

PLENITUDE

3Q25 Results overview

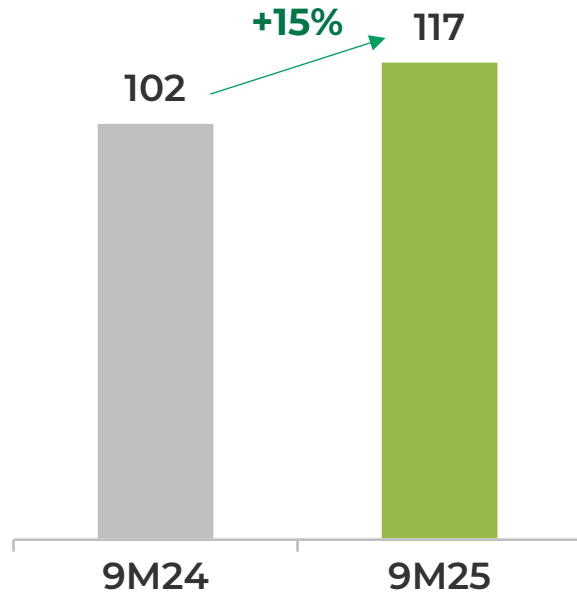
24th October 2025



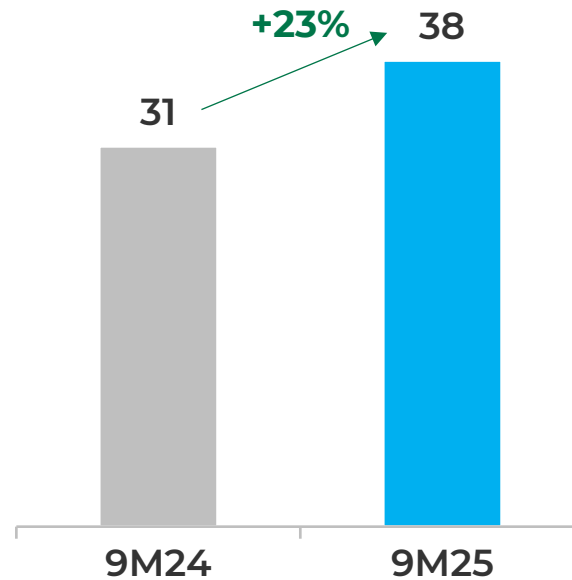
Guajillo storage – US (200 MW)

