

ANNEX 2B of the Auction Procedure

LOGISTIC SWAP AGREEMENT between *[insert the applicable DPA]* and PSV Scheme 2 (daily balanced)

between

Eni S.p.A.

an Italian Company whose registered office
is in Rome - Piazzale Enrico Mattei, 1
(hereinafter referred to as "Eni" or "Logistic Swap Provider")

and

**[Company name]
[Address]**

(hereinafter referred to as "Customer")

[n.]

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Whereas:

1. The Customer has Natural Gas available at the Delivery Point A and intends to have an equivalent amount of energy available as Natural Gas at the PSV Delivery Point;
2. Eni has committed transmission capacities on the Swap Transportation Chain, that may be used to swap equivalent quantities of Natural Gas from the Delivery Point A to the PSV Delivery Point;
3. The Customer has been awarded in the Auction Procedure the right to enter into a gas logistic swap with Eni, and is willing to have it formalised in a contract;
4. The Parties, on the basis of the European Federation of Energy Traders standards, intend to set forth the basic terms and conditions for redelivering to the Customer at the PSV Delivery Point of a quantity of energy equivalent to that of the Natural Gas that the Customer will deliver to Eni at the Delivery Point A.

Now, therefore, it is agreed by the Parties hereto as follows:

Article 1
Definitions

- 1.1 For the purpose of this Contract, except where the context expressly provides otherwise, the following terms shall have the meanings ascribed thereto as follows.

"Auction Procedure" shall mean the Auction Procedure North/West & East Europe Auction Winter 2016 - 17 (**for Subletting and Swap Products**) published on Eni web site on 4th May 2016 regarding the offering period starting at 06:00 CET on 1st October 2016 and ending at 06:00 CET on 1st April 2017 (such period being referred to as "**Winter 2016-17**").

"Bar" shall mean a pressure of 100.000 Pa.

"Bid Bond" shall mean the security provided by the Customer, as set forth in article 5 of the Auction Procedure.

"Contract" shall mean this agreement, including the Whereas, the EFET GA and Annexes A, B, C, D, E, F, G, H and I, which constitute an integral part of the Contract.

"Customer" shall mean the company ascribed to such term in the first page of this agreement including its successors and permitted assignees.

"Delivery Point A" or **"DPA"** shall mean [PEG with Balancing Zone Nord H ("**PEG Nord H**") or NCG Virtual Trading Point H-Gas ("**NCG VTP H-Gas**")] [to be defined in accordance with the result of the Auction Procedure for the applicable Customer]

"Delivery Point" shall mean either Delivery Point A or PSV Delivery Point, as applicable and **"Delivery Points"** shall mean both Delivery Point A and PSV Delivery Point and **"Other Delivery Point"** shall mean Delivery Point A when the matter relates to the PSV Delivery Point and PSV Delivery Point when the matter relates to the Delivery Point A.

"EFET Agreement" has the meaning ascribed to it in Article 2.3 (part of Article 2 (***Object of the Contract***)).

"EFET GA" has the meaning ascribed to it in Article 2.3 (part of Article 2 (***Object of the Contract***)).

"Euro" or **"Eur"** or **"€"** shall mean the single currency of the member states of the European Union which have adopted or adopt the single currency in accordance with the Treaty establishing the European Community.

"Fixed Amount" shall mean the monthly fixed amount to be paid by the Customer as referred to in Article 4 (***Redelivery at PSV***).

"Gigajoule" or **"GJ"** shall mean one billion (10⁹) Joules.

“**Gross Calorific Value**” or “**GCV**” shall mean the quantity of heat expressed in Megajoule produced by the complete combustion of one (1) Nm³ of Natural Gas at a temperature of twenty-five degrees Celsius (25° C) and at an absolute pressure of 1.01325 bar with excess air at the same temperature and pressure as the Natural Gas when the products of combustion are cooled to the initial temperature of the Natural Gas and when the water formed by the combustion is condensed to the liquid state to the initial temperature of Natural Gas.

“**Joule**” or “**J**” shall mean the quantity of heat as defined in ISO 1000 S.I. units and recommendations for the use of their multiples and of certain other correlated units.

“**Logistic Swap Provider**” or “**Eni**” or Eni S.p.A. shall mean the company ascribed to such term in the first page of this agreement, including its successors and permitted assignees.

“**Megajoule**” or “**MJ**” shall mean one million (10⁶) Joules.

“**MWh**” shall mean a quantity of energy equal to three decimal six (3.6) Gigajoules.

“**Normal Cubic Meter**” or “**Nm³**” shall mean the quantity of Natural Gas which, when absolutely dry, at a temperature of zero degrees Celsius (0° C) and at an absolute pressure of one decimal zero one three two five (1.01325) bar, occupies the volume of one (1) cubic meter.

“**Party**” shall mean the Logistic Swap Provider or the Customer, individually and “**Parties**” shall mean the Logistic Swap Provider and the Customer, collectively.

“**Primary Bank**” shall mean a bank with credit rating Standard and Poor’s Corporation not under “BBB-” or Moody’s Investors Service Inc. not under “Baa3” or Fitch Ratings, Inc./Ltd. not under “BBB-”.

“**PSV Delivery Point**” or “**PSV**” shall mean PSV, as such term is defined into the PSV Appendix of the EFET GA.

“**Standard Cubic Meter**” or “**Sm³**” shall mean the quantity of Natural Gas which, when absolutely dry, at a temperature of fifteen degrees Celsius (15° C) and at an absolute pressure of one decimal zero one three two five (1.01325) bar, occupies the volume of one (1) cubic meter.

“**Swap Auction Quantity**” shall mean the quantity, expressed in MWh(25°C)/hour, awarded to the Customer through the Auction Procedure and set forth in Article 3.1 (***Sale and purchase of Natural Gas at the Delivery Point A***).

“**Swap Transportation Chain**” shall mean the following gas pipeline systems:

[insert if DPA NCG VTP H-Gas]

- **TENP Pipeline System**, operated by Fluxys TENP GmbH (or any successor Entity, from time to time), shall mean the gas transmission system, including compressor stations and all ancillary facilities along the line, at the exit point from the German grid on the German-Swiss border in the area of Wallbach;
- **Transitgas gas transmission system**, operated by FluxSwiss Sagl (or any successor Entity, from time to time), including compressor stations and all ancillary facilities along the line, running from an entry point on the German-Swiss border in the area of Wallbach, crossing Switzerland and ending at an exit point on the Swiss-Italian border in the area of Gries Pass;
- **SRG transmission grid**, operated by SRG, including compressor stations and all ancillary facilities along the line, in Italy, at and downstream the entry point on the Swiss-Italian border in the area of Gries Pass.

[insert if DPA is PEG Nord H]

- **GRTgaz Pipeline System**, operated by GRTgaz, shall mean the gas transmission system, including compressor stations and all ancillary facilities along the line, at the exit point from the French grid on the French-Swiss border in the area of Oltingue;
- **Transitgas gas transmission system**, operated by FluxSwiss Sagl (or any successor Entity, from time to time), including compressor stations and all ancillary facilities along the line, running from an entry point on the French-Swiss border in the area of Oltingue, crossing Switzerland and ending at an exit point on the Swiss-Italian border in the area of Gries Pass;

- **SRG transmission grid**, operated by SRG, including compressor stations and all ancillary facilities along the line, in Italy, at and downstream the entry point on the Swiss-Italian border in the area of Gries Pass.

“Week” shall mean the period of seven (7) Days beginning at 06:00 hours CET on a Monday and ending at 06:00 hours CET on the following Monday.

- 1.2 For all the other units of measure, the definitions contained in ISO 1000:1981 and in the International System shall be used.
For the avoidance of doubt, point is used as separator of decimal places of the figures of this document.
- 1.3 Terms not defined in this agreement shall have the same meanings as those given to such terms in the EFET Agreement.
- 1.4 References to a Whereas, an Article or an Annex is a reference to a whereas, an article or an annex of this Contract, unless stated otherwise.

Article 2
Object of the Contract

- 2.1 This agreement contains the provisions for the following transactions:
- a) the sale and delivery by the Customer and the correspondent purchase, payment and acceptance by the Logistic Swap Provider of Natural Gas at the Delivery Point A, as regulated specifically under Article 3 "**Delivery at DPA**", and
 - b) the sale and delivery by the Logistic Swap Provider and the correspondent purchase, payment and acceptance by the Customer at the PSV Delivery Point of a quantity of Natural Gas equivalent, on a daily basis, to the one sold and delivered under paragraph a) above, as regulated specifically under Article 4 "**Redelivery at PSV**",
- under the terms and conditions set forth herein (each a "**Swap Transaction**" and both together the "**Swap Transactions**").
- 2.2 The Swap Transactions are to be construed as Individual Contracts executed under the EFET Agreement agreed by the Parties according to Article 2.3 under this Article 2 (**Object of the Contract**), and supplementing and forming part of such EFET Agreement.
- In case of inconsistencies between the Swap Transactions and the EFET Agreement, the Swap Transactions shall prevail.
- 2.3 The Parties agree that the terms that shall govern the Swap Transactions for the terms not expressly regulated herein shall be those of the following documents:
- General Agreement Concerning the Delivery and Acceptance of Natural Gas Version 2.0(a)/May 11, 2007, as available at the EFET website www.efet.org, that is hereby incorporated (the "**EFET GA**");
 - the Election Sheet to the EFET GA, as defined in Annex A ("**Election Sheet of the EFET GA**");
 - the PSV Appendix, as defined in Annex B ("**PSV Appendix of the EFET GA**");
 - the DPA Appendix, as defined in Annex C ("**DPA Appendix of the EFET GA**");
 - Annex E (**Customer's contact and payment details**);
 - Annex F (**VAT Form**);
 - Annex I (**Italian Reverse Charge Form**);
- hereinafter all together referred to as the "**EFET Agreement**".
- For the avoidance of doubt, the Parties hereby specify that, by signing this agreement, the EFET Agreement is entered into between the Parties with Effective Date corresponding to the date of signature of this agreement, as written in the paragraph immediately following Article 8 (**Miscellaneous**) of the Contract.
- The terms of the EFET Agreement shall apply exclusively to the Swap Transactions, and are not to be used for other transactions between the Parties.
- 2.4 This Contract shall enter into full force and effect from the date of its signature by both Parties, as written in the paragraph immediately following Article 8 (**Miscellaneous**) of the Contract, and shall last until all the rights and obligations provided herein are fully performed by both Parties.
- 2.5 The Parties agree that the redelivery obligation at the PSV Delivery Point, set forth herein in Article 4 (**Redelivery at PSV**), shall not be construed as an obligation to redeliver the same Natural Gas delivered by Customer at the DPA according to Article 3 (**Delivery at DPA**), but as an obligation to redeliver an equivalent (in terms of energy) quantity of Natural Gas, as specified hereunder.

