An Integrated Energy Company
on the way to Net Zero Carbon @2050

68
 Countries where we operate

31,775
 People

Natural resources

1.73
 MBOE/day
Hydrocarbon production

400
 MBOE
Resources discovered

1.5
 Mln di CO₂eq.
offset by Forestry REDD+ projects

Energy Evolution

1
 GW
Renewables capacity installed and sanctioned

~10
 MLN
Retail customer base

Decarbonization
Enhanced Remuneration
Diversification
Flexibility & Resilience

Carbon Neutral @2050

Retail + Renewables
15 Mln Customer
>15 GW Capacity
@2030

Dividend increase and accelerated buyback

Cash Neutrality < $ 40 /bbl @2024

Investment Case

Bloomberg ES

First
Carbon Tracker
Transition Pathway Initiative
CHRB

Leader
MSCI | Vigeo Eiris | CDP
FTSE4Good | SUSTAINALYTICS

Eni’s Remuneration Policy

Total dividend  €/share

2021 Remuneration

2021 BRENT REFERENCE: 65 $/BBL

2021 DIVIDEND
86
€ cents /share
EQUALLY SPLIT BETWEEN 3Q21 AND 2Q22

2021 BUYBACK
400
€ MLN
STARTING IN 3Q21
WITHIN 6 MONTHS

Reference Brent price for the dividend and the buyback announced in July.

Eni.com
4 year plan | Main Targets (2021 - 2024)

### Natural Resources
Engages in developing oil & gas portfolio sustainably, promoting energy efficiency and CCS.

- **4% CAGR @2024**
  - Hydrocarbon production

- **2 Bln boe equity**
  - Resources discovered 2021-2024

- **14 MTPA**
  - LNG contracted volumes @2024

- **>6 Mton CO₂ eq.**
  - Offset by Forestry REDD+ projects @2024

### Energy Evolution
Manages the evolution of power generation businesses, transformation and marketing of products from fossil to bio, blue and green.

- **5 GW**
  - Renewable capacity @2024

- **>11 Mln**
  - Retail customer base @2024

- **2 MTPA**
  - Biorefining capacity @2024

- **2X**
  - R&M EBIT (@ flat scenario)

Lower breakeven e carbon footprint
Upstream Capex Coverage < 28$/bbl

Self financed sustainable transformation
Free Cash Flow positive

Eni in numbers

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<tbody>
<tr>
<td>Oil &amp; Gas Production</td>
<td>1.8</td>
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<td>1.8</td>
<td>1.9</td>
<td>1.7</td>
<td>1.7</td>
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<td>Eni adj. Operating profit</td>
<td>5.7</td>
<td>2.3</td>
<td>5.8</td>
<td>11.2</td>
<td>0.5</td>
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<tr>
<td>Eni adj. Net profit</td>
<td>0.8</td>
<td>-0.3</td>
<td>2.4</td>
<td>4.6</td>
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<td>Net Capital expenditure</td>
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<td>7.6</td>
<td>7.9</td>
<td>1.2</td>
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<tr>
<td>Net cash flow from operations</td>
<td>12.9</td>
<td>7.7</td>
<td>10.1</td>
<td>13.6</td>
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<tr>
<td>Net debt*</td>
<td>16.9</td>
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<td>10.9</td>
<td>8.3</td>
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<td>11.3</td>
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<tr>
<td>Leverage*</td>
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<td>0.23</td>
<td>0.16</td>
<td>0.31</td>
<td>0.28</td>
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*Before lease liabilities ex IFRS 16

CONTACTS
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