SCENARIO – KEY VARIABLES

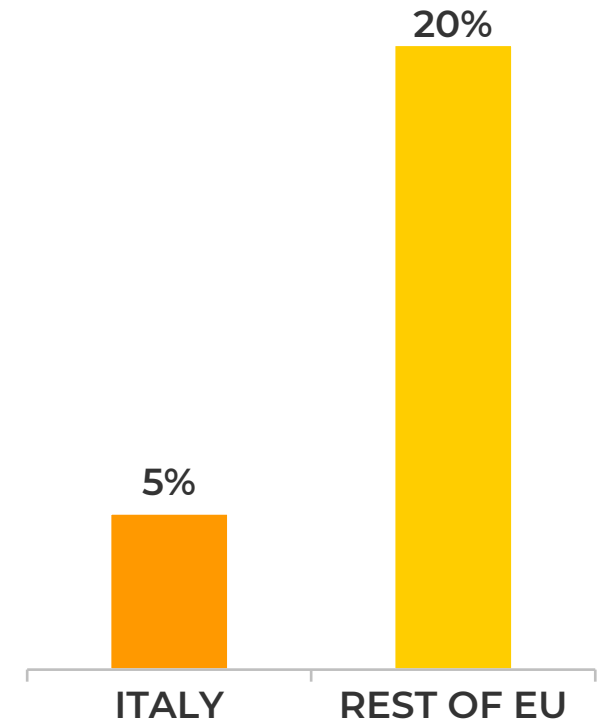
POWER (PUN) | €/MWh



GAS (TTF) | €/MWh



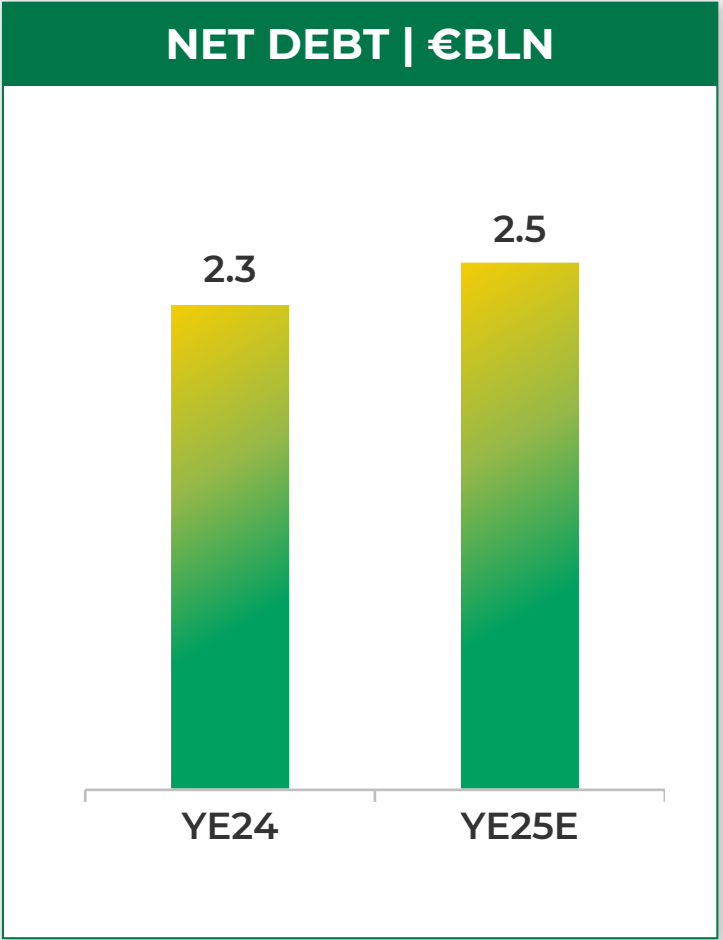
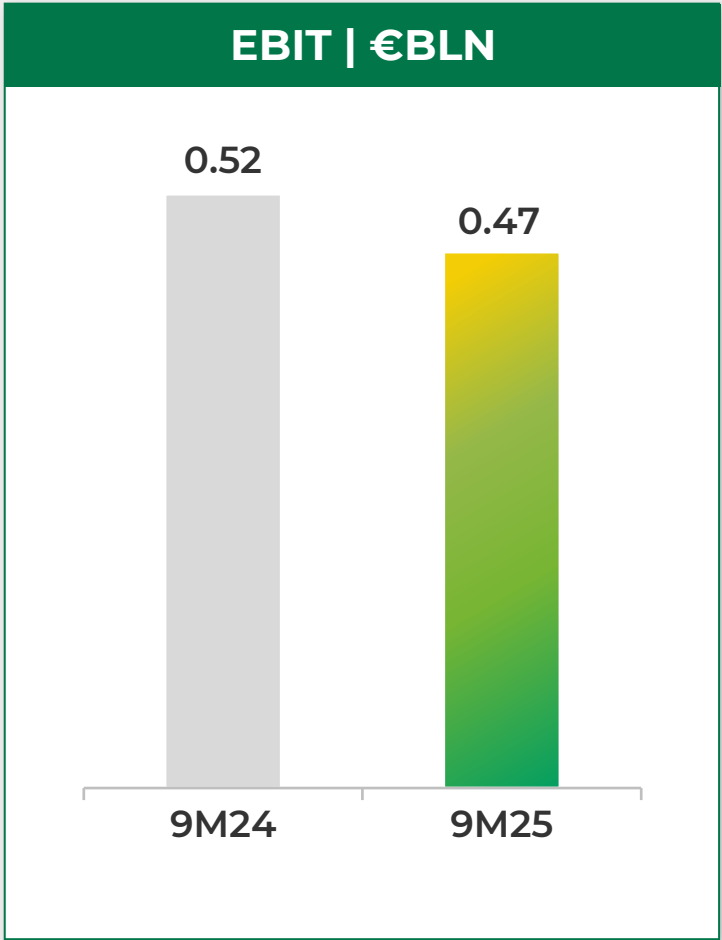
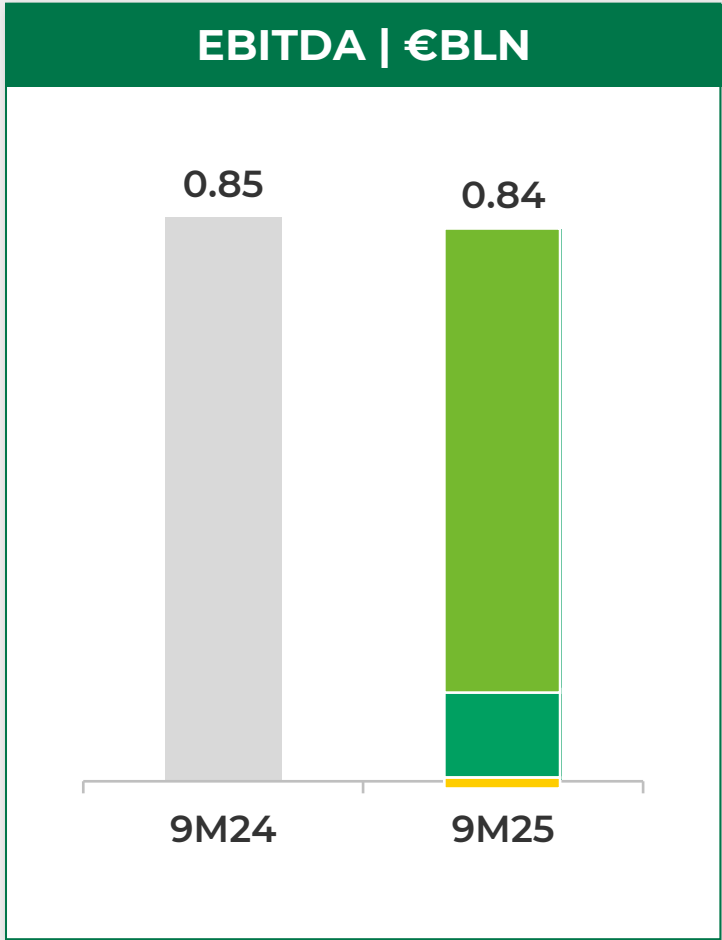
BEV | % ON SALES (9M25)