Article 3
Delivery at DPA

3.1 Sale and purchase of Natural Gas at the Delivery Point A

Seller: Customer
Buyer: Logistic Swap Provider

Delivery Point: **Delivery Point A**

INTRA SYSTEM

Relevant System:

[(insert if DPA is NCG VTP H-Gas) Bayernets, Fluxys TENP, GRTgaz Deutschland, Open Grid Europe, terranets bw, Thyssengas.

(insert if DPA is PEG Nord H) GRTgaz main network.]

Time Unit: [(insert if DPA is NCG VTP H-Gas)One (1) hour
(insert if DPA is PEG Nord H)One (1) Day] ("**DPA Time Unit**").

Swap Auction Quantity: [.....] MWh(25°C)/hour [to be set in accordance with the result of the Auction for the logistic swap product of the relevant section regarding the route between the European hub set as DPA under this Contract and the PSV, as set forth in the Auction Procedure]

Total Supply Period: from 06:00 hours CET on 1st October 2016 to 06:00 hours CET on 1st April 2017 ("**Total Supply Period at DPA**" or "**TSP-DPA**").

3.2 Contract Quantity at DPA

During each DPA Time Unit of the Total Supply Period at DPA the Contract Quantity at DPA ("**Contract Quantity DPA**" or "**CQ-DPA**") is the quantity, expressed in MWh(25°C)/(DPA Time Unit), nominated in accordance with Article 3.3 (**Nomination**), that shall comply with the conditions herebelow.

3.2.1 CQ-DPA daily limits

Except in the cases provided for under Article 5 (**Force Majeure and consequences at the Other Delivery Point**), the value of CQ-DPA shall not be greater than Max CQ-DPA and shall not be lower than Min CQ-DPA, where for the purposes of this Contract:

- the term "**Max CQ-DPA**" means, for the concerned DPA Time Unit, the value, expressed in MWh(25°C)/(DPA Time Unit), equal to [(insert if the DPA Time Unit is the hour) the Swap Auction Quantity] [(insert if the DPA Time Unit is the Day) the Swap Auction Quantity times the number of hours of the relevant Day];
- the term "**Min CQ-DPA**" means, for the concerned DPA Time Unit, the value, expressed in MWh(25°C)/(DPA Time Unit), equal to eighty per cent (80%) times [(insert if the DPA Time Unit is the hour) the Swap Auction Quantity] [(insert if the DPA Time Unit is the Day) the Swap Auction Quantity times the number of hours of the relevant Day].

3.2.2 Daily Contract Quantity DPA

Daily Contract Quantity: for any Day, it is the value, expressed in MWh(25°C)/Day, equal to the sum of the relevant nominated CQ-DPAs of all DPA Time Units comprised within such relevant Day ("**Daily Contract Quantity DPA**" or "**DCQ-DPA**").

3.2.3 Rounding of the quantities

The Max CQ-DPA and the Min CQ-DPA, calculated as per Article 3.2.1 of this Article 3.2, the CQ-DPA and the DCQ-DPA shall be expressed in MWh(25°C) rounded to three (3) decimal places, where a figure of five (5) or more in the 4th decimal place shall cause a rounding up of that 3rd decimal place.

3.3 Nomination

- 3.3.1 The Customer shall transmit to the Logistic Swap Provider, not later than 12:00 hours CET of each Tuesday the weekly nomination of the CQ-DPA applicable for each Day of the Week starting from the following Monday ("**Weekly CQ Notice**").

The Weekly CQ Notice shall contain for each Day of the Week: i) the relevant CQ-DPA value (deeming it is constant during all DPA Time Units of such Day), that shall be expressed in MWh(25°C)/(DPA Time Unit) and rounded to three (3) decimal places, and ii) the relevant DCQ-DPA.

Except in the cases provided for under Article 5 (***Force Majeure and consequences at the Other Delivery Point***), the Customer may modify the CQ-DPA set for the relevant Day in the above Weekly CQ Notice by transmitting to the Logistic Swap Provider, not later than 18:00 hours CET on the second Day before the relevant Day, the nomination of the CQ-DPA applicable for each DPA Time Unit of such relevant Day ("**Daily CQ Notice**"). The Daily CQ Notice shall contain: i) for each DPA Time Unit of the relevant Day the corresponding CQ-DPA value, that shall be expressed in MWh(25°C)/(DPA Time Unit) and rounded to three (3) decimal places, and ii) the relevant DCQ-DPA.

In case the Time Limit ("*Orario limite*") of the "Nomination Closure" ("*Fine nomina*") for the first session ("*prima sessione*") set by SRG in the PSV Manual for matching at PSV is anticipated with regard to the time deadline in force at the date of publishing of the Auction Procedure (being 12:00 hours CET on the Day before the concerned Day), then the time deadline of the paragraph above for the Daily CQ Notice shall be anticipated of the same duration. In case of inconsistency with the time deadline set by SRG, the time deadline of the Weekly CQ Notice shall be anticipated as well.

The Weekly CQ Notice and the Daily CQ Notice shall be transmitted by the Customer to the Logistic Swap Provider via edig@s, if possible for both Parties, that shall make their reasonable efforts in such respect. As alternative, the Weekly CQ Notice and the Daily CQ Notice shall be transmitted by the Customer to the Logistic Swap Provider via e-mail to the Logistic Swap Provider's email addresses indicated in § 23.2 (***Notices, Invoices and Payments***) of the EFET Agreement under the section Weekly/Daily CQ Notice and Scheduling at DPA (see Annex A). The Weekly CQ Notice and the Daily CQ Notice could also be transmitted via fax, only in case the edig@s exchange and the e-mail system are out of order and provided that the Customer, with prior telephone notice, has informed the Logistic Swap Provider. The format of the Weekly / Daily CQ Notice, similar to the template attached hereto as Annex G, shall be defined by the Logistic Swap Provider, that shall also provide an electronic version of the same. For the sake of clarity the format of the Daily CQ Notice shall be equal to the format of the Weekly CQ Notice.

The Weekly CQ Notice, the Daily CQ Notice and any notice regarding operative problems affecting the CQ-DPA or the CQ-PSV nomination or Scheduling (including any re-nomination pursuant to Article 5 (***Force Majeure and consequences at the Other Delivery Point***)) are deemed received and effective upon the time of receipt.

- 3.3.2 If the Customer does not submit a Daily CQ Notice, the CQ-DPA value for the relevant Day set out in the Weekly CQ Notice pursuant to Article 3.3.1 of this Article 3.3 shall be deemed to be the CQ-DPA quantity nominated under the Daily CQ Notice for each DPA Time Unit of such relevant Day.

In case the CQ-DPA quantity for the relevant Day is either i) not communicated by the Customer to the Logistic Swap Provider within the time deadlines of the Weekly CQ Notice or of the Daily CQ Notice set in Article 3.3.1 of this Article 3.3 or ii) is not within the limits set by the relevant Max CQ-DPA and Min CQ-DPA values, then the CQ-DPA for each DPA Time Unit of such relevant Day is deemed to be equal to the corresponding Max CQ-DPA.

3.4 Contract Price at DPA

During the Total Supply Period at DPA, the Logistic Swap Provider shall pay the Customer for the Delivered Quantity at DPA in respect of each DPA Time Unit of each Month at the Contract Price ("**Contract Price at DPA**" or "**CP-DPA**") in accordance with the provisions of §13 (***Invoicing and Payment***) of the EFET Agreement.

Each Month of the Total Supply Period at DPA the CP-DPA, expressed in Euro/MWh(25°C), shall be fixed and equal to:

CP-DPA = [.....] €/MWh(25°C)

<i>If the DPA is</i>	<i>then CP-DPA in €/MWh(25°C) to be inserted is:</i>
NCG VTP H-Gas	15.475
PEG Nord H	15.425

Article 4
Redelivery at PSV

4.1 Sale and purchase of Natural Gas at the PSV Delivery Point

Seller: Logistic Swap Provider
 Buyer: Customer

Delivery Point: PSV

[X] INTRA SYSTEM
 Relevant System: SRG transmission grid

Time Unit: One (1) Day ("PSV Time Unit").

Total Supply Period: equal to the Total Supply Period at DPA ("Total Supply Period at PSV" or "TSP-PSV").

4.2 Contract Quantity at PSV

4.2.1 Except in the cases provided for under Article 5 (**Force Majeure and consequences at the Other Delivery Point**), during each Day of the Total Supply Period at PSV the Contract Quantity at PSV ("**Contract Quantity PSV**" or "**CQ-PSV**") is the quantity, expressed in MWh(25°C)/Day, equal to the corresponding DCQ-DPA, nominated for such Day in accordance with Article 3.2 (**Contract Quantity at DPA**) and Article 3.3 (**Nomination**):

$$\text{CQ-PSV} = \text{DCQ-DPA (expressed in MWh(25°C)/Day)}.$$

4.2.2 Rounding of the quantities

The CQ-PSV calculated in Article 4.2.1 of this Article 4.2 shall be rounded to three (3) decimal place, where a figure of five (5) or more in the 4th decimal place shall cause a rounding up of that 3rd decimal place.

4.3 Contract Price at PSV and Fixed Amount

4.3.1 During the Total Supply Period at PSV, the Customer shall pay the Logistic Swap Provider for the Delivered Quantity at PSV in respect of each PSV Time Unit of each Month at the Contract Price ("**Contract Price at PSV**" or "**CP-PSV**") in accordance with the provisions of §13 (**Invoicing and Payment**) of the EFET Agreement.

Each Month of the Total Supply Period at PSV the Contract Price at PSV, expressed in Euro/MWh(25°C), shall be fixed and equal to the Contract Price at DPA, as reported in the table below:

$$\text{CP-PSV} = \dots\dots\dots \text{€ /MWh(25°C)}$$

<i>If the DPA is</i>	<i>then CP-PSV in €/MWh(25°C) to be inserted is:1</i>
NCG VTP H-Gas	15.475
PEG Nord H	15.425

4.3.2 In addition to the Contract Price at PSV, during each Month of the Total Supply Period at PSV, the Customer shall pay the Logistic Swap Provider a monthly fixed amount ("**Fixed Amount**") in accordance with the provisions of §13 (**Invoicing and Payment**) of the EFET Agreement.

The monthly Fixed Amount, expressed in Euro, shall be equal to the product of the Swap Auction Quantity times the sum of i) RP₀ plus ii) B:

$$\text{Fixed Amount} = (\text{RP}_0 + \text{B}) * \text{Swap Auction Quantity} \quad (\text{expressed in Euro/Month})$$

where:

- RP₀ = [to be inserted as per applicable DPA and Auction Procedure] Euro/MWh(25°C)/h/Month, as set in the Auction Procedure as reserve price for the logistic

swap product of the relevant section regarding the route between the European hub set as DPA under this Contract and the PSV.

- B = Euro/MWh(25°C)/h/Month. [to be defined in accordance with the result of the Auction for the logistic swap product of the relevant section regarding the route between the European hub set as DPA under this Contract and the PSV, as set forth in the Auction Procedure]

The Fixed Amount shall be due and payable by the Customer independently from the actual deliveries at DPA and at PSV.

In case of interruptions of any of the Swap Transactions due to Force Majeure of the Swap Transportation Chain as per Article 5.1 (***Force Majeure of the Swap Transportation Chain***), the Fixed Amount shall be reduced in proportion to the reduction of the CQ-DPA for the period of such reduction provided that the period of such reduction exceeds an equivalent total period of ten (10) entire Days during the Total Supply Period at PSV.

- 4.3.3 Parties acknowledge that a part of RP_o (the "**Italian RP_o** ") is based on the transmission tariffs of the SRG transmission grid charged by SRG and on the strategic storage tariff charged by Stogit S.p.A. (or any successor Entity from time to time) ("**Italian Storage Operator**"), regarding the entry point of Gries Pass or the natural gas that has entered into the SRG transmission grid, as are published by SRG, by the Italian Storage Operator and/or by AEEG until the 28th April 2016, with reference to the related reference period as detailed in Annex H (***Italian RP_o components***).

Parties agree that:

- i) the Italian RP_o applicable during any relevant period within the Total Supply Period at PSV shall be updated or modified according to any change or update, published by SRG or by the Italian Storage Operator or any other relevant entity after 28th April 2016 of any of such tariffs, including the introduction of any new tariff component or cost or charge regarding the entry point of Gries Pass or the natural gas that has entered into the SRG transmission grid, and applicable during such relevant period within the Total Supply Period at PSV, and
- ii) the RP_o applicable during any relevant period within the Total Supply Period at PSV shall be modified accordingly of the same amount of which the Italian RP_o has changed.

Article 5

Force Majeure and consequences at the Other Delivery Point

5.1 Force Majeure of the Swap Transportation Chain

In addition to the relevant provisions under the EFET Agreement, Parties agree that the following occurrence or event shall also be considered and constitute Force Majeure affecting both the acceptance at DPA and the delivery at PSV, that can be claimed by the Logistic Swap Provider:

- the curtailment or interruption of firm transportation rights or any problem, occurrence or event, including both planned and unplanned maintenance, affecting the operation of any gas pipeline system (or a part thereof) of the Swap Transportation Chain.

The above Force Majeure shall imply that the relevant Contract Quantity of the Swap Transactions under the Contract shall be reduced by the same percentage of the Claiming Party's transportation reduction.

5.2 Consequences at the Other Delivery Point in case of Force Majeure

- a) In case of Force Majeure at one Delivery Point, the relevant Contract Quantity at the Other Delivery Point shall be reduced as soon as practically possible by a quantity of Natural Gas equivalent to the quantity of Contract Quantity at the Delivery Point affected by Force Majeure and the Parties shall be released from their underlying delivery and acceptance obligations with respect to the Contract Quantity that has been reduced pursuant to this Article 5.2.a).
- b) In case of Force Majeure at a Delivery Point and in order to re-adjust the relevant Contract Quantity at the Other Delivery Point as set out in this Article 5.2.a), the Claiming Party shall exercise its best efforts to reduce and re-balance coherently the relevant Contract Quantity at both DPA and PSV as soon as practically possible by means of re-nomination of the relevant Contract Quantity. Such re-nomination notice shall make reference to the Force Majeure and contain the necessary details for the re-nomination of the relevant Contract Quantity at each Delivery Point, including, but not limited to:
- i) the reduced quantity at DPA,
 - ii) the quantity to be reduced at PSV,
 - iii) the time when the re-nomination of the relevant Contract Quantity at the concerned Delivery Point can take effect, taking into account:
 - a. the lead times defined in the Nomination and Allocation Arrangements related to the concerned Delivery Point and
 - b. in order to allow both Parties to effect the Scheduling at such concerned Delivery Point:
 - in case the concerned Delivery Point is the DPA, one (1) hour after the first full hour following the time of receipt of such re-nomination notice;
 - in case the concerned Delivery Point is the PSV, at least one (1) hour before the applicable Time Limit for the Party that has to accept the Transaction ("*accettare l'Operazione*"), provided that the Party that has to issue the Transaction ("*emettere l'Operazione*") shall act not later than thirty (30) minutes before such applicable Time Limit.

Both Parties shall collaborate in good faith to effect the Scheduling of such re-nominations. In case of CQ-PSV already Scheduled that needs to be reduced: i) the Customer shall be the Party issuing the Transaction ("*emettere l'Operazione*") and ii) the Logistic Swap Provider shall be the Party accepting the Transaction ("*accettare l'Operazione*") for the amount of CQ-PSV to be reduced.

- c) In case the reduction and re-adjustment of the respective Contract Quantity at both Delivery Points according to this Article 5.2.a) cannot occur (in part or completely) within the same Day - hence determining an imbalance between 1) the sum of the relevant CQ-DPA nominated and/or re-nominated for all DPA Time Units of such Day and 2) the CQ-PSV nominated and/or re-nominated for such Day (such difference being referred to as "**Daily Delivery Points Imbalance**" or "**DDP Imbalance**") - then the following shall apply:
- a. If the Claiming Party of the Force Majeure is the Logistic Swap Provider then such DDP Imbalance shall be recovered as soon as possible thereafter - and in case this is prevented by a new Force Majeure after the end of such Force Majeure event - by prolonging the reduction of the relevant Contract Quantity at the Delivery Point where the reduction started later, to the

extent necessary to fulfil the provision of this Article 5.2.a) regarding the equivalent reduction of quantities at the Delivery Points;

- b. If the Claiming Party of the Force Majeure is the Customer, then such DDP Imbalance, expressed in MWh(25°C), shall be deemed and treated as a Default Quantity occurred at PSV by reason of Customer's Default, and:
 - i. if the DDP Imbalance is negative, the Customer shall pay damages for such quantity according to the provisions of § 8.4 (***Over Acceptance***) at PSV and § 13 (***Invoicing and Payment***) of the EFET Agreement; or
 - ii. if the DDP Imbalance is positive, the Customer shall pay damages for such quantity according to the provisions of § 8.2 (***Under acceptance***) at PSV and § 13 (***Invoicing and Payment***) of the EFET Agreement.

Article 6
Bank Guarantee

- 6.1 Within the **6th June 2016**, the Customer shall provide to the Logistic Swap Provider a credit guarantee on first demand issued by an internationally Primary Bank (the "**Bank Guarantee**") for an amount in Euro equal to three (3) times the monthly Fixed Amount.
The Bank Guarantee must be issued in conformity to the form herein attached as Annex D.
The Bank Guarantee shall remain in force until the **1st August 2017** and shall guarantee all the payments due under the Contract.
- 6.2 Should the Customer fail to make available to the Logistic Swap Provider the Bank Guarantee by the **20th July 2016**, or should the Bank Guarantee result not enforceable, the Logistic Swap Provider shall be entitled to suspend the acceptance at DPA and the delivery at PSV of Natural Gas (and be released from its underlying delivery and acceptance obligations) from the start date of the relevant Total Supply Period until and including the first Business Day that follows the receipt of a valid Bank Guarantee, while the end date of the Total Supply Period at the relevant Delivery Point shall remain as indicated in Article 3.1 (***Sale and purchase of Natural Gas at the Delivery Point A***) or Article 4.1 (***Sale and purchase of Natural Gas at the PSV Delivery Point***), as applicable. It is understood that, also in case of delay by the Customer in providing the above mentioned Bank Guarantee, the Fixed Amount payment obligation under this Contract shall apply from the start date of the Total Supply Period at PSV.
- Should the Customer fail to make available to the Logistic Swap Provider the Bank Guarantee by the **20th July 2016**, or should the Bank Guarantee result not enforceable at such date, this shall be considered and constitute a Material Reason under this Contract with no additional grace period and the Logistic Swap Provider shall be entitled to terminate this Contract and the Customer shall pay to the Logistic Swap Provider a Termination Amount that the Parties agree to be equal to ten percent (10%) of the relevant Fixed Amount which would have been due and payable for the entire Total Supply Period at PSV if the Contract had not been terminated. For the sake of clarity the Termination Amount in case of any other early termination of the Contract shall be calculated pursuant to § 11 (***Calculation of the Termination Amount***) of the EFET Agreement.
Any termination of this Contract shall be without prejudice to the rights of the Parties accrued until the date of termination. In such case the Logistic Swap Provider may enforce the Bid Bond as partial payment for the Termination Amount.
- 6.3 In case the Customer fails to promptly comply with any payment obligation under this Contract, the Logistic Swap Provider shall be entitled to enforce the Bank Guarantee under Article 6.1 above of this Article 6 (***Bank Guarantee***) offsetting the relevant credit.

Article 7 **Administrative Responsibility**

The Customer declares to have reviewed and have knowledge of: a) the contents of the document "Model 231", including also the eni Code of Ethics, drafted by COMPANY in accordance with the legislation in force regarding the administrative liability of legal entities for offences committed by their directors, employees and/or agents; b) the eni Anti-Corruption Management System Guideline, (c) the eni Guidelines for the Protection and Promotion of Human Rights. The documents referred to under letters (a), (b) and (c) above and available on the website of COMPANY.

With reference to the performance of the activities under this Contract, each Party undertake to respect and to cause its directors, employees and/or agents to respect the applicable laws including the applicable Anti-Corruption Laws (by which are meant (i) the anti-corruption provisions set up in the Italian Criminal Code and in further applicable national laws, including the Legislative Decree No. 231 of June 8, 2001, (ii) the U.S. Foreign Corrupt Practices Act, (iii) the UK Bribery Act 2010, (iv) the other public and commercial anti-bribery laws which may apply and (v) international anti-corruption treaties such as the OECD Convention on Combating Bribery of Foreign Public Officials in International Business Transactions and the United Nations Convention against Corruption).