Based on leading agencies data

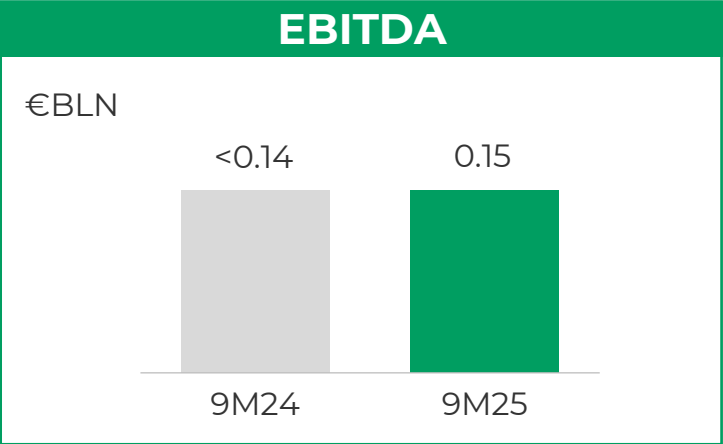
KEY FINANCIALS

■ RETAIL ■ RENEWABLES ■ E-MOBILITY



RENEWABLES

OPERATING DATA		
	9M24	9M25
INSTALLED GW	3.1	4.8
PRODUCTION TWh	3.5	4.3



KEY HIGHLIGHTS

■

Capacity 9M25: +1.7 GW YoY, mainly in Spain, US and UK

■

Production 9M25: +0.8 TWh (+23% YoY) reflecting the new GW in operation

■

MACSE auction (storage in Italy): ca. 500 MWh projects awarded, FID by YE25

■

Pipeline in execution: 1 GW, mainly in:



Spain: 0.4 GW



UK: 0.3 GW



Greece: 0.2 GW

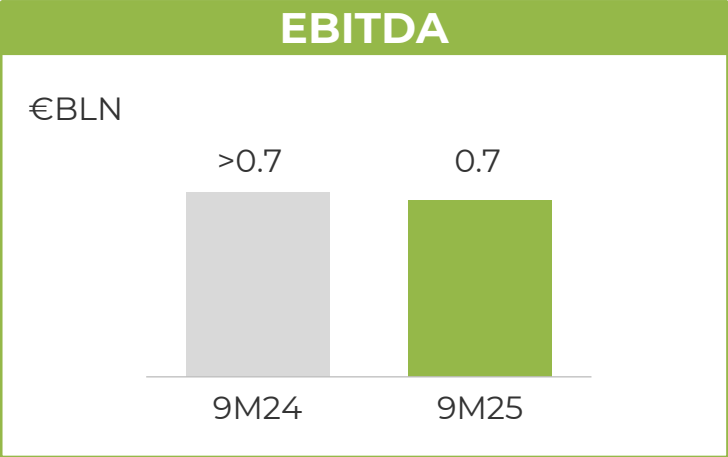


Italy: 0.1 GW



RETAIL

OPERATING DATA		
	9M24	9M25
CUSTOMERS MLN	10	10
POWER SHARE	41%	45%

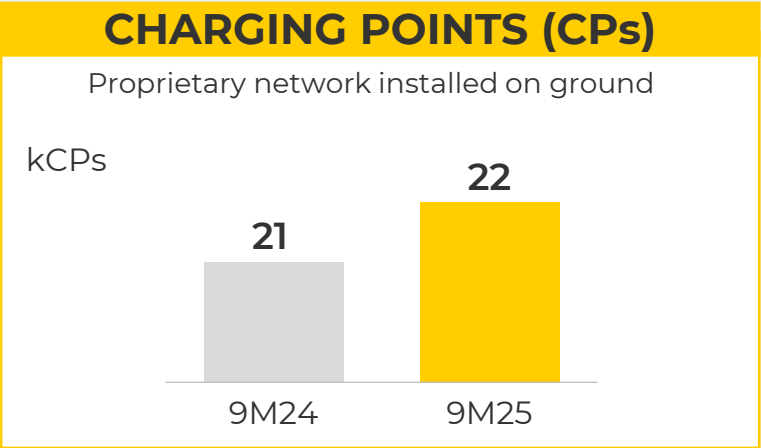


KEY HIGHLIGHTS

- **EBITDA 9M25:** resilient YoY performance, notwithstanding lower Energy Solutions contribution in Italy (for the termination of some incentives)
- **Customers 9M25:** ongoing shift toward power, with overall portfolio base and profitability kept stable



E-MOBILITY



NETWORK DETAILS		
	9M24	9M25
CPs IN OPERATION SHARE	70%	>80%
CPs FAST DC SHARE	<15%	17%

KEY HIGHLIGHTS

- **CPs installed 9M25:** +1.1k new CPs YoY (Europe excl. Italy: +45% YoY). Expected ~23k installed CPs by YE25
- **CPs in operation 9M25:** focus on time-to-market with >80% of our network in operation vs 70% in 9M24 (Europe excl. Italy: 4x YoY)
- **CPs fast DC 9M25:** ongoing expansion of DC proprietary network across Europe, +20% YoY
- **Energy delivered 9M25:** increasing power sold through our network, +30% YoY



OUTLOOK



- **Renewables:** >5.5 GW target by year-end confirmed
- **Retail portfolio:** ACEA Energia deal to enlarge customer base and focus on power, closing in 1H26



- **2025 FY EBITDA:** expected >€1.1 bln
- **Investor base:** Eni 70%; Ares 20% (closing 4Q25); EIP 10%