With respect to the performance of the activities under the Contract, the Customer represents and warrants that it has given and implemented instructions to its directors, employees and/or agents, aimed at preventing the commission or the attempt of any offence under Legislative Decree No. 231 of June 8, 2001 and any conduct contrary to the applicable Anti-Corruption Laws and undertakes vis-à-vis COMPANY to continue effectively implementing such instructions for the entire duration of the Contract. In particular and in accordance with the abovementioned laws and conventions, the Customer undertakes to abstain (and to cause their directors, employees and/or agents to abstain) (a) from, directly or indirectly, offering, promising, giving or paying any sums, other benefits or advantages or anything of value to a Public Official or any third party in breach of the applicable Anti-Corruption Laws and (b) from, directly or indirectly, soliciting or accepting any request for, or offer of, sums, other benefits or advantages or anything of value from a Public Official or any third party in breach of the applicable Anti-Corruption Laws. For the purposes of the Contract, Public Official shall mean:

- a) anyone occupying a public legislative, judicial or administrative function;
- b) anyone acting in an official capacity for or on behalf of (i) a national, regional or local public administration, (ii) an agency, department or instrumentality of the European Union or of an Italian or non-Italian national, regional or local public administration,, (iii) a company owned, controlled or invested by an Italian or foreign public administration (including, for example, employees of "national oil companies"); (iv) an international public organization, such as the European Bank for Reconstruction and Development, the International Bank for Reconstruction and Development, the International Monetary Fund, the World Bank, the United Nations or World Trade Organization; or (v) a political party, a member of a political party or a candidate for an Italian or foreign political office;
- c) anyone in charge of providing a public service, i.e. whoever performs a public service for whatever reason, where public service means an activity that is governed in the same way as a public function, except that the power vested in the latter is absent;
- d) anyone acting as representative of local communities.

With respect to the performance of the activities under the Contract, the Customer undertakes vis-à-vis COMPANY for the entire duration of the Contract to strictly abide by the principles of the Eni Code of Ethics and to respect human rights as defined in the Eni Guidelines on the Protection and Promotion of Human Rights, available on the website www.eni.com. In particular, the Customer undertakes to abstain from:

- a. offering commissions, fees and other benefits to directors, employees or agents of COMPANY;
- b. entering into trade agreements with directors, employees or agents of COMPANY which may negatively affect the interests of COMPANY;
- c. starting business activities or entering into agreements with any person in breach of the principles set out in the Eni Code of Ethics which would negatively affect the performance of the Contract;
- d. providing directors, employees or agents of COMPANY with non-property benefits also in the form of gifts, means of transportation, hospitality offers which go beyond the limits of the commonly accepted business ethical standard.

The PARTIES agree that any non-compliance, even partial, with the abovementioned representations, warranties and undertakings, which can be reasonably expected to result in adverse consequences for COMPANY, will be considered a material default under the Contract and will entitle COMPANY to unilaterally withdraw, even during its performance, or to terminate the Contract, by delivering notice via registered mail, which shall include a brief summary of the circumstances or of the legal proceedings demonstrating such non-compliance.

In the event of information that could reasonably imply such non-compliance, pending the required verifications or findings COMPANY will have the right to suspend the performance of the Contract by delivering notice via registered mail, which shall include a brief summary of the relevant information. Should the information be obtained from the media, COMPANY shall have the right to exercise such right when the information has been confirmed by an official document of the Judicial Authority and/or otherwise confirmed by the Judicial Authority.

Company will have the right to carry out verifications on the Customer if it has a reasonable suspicion of infringement of the provisions laid down in the present art. §§§. In such circumstances, the Customer will provide Company with information and documentation reasonably requested by the least.

Without prejudice of the other remedies set forth under the Contract, the exercise of such right will be to the sole detriment of the Customer which shall bear, in all cases, all additional expenses and costs and shall be liable for and defend, indemnify and hold the COMPANY harmless from any third-party action arising from/or consequential to such non-compliance.

Article 8 Miscellaneous

8.1 Applicable Codes

- a) The initial Logistic Swap Provider's Applicable Code at PSV and at DPA are the ones set out herebelow.

<i>[insert PSV and the delivery point that is DPA]</i>	Logistic Swap Provider's Applicable Code
PSV	ENI S.p.A. - (00018)
NCG VTP H-Gas	NCHB400111750000
PEG Nord H	GFENIG

- b) At least five (5) Business Days before the beginning of the Total Supply Period at PSV, the Customer shall provide the Logistic Swap Provider with the Customer's PSV code issued to the Customer by SRG under the PSV Contract to operate on the PSV System, that shall be the Customer's Applicable Code at PSV.

At least five (5) Business Days before the beginning of the Total Supply Period at DPA, the Customer shall provide the Logistic Swap Provider with the Customer's Applicable Code at DPA. For the sake of clarity the Customer shall provide no more than one Applicable Code for each Delivery Point.

In case of delay of any of the above communications by the Customer - and in addition to any other rights or remedies to which the Logistic Swap Provider may have resort - the Logistic Swap Provider shall be entitled to suspend the acceptance at DPA and the delivery at PSV of Natural Gas (and be released from its underlying delivery and acceptance obligations) from the start date of the relevant Total Supply Period until and including five (5) Business Days after the receipt of a valid Applicable Code, while the end date of the Total Supply Period at the relevant Delivery Point shall remain as indicated in Article 3.1 (*Sale and purchase of Natural Gas at the Delivery Point A*) or Article 4.1 (*Sale and purchase of Natural Gas at the PSV Delivery Point*), as applicable. It is understood that, also in case of delay by the Customer in providing the above mentioned communication, the Fixed Amount payment obligation under this Contract shall apply from the start date of the Total Supply Period at PSV.

The Customer may provide the Logistic Swap Provider with a new Customer's Applicable Code at DPA to be used for matching purposes starting from the first Day of the following Month within the Total Supply Period at DPA, provided it communicated it to the Logistic Swap Provider at least five (5) Business Days before the beginning of such Month. In case of delay of said communications by the Customer the new Customer's Applicable Code shall apply from the first Day of the following second Month.

- c) For the sake of clarity, during each Day of any relevant Month of the Total Supply Period at the relevant Delivery Point, the Customer's Applicable Code at the relevant Delivery Point shall remain the same as indicated in Article 8.1.b) and during the Total Supply Period at PSV each Party's Applicable Code at PSV shall only be such Party's PSV code issued to it by SRG.

8.2 Pair of Applicable Codes at DPA shared with other gas sale and purchase agreements

In case, the Parties have in place the same pair of Applicable Codes at DPA for other gas sale and purchase agreements in addition to the Swap Transaction under this Contract (all together with the Swap Transaction under this Contract the "**Multi-Contracts at DPA**"), the Parties hereby agree:

- a) to the extent possible at DPA, to Schedule their receipts and deliveries at DPA on an aggregate and net basis considering all such Multi-Contracts at DPA;
- b) that for the purpose of determining the "net seller of the Multi-Contracts at DPA", the "net buyer of the Multi-Contracts at DPA" and the "net contract quantity of the Multi-Contracts at DPA", the provisions of § 4.1(b) of the EFET Agreement regulating "*where in respect of any Time Unit there is more than one Individual Contract between the Parties for delivery of Natural Gas at the same Delivery Point*" shall be deemed to be applied to all such Multi-Contracts at DPA (where, for this paragraph only, references to Multi-Contracts at DPA shall be deemed to be references to all Individual Contracts);
- c) that for the purpose of determining the "delivered quantity of the Multi-Contracts at DPA" the provisions of the paragraph 8.2.b) above and of § 6.4 of the EFET Agreement regulating "*where there is more than one Individual Contract between the Parties for a Time Unit at the same Delivery Point*" shall be deemed to be applied to all such Multi-Contracts at DPA (where, for this paragraph only, references to Multi-Contracts at DPA shall be deemed to be references to all Individual Contracts);
- d) that the "default quantity of the Multi-Contracts at DPA" shall be equal, in respect of a Time Unit, to the "net contract quantity of the Multi-Contracts at DPA" minus the "delivered quantity of the Multi-Contracts at DPA";
- e) that if the "net seller of the Multi-Contracts at DPA" is the Customer then
- o the "default quantity of the Multi-Contracts at DPA" shall be allocated on a pro-rata basis considering the respective contract quantities of the gas sale and purchase agreements of the Multi-Contracts at DPA for which the Customer is the delivering party (including the Swap Transaction under this Contract) and the Default Quantity at DPA of the Swap Transaction under this Contract, in respect of a Time Unit, shall be calculated accordingly;
 - o the Delivered Quantity at DPA of the Swap Transaction under this Contract, in respect of a Time Unit, shall be equal to the relevant CQ-DPA minus the Default Quantity at DPA of the Swap Transaction under this Contract, as determined under the 1st paragraph of this Article 8.2.e);
- f) that if the "net seller of the Multi-Contracts at DPA" is the Logistic Swap Provider or if the "net contract quantity of the Multi-Contracts at DPA" is zero (0) then the Delivered Quantity at DPA of the Swap Transaction under this Contract, in respect of a Time Unit, is deemed to be equal to the relevant CQ-DPA and no Default Quantity at DPA of the Swap Transaction under this Contract is deemed to have occurred.

For the sake of clarity the provisions of this Article 8.2 concerning the Multi-Contracts at DPA serve only to determine the Default Quantity (if any) and the Delivered Quantity at DPA of the Swap Transaction under this Contract, where there are more receipts and deliveries at DPA with the same pair of Applicable Codes but regulated under different gas sale and purchase agreements. In case of Multi-Contracts at DPA, § 8.5(c), § 8.5(d); § 13.4, § 13.7 of the EFET Agreement shall only apply to i) the Default Quantity at DPA (if any) of the Swap Transaction under this Contract, and ii) the Delivered Quantity at DPA of the Swap Transaction under this Contract, as both determined under this Article 8.2, but assuming for the purposes of said § 8.5(c), § 8.5(d); § 13.4, § 13.7 there are no Individual Contracts at DPA other than the Swap Transaction under this Contract.

For the sake of clarity the Scheduling at PSV shall be carried out without netting or aggregating with the contract quantities of other gas sale and purchase agreements at PSV, unless this is prevented by the operating rules of SRG at PSV, in which case the Parties agree to extend, *mutatis mutandis*, the provisions of this Article 8.2 to the receipts and deliveries of Natural Gas at PSV as well.

8.3 Costs for matching nominations

Any cost for matching nominations and exchanging Natural Gas at the Delivery Points shall be paid by each Party according to the relevant Nomination and Allocation Arrangements at the concerned Delivery Point set by the relevant Network Operator.

8.4 Consequences at the Other Delivery Point in case of suspension or termination at the Delivery Point
The termination of the Swap Transaction at one Delivery Point due to long term Force Majeure pursuant to § 7.5 (***Long Term Force Majeure Limit***) of the EFET Agreement or to the default of the Customer shall imply the automatic termination of the Swap Transaction at the Other Delivery Point.
The suspension of the Swap Transaction at one Delivery Point due to the default of the Customer shall imply the automatic suspension of the Swap Transaction at the Other Delivery Point.

8.5 Entire agreement
Except in the case of fraud, this Contract constitutes the entire agreement between the Parties and includes all promises and representations, express or implied, and supersedes all other prior agreements and representations, written or oral, between the Parties relating to the subject matter hereof.

This Contract is made and entered into as of the 15th June 2016 in Milan.

For and on behalf of
Eni S.p.A.-

For and on behalf of
[Customer's name]

.....

.....

.....
[Name and Title of Signatory/ies]

.....
[Name and Title of Signatory/ies]

ANNEX A
Election Sheet of the EFET GA
EFET - European Federation of Energy Traders
Election Sheet to the General Agreement

with an Effective Date set on the date of signature of the agreement (as written in the paragraph immediately following Article 8 (*Miscellaneous*) of the Contract) between

the Logistic Swap Provider (“**Party A**”) and the Customer (“**Party B**”)

PART I: CUSTOMISATION OF PROVISIONS IN THE GENERAL AGREEMENT

§1

Subject of Agreement

§ 1.1 Subject of Agreement: § 1.1 shall only apply to the Swap Transactions governed by this Contract.

§ 1.2 Pre-Existing Contracts: § 1.2 shall not apply.

§2

Definitions and Construction

§ 2.4 References to Time: time references shall be: as provided in the General Agreement (CET).

§3

Concluding and Confirming Individual Contracts

The provision of § 3 (*Concluding and Confirming Individual Contracts*) shall be deleted and shall not be applicable to the Contract.

§5

Primary Obligations for Options

The provision of § 5 (*Primary Obligations for Options*) shall be deleted and shall not be applicable to the Contract.

§7

Non-Performance Due to Force Majeure

§ 7.1 Definition of Force Majeure: § 7.1 shall apply as written in the General Agreement, with the additions under Article 5 (*Force Majeure and consequences at the Other Delivery Point*) of the Contract (including the obligation of the Customer to pay damages pursuant to Article 5.2.c)b.ii) of the Contract).

§10

Term and Termination Rights

§ 10.2 Expiration Date: § 10.2 shall apply and the Expiration Date shall be the date when no rights and obligations arising from the Contract shall remain.

§ 10.4 Automatic Termination: § 10.4 shall not apply to Party A.
 § 10.4 shall not apply to Party B.

§ 10.5(b) Cross Default and Acceleration: § 10.5(b)(i) shall not apply to Party A.
 § 10.5(b)(i) shall not apply to Party B.

§ 10.5(b)(ii) shall not apply to Party A.
 § 10.5(b)(ii) shall not apply to Party B.

§ 10.5(c) Winding-up/Insolvency/Attachment: § 10.5(c)(iv) shall apply and the applicable time period is fifteen (15) calendar days except insofar a proceeding or petition referred to in § 10.5(c)(iv) has been instituted or presented by the Party, its credit Support Provider, its shareholders or its directors, in which case the applicable time period is zero (0) calendar days.

§ 10.5(d) Failure to Deliver or Accept: § 10.5(d) shall apply.

§ 10.5 Other Material Reasons: the following additional Material Reasons shall apply to Party A: none.

the following additional Material Reasons shall apply to Party B:

- 1) the failure of Party B to make one or more payments due under any Capacity Transactions for amounts over twenty-five thousand (25,000) Euro within thirty (30) calendar days after their due contractual date.
For the purpose of this sub-Clause § 10.5.1, “**Capacity Transactions**” means any logistic swap agreement now existing or hereafter entered into between Party A and Party B related to any auction procedure issued by Party A, as shipper, offering transportation capacity through the logistic swap product;
- 2) the failure to provide the Bank Guarantee by the deadline set under the 2nd paragraph of Article 6.2 (part of Article 6 (**Bank Guarantee**)) of the Contract;
- 3) the failure to comply with the provision under Article 7 (**Administrative Responsibility**) of the Contract.

§12

Limitation of Liability

§ 12 Application of Limitation: § 12 shall apply as written in the General Agreement.

§13

Invoicing and Payment

§ 13.2 Payment: initial billing and payment information for each Party is set out in § 23.2 (**Notices and Communications**) of this Election Sheet.

§ 13.3 Payment Netting: § 13.3 shall apply.

§ 13.5 Interest Rate: the Interest Rate shall be the one (1) month Euro-Denominated Interbank Offered Rate (“**EURIBOR**”) interest rate for 11:00 a.m. CET on the Due Date as published on www.euribor.org, plus four percent (4 %) per annum. If the EURIBOR is not available on the Due Date, then the first such rate published by www.euribor.org thereafter shall apply.

§ 13.6 Disputed Amounts: §13.6 (a) shall apply with the addition of the words “save in the event of manifest error” before the words “the full amount invoiced”.

§14

VAT and Taxes

§ 14.8 Termination for New Tax: the provisions of § 14.8 shall apply to the Swap Transactions under the Contract only in the circumstances specified in the first paragraph of § 14.8

§ 14.9 Withholding Tax: § 14.9 shall apply.

§15

Settlement of Floating Prices and Fallback Procedures For Market Disruption

§ 15.5 Calculation Agent: the Calculation Agent shall be Seller, unless when the Seller is in default in circumstances when the Buyer has the rights to terminate the Agreement for a Material Reason (in which case the Buyer shall be the Calculation Agent).

§16
Guarantees and Credit Support

§ 16 Credit Support Documents:

1. Party A shall provide Party B with the following Credit Support Document(s): none.
2. Party B shall provide Party A with the following Credit Support Document(s): the Bank Guarantee pursuant to Article 6 (*Bank Guarantee*) and Annex D (*Form of the Bank Guarantee*) of the Contract.

§ 16 Credit Support Provider:

1. Credit Support Provider(s) of Party A shall be: none.
2. Credit Support Provider(s) of Party B shall be: a Primary Bank as such term is defined under Article 1 (*Definitions*) of the Contract.

§17
Performance Assurance

§ 17.2 Material Adverse Change:

1. the following categories of Material Adverse Change shall apply to Party A: none.
[NO] §17.2 (a) (**Credit Rating**);
[NO] §17.2 (b) (**Credit Rating of Credit Support Provider that is a Bank**);
[NO] §17.2 (c) (**Financial Covenants**);
[NO] §17.2 (d) (**Decline in Tangible Net Worth**),
[NO] §17.2 (e) (**Expiry of Performance Assurance or Credit Support**);
[NO] §17.2 (f) (**Failure of Performance Assurance or Credit Support**);
[NO] §17.2 (g) (**Failure of Control and Profit Transfer Agreement**);
[NO] §17.2 (h) (**Impaired Ability to Perform**); and
[NO] §17.2 (i) (**Amalgamation/Merger**).
2. the following categories of Material Adverse Change (marked with) shall apply to Party B:
[NO] §17.2 (a) (**Credit Rating**), and the minimum rating shall be: _____;
[X] §17.2 (b) (**Credit Rating of Credit Support Provider that is a Bank**) and the minimum rating shall be the minimum rating defined under Article 1 (*Definitions*) of the Contract for a Primary Bank;
[NO] §17.2 (c) (**Financial Covenants**);
[NO] §17.2 (d) (**Decline in Tangible Net Worth**);
[X] §17.2 (e) (**Expiry of Performance Assurance or Credit Support**), and
[X] no time period shall apply;
[X] §17.2 (f) (**Failure of Performance Assurance or Credit Support**);
[NO] §17.2 (g) (**Failure of Control and Profit Transfer Agreement**);
[NO] §17.2 (h) (**Impaired Ability to Perform**); and
[X] §17.2 (i) (**Amalgamation/Merger**).

§18
Provision of Financial Statements and Tangible Net Worth

§ 18.1 (a) Annual Reports: Party A need not deliver annual reports, and
 Party B need not deliver annual reports.

§ 18.1(b) Quarterly Reports: Party A need not deliver quarterly reports, and
 Party B need not deliver quarterly reports.

§18.2 Tangible Net Worth: Party A shall have no duty to notify as provided in §18.2, and
 Party B shall have no duty to notify as provided in §18.2.

§19
Assignment

§ 19.2 Assignment to Affiliates: Party A may not assign in accordance with § 19.2, and

Party B may not assign in accordance with § 19.2.

§20
Confidentiality

§ 20.1 Confidentiality Obligation: § 20 shall apply, except that:

- § 20.2.(b) shall be amended by adding at the end, the words "but for the avoidance of doubt the Contract Price shall not be disclosed to the Network Operator and shall remain Confidential Information"; and
- § 20.2 (c) shall be amended by adding after "regulatory proceeding" the words "or acts or orders of any national, municipal or other governmental agency or authority, whether domestic or foreign or any supra-national agency including without limitation the European Union"; and
- § 20.2 (e) shall be deleted.

§21
Representation and Warranties

The Following Representations and Warranties are made:

	by Party A:	by Party B:
§21(a)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(b)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(c)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(d)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(e)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(f)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(g)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(h)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(i)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(j)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(k)	<input checked="" type="checkbox"/> yes [] no	<input checked="" type="checkbox"/> yes [] no
§21(l)	[] yes <input checked="" type="checkbox"/> no	[] yes <input checked="" type="checkbox"/> no

In addition Party A represents and warrants the VAT representation pursuant to § 14.11 (***VAT representation***).

In addition Party B represents and warrants the VAT representation pursuant to § 14.11 (***VAT representation***), the representation pursuant to § 14.12 (***Excise duties at PSV***) and the representations made in the declaration provided by Party B under the Auction Procedure.

In addition each Party represents and warrants that such Party shall only communicate to the other Party an Applicable Code at PSV that is such Party's PSV code issued to it by SRG under the PSV Contract to operate on the PSV System.

§22
Governing Law and Arbitration

§ 22.1 Governing Law: Option A shall apply.

§ 22.1 Arbitration: Option A shall apply, except that § 22.2 (***Arbitration***) shall be amended by:

- deleting into the third line the words "Rules of the London Court of International Arbitration" and replacing them with the words "Rules of Arbitration of the International Chamber of Commerce of Paris"; and
- deleting into the fifth line the words "London, England" and replacing them with the words "Milan, Italy".

§23
Miscellaneous

§ 23.2 Notices, Invoices and Payments:

(a) TO PARTY A:

<p>Notices & Correspondence Address:</p> <p>Telephone No: Fax No:</p>	<p>ENI S.p.A. MIDSTREAM G&P Piazza Vanoni, 1 - 20097 San Donato Milanese Milan – Italy Unit: GAS-POR/LOG Attention: Mr. Lorenzo Dondi</p> <p>+39 02 520 31533 +39 02 520 31611</p>
<p>Weekly/Daily CQ Notice and Scheduling at DPA Telephone No: Fax No: E-mail: Attention:</p> <p><i>[insert if DPA is NCG VTP H-Gas]</i> Operative problems at PSV or DPA Telephone No: Fax No: E-mail: Attention:</p> <p><i>[insert if DPA is PEG Nord H]</i> Operative problems Telephone No for PSV: Telephone No for DPA: Fax No for PSV: Fax No for DPA: E-mail for PSV: E-mail for DPA: Attention:</p>	<p>+39 02 520 41089 +39 02 520 51647/51421 operations.gas@eni.com Gas Operations Manager (GAS-POR/OPER)</p> <p>+39 02 520 41089 +39 02 520 51647/51421 commercial.operations@eni.com Gas Operations Manager (GAS-POR/OPER)</p> <p>+39 02 520 41089 +32 (0)2 557 3211 +39 02 520 51647/51421 +32 (0)2 557 3109 commercial.operations@eni.com dispatching@eni.com Gas Operations Manager (GAS-POR/OPER)</p>
<p>Invoices Fax No: E-mails (<u>to be used all</u>): Attention:</p> <p>Payments in Euro Bank account details</p>	<p>+39 02 520 31934 Please insert in the email subject:DM01 - SO1035 FATTUREFORNITORI.MBX@ENI.COM silvia.zeni@eni.com gabriele.castagnetti@eni.com Silvia Zeni Eni S.p.A. DIMID/OPS/SETT Piazza Vanoni n. 1 - 20097 San Donato M.se (MI) - ITALY I Palace</p> <p>Bank name: UNICREDIT – BIPOPCARIRE IBAN n.: IT83W0200809440000500001895 SWIFT code: UNCRITMMMMCN</p>

(b) TO PARTY B:

Party B's contact and payment details concerning: a) notices and correspondence; b) CQ-PSV or CQ-DPA nomination and Scheduling; c) invoices and d) payments in Euro are listed into Annex E (*Customer's Contact and Payment Details*) of the Contract.

PART II: ADDITIONAL PROVISIONS TO THE GENERAL AGREEMENT

1. **Amendment of § 10.3(a) (Termination for Material Reason):** The last sentence of § 10.3(a) (*Termination for Material Reason*) starting with "A notice of Early Termination" shall be deleted.
2. **New § 14.10 (Stamp Tax):** a new § 14.10 shall be inserted after §14.9 as follows:
"§ 14.10 Stamp Tax: Each Party shall pay any stamp, registration, documentation or similar tax levied by the tax authority of its own tax jurisdiction at the time of the signing."
3. **New § 14.11 (VAT representation):** a new §14.11 shall be inserted after §14.10 as follows:
"§ 14.11 VAT representation: For the purpose of Article 38 of the EU council directive 2006/112/EC concerning the place of supply of gas and electricity, the following shall apply:

- A - Party A (being Eni) gives the following representation when acting as a Buyer:
- a. it is buying as a "taxable dealer" as defined in Article 38 of the EU council directive 2006/112/EC concerning the place of supply of gas and electricity;
 - b. it is buying through a fixed establishment and the gas supplies under the Contract will be made to the fixed establishment of Eni S.p.A., in Italy, Piazzale Enrico Mattei, 1 – 00144 Rome, with VAT Registration Number IT 00905811006;
 - c. for the Natural Gas delivered under the Contract in Italy, Eni S.p.A. as a Buyer declares that it is buying as a "taxable dealer".
- B - Party B (being the Customer) is engaged to communicate to Party A (being Eni) through a written letter (anticipated by fax +39 02 520 51137), not later than thirty (30) calendar days after the Effective Date, all the relevant data (the "**Relevant Data**") necessary to properly invoice the sale at PSV by Party A to Party B, acting as Buyer, under the Contract. Such Relevant Data must be issued in conformity with Annex F or Annex I (**VAT Form or ITALIAN REVERSE CHARGE FORM**) of the Contract. It is understood that in case, for any reason, Party B (being the Customer) does not timely communicate the above mentioned Relevant Data, Party B shall be liable and shall indemnify Party A (being Eni) in respect of any and all VAT, penalties and interest incurred by Party A towards the fiscal authorities as a result of Party B's failure of such communication.

Both Parties undertake to inform immediately and timely whether the representation given under § 14.11 have failed or ceased to be true and accurate at any time after the Effective Date. In the event that a Party fails to inform the other pursuant to this paragraph, such Party shall indemnify, defend and hold the other Party harmless and indemnified in respect of any and all VAT, penalties and interest incurred by the other Party as a result of such Party's failure to comply with the above undertaking."

4. **New § 14.12 (Excise duties at PSV):** a new §14.12 shall be inserted after §14.11 as follows:
"§ 14.12 Excise duties at PSV: The Natural Gas delivered and accepted at PSV under the Contract shall not be subject to the excise duty fiscal regime, as such delivery point does not trigger the fiscal obligation represented by the supply to an end-user.

In case the Buyer at PSV has an excise code, because either it is a Natural Gas supplier to an end-user or it is itself an end-user, burner or consumer of Natural Gas, provided the relevant conditions of article n. 26 of the Italian Consolidated Text on Excise Duties ("*Testo Unico delle disposizioni legislative concernenti le imposte sulla produzione e sui consumi e relative sanzioni penali e amministrative*") apply, the fiscal duties regarding excise duties on Natural Gas and taxes related to them (i.e. regional additional taxes and regional withholding taxes – ARISGAM - "*addizionali regionali e imposte sostitutive regionali – ARISGAM*"), shall be carried out by the Buyer at PSV, that qualifies itself as excise debtor, by communicating its excise code to the Seller at PSV.

Given the above, the Natural Gas delivered at PSV is supplied by the Seller to the Buyer without applying neither the excise duty nor the ARISGAM.

In case the Buyer at PSV has not an excise code, it shall provide communication thereof to the Seller at PSV.

Party B (being the Customer and the Buyer at PSV) is engaged to communicate to Party A (being Eni and the Seller at PSV) through a written letter (anticipated by fax +39 02 520 31934), not later than thirty (30) calendar days after the Effective Date, either its excise code or that it has not an excise code.

In the event that the Buyer at PSV fails to inform the Seller at PSV pursuant to this § 14.12 (***Excise duties at PSV***), such Buyer at PSV shall indemnify, defend and hold the Seller at PSV harmless and indemnified in respect of any and all excise duties, penalties and interest incurred by the Seller at PSV as a result of such Buyer's failure to comply with the above undertaking."

5. **Deletion and replacement of § 19.1 (Prohibition):** § 19.1 (***Prohibition***) shall be deleted and replaced as follows.
"§ 19.1 **Prohibition:** Neither Party shall have the right to assign its rights and to transfer its obligations under the Agreement to a third party or to an Affiliate without the prior written consent of the other Party, which shall not be unreasonably withheld if the assignee proves to be financially sound in relation to the payment obligations under the Agreement.
In case of Party B such assignment shall become effective upon the assignee submitting a Credit Support Document (Bank Guarantee) in accordance with Article 6 (***Bank Guarantee***) and Annex D (***Form of the Bank Guarantee***) of the Contract.
In case of Party A, as with the provisions of § 13.3 (***Payment Netting***) of the EFET Agreement Party A is to be paid under the Contract, if the assignee of Party A is an Affiliate of Party A, then Parties agree that such assignee needs not to prove to be financially sound.
For avoidance of doubt a partial assignment of the Agreement shall not be permitted."
6. **Deletion of § 23.1 (Recording Telephone Conversations):** § 23.1 (***Recording Telephone Conversations***) shall be deleted.
7. **Amendment of § 23.4 (Partial Invalidity):** § 23.4 (***Partial Invalidity***) shall be amended by adding the following paragraph at the end of the first one:
"If, at any time, any provision of this General Agreement or an Individual Contract is or becomes ineffective or inapplicable, due to changes at any of the Delivery Points under the related Nomination and Allocation Arrangements or standard general terms and conditions set by the relevant Network Operator, the Parties undertake to replace any ineffective or inapplicable provision with a provision that is effective and applicable and which comes as close as possible to the provision, no longer effective or applicable, as regards to its intent achieving substantially the same commercial effect. "
8. **Amendment of § 23.5 (Third Party Rights):** § 23.5 (***Third Party Rights***) shall be amended by adding the following paragraph at the end of the first one:
"The Parties agree that the Contracts (Rights of Third Parties) Act shall not apply. "
9. **New § 23.6:** A new § 23.6 shall be added after §23.5 as follows:
"No waiver by a Party shall be binding unless made in writing. Any such waiver shall not apply to any subsequent non-compliance or breach."
10. **Amendment of Annex 1 (Defined Terms):** in Annex 1 (***Defined Terms***) the definition of "**Contract Quantity**" shall be amended by deleting the words "expressed in MWh".
11. **Deletion of Annexes 2 a – d (Confirmations of Individual Contracts):** Annexes 2 a – d (Confirmations of Individual Contracts) shall be deleted and left void.

ANNEX B PSV APPENDIX OF THE EFET GA

The EFET PSV Appendix Version 1.0/January 2007, as available at the EFET website www.efet.org (the “**PSV Appendix**”) is hereby incorporated as Annex 3 of the EFET GA with PSV Appendix Effective Date corresponding to the date of signature of this agreement (as written in the paragraph immediately following Article 8 (*Miscellaneous*) of the Contract), save for the following amendments:

1. the PSV Appendix shall only apply to the PSV Transaction(s) that are part of the Contract;
2. Clause 3 (*Confirmations*) and Annexes 2 PSV (A) – 2 PSV (D) of the PSV Appendix shall be deleted;
3. Clause 8.1 of the PSV Appendix shall be deleted and replaced as follows.

“8.1

§§ 8.1 to 8.4 (*Underdelivery, Under Acceptance, Overdelivery and Overacceptance*) shall apply as written in the General Agreement, except that for the following.

Parties agree that paragraphs (a) of both §8.1 (*Underdelivery*) and §8.4 (*Overacceptance*) shall be deleted and replaced as follows:

“(a) the amount, if positive, by which P_Buy(d) exceeds the Contract Price; and”.

Parties agree that paragraphs (a) of both §8.2 (*Under Acceptance*) and §8.3 (*Overdelivery*) shall be deleted and replaced as follows:

“(a) the amount, if positive, by which the Contract Price exceeds P_Sell(d); and”.

For the sake of clarity P_Sell(d), P_Buy(d) and the Contract Price shall be expressed in the same currency per unit of measurement and such unit of measurement shall be the same adopted for the Default Quantity.

If, at any time, the merit order balancing discipline of natural gas as per the Delibera is modified by the competent authorities in such a way to make un-applicable the provisions of paragraphs (a) described into this Clause, the Parties undertake to modify such paragraphs (a) in order to re-establish the intent described by the paragraphs (a) of §§ 8.1 to 8.4 (*Underdelivery, Under Acceptance, Overdelivery and Overacceptance*) as initially written in the General Agreement.”;

4. Clause 8.2 of the PSV Appendix shall be deleted and replaced with a Clause 8.2 intentionally left blank;
5. For the purposes of PSV Transactions, Annex 1 of this General Agreement shall be amended by the insertion of the following definitions:

5.1 “**Delibera**” means the act n. ARG/gas 45/11 of the Italian gas and power authority (“**AEEG**”) regarding the “Economic merit balancing discipline of natural gas” (“*Disciplina del bilanciamento di merito economico del gas naturale*”) of 14th April 2011, as subsequently amended by AEEG and any further amendments that shall be issued by AEEG.

5.2 “**P_Sell(d)**” means, for the relevant Day d, the imbalance price (“*Prezzo di Sbilanciamento*”) that is determined according to the Delibera and that is applied to the Imbalanced Quantity of an User, that on such Day d has injected into the gas network system of SRG a quantity of natural gas greater than the quantity it has off-taken, thus representing the price at which SRG purchases and pays such Imbalanced Quantity from such User, assuming no tolerance, if any, is applied to such Imbalanced Quantity and that the User has not booked additional balancing services, if available.

5.3 “**P_Buy(d)**” means, for the relevant Day d, the imbalance price (“*Prezzo di Sbilanciamento*”) that is determined according to the rules set by the Delibera and that is applied to the Imbalanced Quantity of an User, that on such Day d has off-taken from the gas network system of SRG a quantity of natural gas greater than the quantity it has injected, thus representing the price at which SRG sells such Imbalanced Quantity to such User, assuming no tolerance, if any, is applied to such Imbalanced Quantity and that the User has not booked additional balancing services, if available.

5.4 “**Imbalanced Quantity**” means the term “*DS_k*” or “**imbalanced quantity term**” (“*termine di disequilibrio*”) of the User k-th as defined at chapter 9 “*Balancing*” (“*Bilanciamento*”) of SRG’s network code.

5.5 “**User**” means a party (“*utente*”) to the gas transportation services of SRG according to SRG’s network code and/or a party who adhered to the PSV Contract and that is enabled to operate on the PSV System;

6. Clause 10.1.8 of the PSV Appendix (regarding the definition of “**Unit Values**”) shall be deleted;

(the “**PSV Appendix of the EFET GA**”).

ANNEX C DPA APPENDIX OF THE EFET GA

[Insert if the DPA is NCG VTP H-Gas]

The Parties hereby modify, supplement and amend the terms of the EFET GA to provide that the terms of this DPA Appendix shall be incorporated as Annex 4 of the EFET GA with effect as of the date of signature of this agreement (at the page immediately following Article 8 (*Miscellaneous*) of the Contract). These terms shall be applicable to and thereafter govern all NCG Transactions (as hereinafter defined).

1. Network Access Conditions of NetConnect Germany GmbH & Co. KG

Capitalised terms used in this DPA Appendix and not otherwise defined herein or in the General Agreement shall have the meaning given to them in the English translation of the TCs published by NCG from time to time (inclusive of their Appendices and Exhibits). References to any particular section of provision of the TCs shall be read as references to such section or provision as re-numbered or re-referenced from time to time.

For the purposes of this DPA Appendix and all NCG Transactions, NCG shall be the relevant Network Operator.

2. Applicability of this DPA Appendix

This DPA Appendix to the General Agreement (inclusive of this DPA Appendix's Annexes) modifies, amends and supplements, to the extent set forth herein, certain provisions of the General Agreement and, together with the General Agreement, shall apply to and govern all Individual Contracts for and concerning the delivery and acceptance of Natural Gas at the NCG Virtual Trading Point (each such Individual Contract a "NCG Transaction", and collectively, the "NCG Transactions"), that are part of the Contract.

Any Individual Contracts between the Parties that constitute NCG Transactions shall be automatically subject to the General Agreement as it is modified, supplemented and amended by this DPA Appendix without further action by the Parties. For all other types of Individual Contracts, the General Agreement shall remain unchanged by this DPA Appendix. In the event of any inconsistency between the General Agreement and this DPA Appendix, this DPA Appendix shall prevail for the purposes of all NCG Transactions. In the event of any inconsistency between the terms of a NCG Transaction and the provisions of either this DPA Appendix or the General Agreement (as amended by this DPA Appendix), the terms of the NCG Transaction shall prevail for the purposes of that NCG Transaction.

3. This Clause is intentionally left blank.

4. Force Majeure

For the purposes of a NCG Transaction, § 7 (*Non-Performance Due to Force Majeure*) of the General Agreement shall apply but with the deletion of the words:

"unless this constitutes a Transportation Failure" from § 7.1 (*Definition of Force Majeure*).

Notwithstanding the above, if any of the NCG Market Area Operators interrupt or constrain the transportation of Natural Gas to or from the Delivery Point whether pursuant to an operation flow order or otherwise in accordance with their respective GT&Cs in such a way that results in a Party being unable to perform or procure performance of any of its delivery or acceptance obligations under a NCG Transaction and such interruption or constraint has neither been caused in whole or in part by the Claiming Party or its Balancing Group Manager nor resulted from the use of interruptible transportation capacity, then this shall constitute a Force Majeure event with respect to that NCG Transaction.

5. Remedies for failure to Deliver or Accept the Contract Quantity

For the purposes of NCG Transactions § 8.1 to § 8.4 (*Underdelivery, Under Acceptance, Overdelivery and Over Acceptance*) inclusive shall be deleted and replaced with the following:

"1. **Underdelivery:** If in respect of an hour and/or a Day the Contract Quantity exceeds the Delivered Quantity by reason of the Seller's Default, the Seller shall pay to the Buyer as compensation for its resulting losses (if any) an amount (if positive) equal to:

(a) the Buyer's Balancing Charges;

minus

(b) the product of the Default Quantity and the Contract Price.

2. **Under Acceptance:** If in respect of an hour and/or a Day the Contract Quantity exceeds the Delivered Quantity by reason of the Buyer's Default, the Buyer shall pay to the Seller as compensation for its resulting losses (if any) an amount (if positive) equal to:

- (a) the Seller's Balancing Charges;
- plus
- (b) the product of the Default Quantity and the Contract Price;
- minus
- (c) the Seller's Balancing Compensation.

3. **Overdelivery:** If in respect of an hour and/or a Day the Delivered Quantity exceeds the Contract Quantity by reason of the Seller's Default, the Seller shall pay to the Buyer as compensation for its resulting losses (if any) an amount (if positive) equal to:

- (a) the Buyer's Balancing Charges;
- plus
- (b) the product of the absolute value of the Default Quantity and the Contract Price;
- minus
- (c) the Buyer's Balancing Compensation.

4. **Over Acceptance:** If in respect of an hour and/or a Day the Delivered Quantity exceeds the Contract Quantity by reason of the Buyer's Default, the Buyer shall pay to the Seller as compensation for its resulting losses (if any) an amount (if positive) equal to:

- (a) the Seller's Balancing Charges;
- minus
- (b) the product of the absolute value of the Default Quantity and the Contract Price."

6. **Tolerance**

For the purposes of NCG Transactions the Tolerance shall be zero (0).

7. **Off-Spec Gas**

For the purposes of NCG Transactions the provisions of § 8a (*Off-Spec Gas*) shall not apply.

8. **Annex 1 – Defined Terms**

For the purposes of NCG Transactions, Annex 1 of this General Agreement shall be amended by:

8.1. the insertion of the following definitions:

- 8.1.1. "**Additional Balancing Service**" means any additional balancing service offered by NCG from time to time;
- 8.1.2. "**Balancing Charges**" means the amount chargeable to a Balancing Group Manager by NCG under the TCs if that Balancing Group Manager had failed to balance its Balancing Group in the relevant hour and Day solely by reason of a quantity of Natural Gas equal to the difference between the Contract Quantity and the Delivered Quantity assuming a Balancing Group tolerance of zero per cent (0 %) and that the Balancing Group had not booked an Additional Balancing Service;
- 8.1.3. "**Balancing Compensation**" means the amount payable to a Balancing Group Manager by NCG under the TCs if that Balancing Group Manager had failed to balance its Balancing Group in the relevant hour and Day solely by reason of a quantity of Natural Gas equal to the difference between the Contract Quantity and the Delivered Quantity assuming a Balancing Group tolerance of zero per cent (0 %) and that the Balancing Group had not booked an Additional Balancing Service;
- 8.1.4. "**Balancing Group**" shall have the same meaning as balancing group in the English translation of the TCs;
- 8.1.5. "**Balancing Group Manager**" shall have the same meaning as balancing group manager in the English translation of the TCs;
- 8.1.6. "**Bayernets**" means bayernets GmbH or any successor Entity from time to time;
- 8.1.7. "**Fluxys TENP**" means Fluxys TENP GmbH or any successor Entity from time to time;
- 8.1.8. "**GRTgaz Deutschland**" means GRTgaz Deutschland GmbH or any successor Entity from time to time;
- 8.1.9. "**GT&Cs**" means the General Terms and Conditions of Transport for market areas H-Gas and L-Gas within the NCG Market Area published from time to time by the respective NCG Market Area Operator;
- 8.1.10. "**H-Gas**" means high calorific value Natural Gas;
- 8.1.11. "**kilowatt Hours**" or "**kWh**" means 0.001 MWh;
- 8.1.12. "**L-Gas**" means low calorific value Natural Gas;

- 8.1.13. “**NCG**” means NetConnect Germany GmbH & Co. KG or any successor Entity from time to time;
- 8.1.14. “**NCG Market Area**” means the market area H-Gas and L-Gas jointly set up by the NCG Market Area Operators;
- 8.1.15. “**NCG Market Area Operators**” shall mean the network operators operating the H-Gas and L-Gas transportation systems within the NCG Market Area, being at the date of signature of this Contract bayernets, Fluxys TENP, GRTgaz Deutschland, Open Grid Europe, terranets bw, Thyssengas;
- 8.1.16. “**NCG Transaction**” shall have the meaning set out in Clause 2 of this DPA Appendix;
- 8.1.17. “**NCG Virtual Trading Point**” means the H-Gas and L-Gas virtual trading point in the NCG Market Area, operated by NCG;
- 8.1.18. “**Open Grid Europe**” means Open Grid Europe GmbH or any successor Entity from time to time;
- 8.1.19. “**TCs**” means the Terms and Conditions of NCG from time to time;
- 8.1.20. “**terranets bw**” means terranets bw GmbH or any successor Entity from time to time;
- 8.1.21. “**Thyssengas**” means Thyssengas GmbH or any successor Entity from time to time;

and

8.2. by the amendment of the following definitions:

- 8.2.1. “**Time Unit**” means, in respect of a NCG Transaction, one (1) hour.

[Insert if the DPA is PEG Nord H]

The EFET PEG Appendix Version 3.0/March 30, 2015, as available at the EFET website www.efet.org (the “**PEG Appendix**”), is hereby incorporated as Annex 4 of the EFET GA, with PEG Appendix Effective Date corresponding to the date of signature of this agreement (as written in the paragraph immediately following Article 8 (*Miscellaneous*) of the Contract), save for the following amendments:

- 1. the PEG Appendix shall only apply to the PEG Transaction(s) that are part of the Contract;
- 2. Clause 3 (*Confirmations*) and Annexes 2 PEG (A) – 2 PEG (D) of the PEG Appendix shall be deleted; (the “**DPA Appendix of the EFET GA**”).

ANNEX D
Form of the Bank Guarantee

[On Bank's letterhead]

To:

Eni S.p.A.
MIDSTREAM G&P
Piazza Vanoni, 1
20097 San Donato Milanese (Milan) Italy
Unit GAS-POR/LOG

This **Bank Guarantee** is issued on this [Day] of [Month] 2016 by [Bank's details to be inserted] (the "Guarantor") in favour of Eni S.p.A. a company established under the laws of Italy having its registered office at Piazzale Enrico Mattei 1, Roma ITALY (together with its successors and permitted assignee "Eni").

Whereas:

- [Customer's details to be inserted] (the "Customer") on the 15th June 2016 ("Effective Date") enters into a logistic swap agreement (n.) (the "Logistic Swap Agreement") with Eni concerning the logistic swap of natural gas from the [the delivery point defined as DPA to be inserted] to the PSV;
- It is a condition under the Logistic Swap Agreement that within 6th July 2016 the Customer shall lodge at the benefit of Eni as security for all the payments due under the Logistic Swap Agreement a Bank Guarantee for an amount of Euro [the amount as set forth in Article 6 (Bank Guarantee) of the Logistic Swap Agreement] (Euro in letters) (the "Bank Guarantee").

Now, therefore, all this being stated:

1. We undersigned [full details of the bank to be inserted] formally, firmly, irrevocably and unconditionally undertake to pay upon your first demand any sum up to Euro [] (Euro in letters) (the "Maximum Amount") within 5 (five) days from the receipt of your written duly signed request stating that the Customer has failed to promptly comply with its obligations to pay under the Logistic Swap Agreement, regardless of possible objections of whatever kind that could be put forward by the Customer or by whoever third party and without necessity of legal actions or court proceedings.
2. Eni shall be entitled to enforce the present Bank Guarantee several times until the Maximum Amount is exhausted.
3. The present Bank Guarantee is valid from the date hereof and shall remain in full force and effect until the earliest of:
 - I. the date on which all duties, liabilities and obligations of Customer under the Logistic Swap Agreement have been finally and definitively discharged, or
 - II. the date on which the Guarantor has paid to Eni under this Bank Guarantee an aggregate amount equal to the Maximum Amount.Anyway, this Bank Guarantee shall expire at 06:00 hours CET on 1st August 2017; after such date this Bank Guarantee will automatically become null and void.
4. The present Bank Guarantee shall be governed by the Italian law. Any dispute, controversy or claim arising out of or related to this Bank Guarantee shall be referred to the exclusive jurisdiction of the Court of Milan.

[Date and Place]

[Bank's stamp and signature]*

For express acceptance of the following clauses:

Clause 1 - Payment at first demand regardless of possible objections of whatever kind;

Clause 4 - Law and Jurisdiction.

[Date and Place]

[Bank's stamp and signature]*

** Note: This document has to be signed in both places indicated herein above in order to be considered valid.*

ANNEX E
CUSTOMER'S CONTACT AND PAYMENT DETAILS

Notices & Correspondence Address: Telephone No: Fax No: Attention: [Job Title]
Weekly/Daily CQ Notice, Contract Quantity nomination and Scheduling Telephone No: Fax No: E-mail: Attention: [Job Title]
Invoices Fax No: E-mail: Attention: [Job Title]
Payments in Euro Bank account details [Job Title] Bank name IBAN or SWIFT CODE

**ANNEX F
VAT FORM**

*[TO BE FILLED IN ONLY FROM COMPANIES HAVING THEIR REGISTERED OFFICE ABROAD]
[CUSTOMER'S LETTERHEAD]*

To:

Eni S.p.A.
MIDSTREAM G&P
Piazza E. Vanoni, 1
20097 San Donato Milanese (Milan)
ITALY
Unit GAS-POR/LOG

Date: -----

I *(Insert name)* -----, acting as *(Insert position)*-----, of *(Insert Company name in full)*-----

CONFIRM that:

- the above named entity is:
(please complete)

Established in <i>(insert Country)</i>	Address:	VAT number

- the company
(please cross the right answers)

Is a "taxable dealer"	Is buying for its own consume	Is not buying through a fixed establishment

ONLY IN CASE ENERGY'S SUPPLY or SERVICES CONCERN A FIXED ESTABLISHMENT FOR WHICH THE GOODS or SERVICES ARE SUPPLIED, PLEASE COMPLETE THE FOLLOWING DATA THAT ENI WILL USE FOR INVOICING PURPOSES:

- the company is buying through a fixed establishment
(please complete)

Established in <i>(insert Country)</i>	Address:	VAT number

Signature of duly authorized
Representative of the company

**ANNEX G
WEEKLY / DAILY CQ NOTICE FORM**

[INSERT IF THE DPA TIME UNIT IS THE HOUR]

sender	receiver	ENI												
message type	unit	REQUEST												
contract														
connection point	sub contract													
upstream shipper	downstream shipper													
date	gg/dd/yyyy	Monday	gg/dd/yyyy	Tuesday	gg/dd/yyyy	Wednesday	gg/dd/yyyy	Thursday	gg/dd/yyyy	Friday	gg/dd/yyyy	Saturday	gg/dd/yyyy	Sunday
from	to	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity	quantity
6.00	7.00													
7.00	8.00													
8.00	9.00													
9.00	10.00													
10.00	11.00													
11.00	12.00													
12.00	13.00													
13.00	14.00													
14.00	15.00													
15.00	16.00													
16.00	17.00													
17.00	18.00													
18.00	19.00													
19.00	20.00													
20.00	21.00													
21.00	22.00													
22.00	23.00													
23.00	0.00													
0.00	1.00													
1.00	2.00													
2.00	3.00													
3.00	4.00													
4.00	5.00													
5.00	6.00													
total		0	0	0	0	0	0	0	0	0	0	0	0	0

[INSERT IF THE DPA TIME UNIT IS THE DAY]

sender	receiver	ENI	
message type	unit	REQUEST	
contract			

connection point	
sub contract	
upstream shipper	
downstream shipper	
from	quantity
gg/dd/yyyy Monday	
gg/dd/yyyy Tuesday	
gg/dd/yyyy Wednesday	
gg/dd/yyyy Thursday	
gg/dd/yyyy Friday	
gg/dd/yyyy Saturday	
gg/dd/yyyy Sunday	
total	0

ANNEX H ITALIAN RP₀ COMPONENTS

Details of the initial value of **Italian RP₀**, based on the tariffs published by SRG, by the Italian Storage Operator and/or by AEEG until 28th April 2016 and related to the specific reference period showed in the tables below, are as follows:

capacity tariffs	€/year/Sm ³ /Day	Euro/MWh(25°C)/h/Month
SRG - Gries Pass entry monthly capacity (calculated as the 2016 yearly tariff adjusted by the relevant multiplicative coefficient applicable to quarterly bookings being equal to 1.2).	0.843544	159.57

Commodity transmission / strategic storage tariffs	Entity - Reference period of the tariff considered into the initial value of Italian RP₀	€/Sm ³	Euro/MWh(25°C)/h/Month
SRG - commodity CV	SRG - 2016	0.003461	238.31
SRG - commodity CV ^{FG}	AEEG - Delibera 139/2016/R/COM (2 nd quarter 2016)	0.001749	120.43
SRG - commodity φ	AEEG - Delibera 451/2015/R/COM from 1 st April 2016	0.000231	15.91
Italian Storage Operator - strategic storage	Italian Storage Operator - from 1 st April 2016	0.001381	95.09

For the sake of clarity the values reported in the tables above are the only values taken into account for determining the initial value of the **Italian RP₀**. Consequently the Italian RP₀ and RP₀ will be changed accordingly should one or more of the components reported above (including any further updating thereof), or of any alternative to such components or of any other relevant new value - for example, but without limitation, the QT_{MCV} - be published by SRG and/or by the Italian Storage Operator and/or by any other relevant entity with a value different from the values set in the tables above after the 28th April 2016 for any relevant period within the Total Supply Period at PSV.

Parties agree that the above tariffs are converted in Euro/MWh(25°C)/h/Month by adopting a GCV of 10,57276 kWh(25°C)/ Sm³. In particular:

- tariffs in €/Sm³ are converted in Euro/MWh(25°C)/h/Month as follows:

$$[...] \text{ €/Sm}^3 * 1000 / 10,57276 * (24 * 182/6) = [...] \text{ Euro/MWh(25°C)/h/Month}$$

- tariffs in €/year/Sm³/Day are converted in Euro/MWh(25°C)/h/Month as follows:

$$[...] \text{ €/year/Sm}^3/\text{Day} * 1000 / 10,57276 * (24 / 12) = [...] \text{ Euro/MWh(25°C)/h/Month}$$

The above calculations shall be carried out without intermediate rounding and by rounding the result in Euro/MWh(25°C)/h/Month to two (2) decimal places, where a figure of five (5) or more in the 3rd decimal place shall cause a rounding up of that 2nd decimal place.

ANNEX I
ITALIAN REVERSE CHARGE FORM
[CUSTOMER'S LETTERHEAD]

To:

Eni S.p.A.
MIDSTREAM G&P
Piazza E. Vanoni, 1
20097 San Donato Milanese (Milan)
ITALY
Unit GAS-POR/LOG

Date: -----

I (Insert name) -----, acting as (Insert position)-----, of (Insert Company name in full)-----

CONFIRM that:

- the company
(*please cross the right answers*)

Is a "taxable dealer" in Italy	Is buying for its own consume

Signature of duly authorized
Representative of the company