



Fact Book 2012

Mission

We are a major integrated energy company, committed to growth in the activities of finding, producing, transporting, transforming and marketing oil and gas. Eni men and women have a passion for challenges, continuous improvement, excellence and particularly value people, the environment and integrity.

Countries of activity

EUROPE

Austria, Belgium, Cyprus, Croatia, Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Luxembourg, Malta, the Netherlands, Norway, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey, the United Kingdom, Ukraine

AFRICA

Algeria, Angola, Cameroon, Congo, Democratic Republic of Congo, Egypt, Equatorial Guinea, Guinea, Gabon, Ghana, Kenya, Liberia, Libya, Mali, Mauritania, Morocco, Mozambique, Nigeria, South-Africa, Togo, Tunisia

ASIA AND OCEANIA

Australia, Azerbaijan, China, India, Indonesia, Iran, Iraq, Japan, Kazakhstan, Kuwait, Malaysia, Myanmar, Oman, Pakistan, Papua-New Guinea, Philippines, Qatar, Russia, Saudi Arabia, Singapore, Syria, South Korea, Taiwan, Thailand, Timor Leste, Turkmenistan, the United Arab Emirates, Vietnam, Yemen

AMERICAS

Argentina, Bolivia, Brazil, Canada, Colombia, Ecuador, Mexico, Peru, Suriname, Trinidad & Tobago, the United States, Venezuela



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Eni's Fact Book is a supplement to Eni's 2012 Annual Report and is designed to provide supplemental financial and operating information.

It contains certain forward-looking statements in particular under the section "Outlook" regarding capital expenditure, development and management of oil and gas resources, dividends, allocation of future cash flow from operations, future operating performance, gearing, targets of production and sale growth, new markets, and the progress and timing of projects. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that will or may occur in the future. Actual results may differ from those expressed in such statements, depending on a variety of factors, including the timing of bringing new fields on stream; management's ability in carrying out industrial plans and in succeeding in commercial transactions; future levels of industry product supply; demand and pricing; operational problems; general economic conditions; political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations; development and use of new technology; changes in public expectations and other changes in business conditions; the actions of competitors and other factors discussed elsewhere in this document.



Eni in 2012

Eni is an integrated company engaged in the energy chain.

Eni's strong presence in the gas market, our operations in LNG, our skills in the power generation and refinery activities, strengthened by world class skills in engineering and project management, allow us to catch opportunities in the market and to realize integrated projects.

In 2012 adjusted net profit was €7.13 billion, up by 2.7% from a year ago. It was up by 7.6% when excluding Snam's results included in the continuing operations¹. These results were driven by an excellent performance reported by the Exploration & Production Division on the back of a recovery in Libyan production.

Net cash generated by operating activities from continuing operations amounted to €12.36 billion and together with the robust proceeds from divestments enabled the Company to finance capital expenditure and other investments of €13.33 billion and to pay dividends to Eni's shareholders and other minorities for €4.38 billion, while reducing net borrowings by €12.52 billion. Leverage decreased to 0.25 at December 31, 2012 from 0.46 at December 31, 2011.

The Board of Directors proposed to the Shareholders' Meeting the distribution of a dividend of €1.08 per share representing a 4% increase from 2011.

In 2012, Eni continued its commitment in incident prevention also by means of training programs on safety and emergency prevention. For the seventh consecutive year the injury frequency rate relating to employees and contractors decreased by 12.3% and 21.1% respectively, compared to 2011.

In 2012, the Exploration & Production Division reported adjusted net profit amounting to €7.43 billion (up 8.2% from 2011) driven by improved operating performance. Oil and natural gas production for the full year was 1,701 kboe/day (up 7% from 2011) sustained by the recovery of activities in Libya,

the start-up/ramp-up of fields, particularly in Russia and Australia, and higher production in Iraq. Net proved reserves at December 31, 2012 was an eight-year record at 7.17 bboe based on a reference Brent price of \$111 per barrel. The organic reserves replacement ratio was 147% with a reserves life index of 11.5 years (12.3 years in 2011). All sources reserves replacement ratio was 107%.

The Gas & Power Division reported adjusted net profit of €473 million, almost doubled from 2011 due to the benefits associated with the renegotiations of the supply contracts and the full recovery of Libyan supplies. Worldwide gas sales, net of Galp sales, maintained their levels supported by a strong presence in the Italian residential market and presence in strategic European markets of France and Germany/Austria in addition to increasing international sales of LNG.

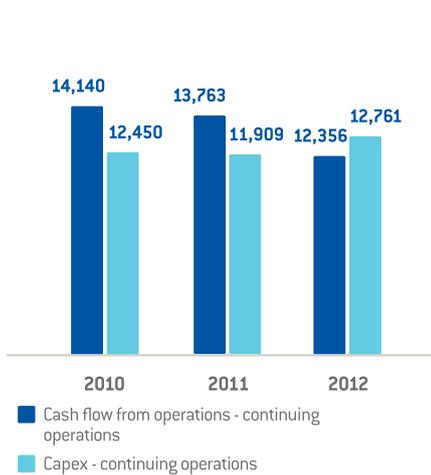
In a scenario weighted down by a steep fall in fuel demand in Italy, the Refining & Marketing Division managed to reduce adjusted operating loss by €85 million from 2011 (down €179 million). This result reflects the better operating performances and improved efficiency and performance of refineries. Results posted by the Marketing activity were impacted by falling demand for fuel, high competitive pressure and increased expenses associated with certain marketing initiatives including a special discount on prices at the pump during the summer week-ends. The average market share in Italy was 31.2%, up 0.7 percentage points from 2011.

The Engineering & Construction sector reported adjusted net profit amounting to €1,109 million reflecting the robust operating performance recorded mainly in the Drilling businesses, while the Engineering & Construction business reported a decline.

The Chemical sector reported a significant increase in adjusted net loss (€395 million, down €189 million) from 2011, due to a weak trend in demand for commodities reflecting the economic downturn and a fall in unit margins.

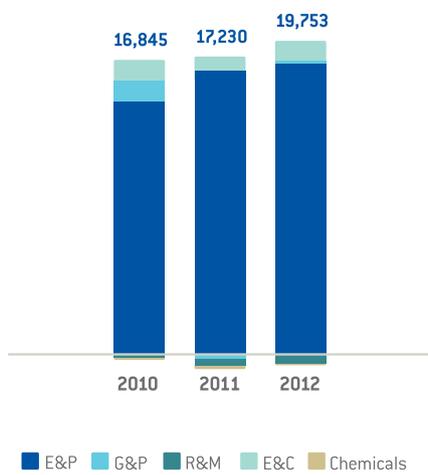
Cash flow from operations and capex - continuing operations

(€ million)



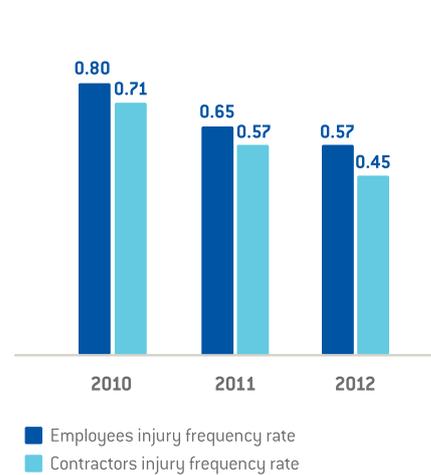
Adjusted operating profit - continuing operations

(€ million)



Injury frequency rate

(No. of accidents per million of worked hours)



[1] The Snam contribution excluded is the result of Snam transactions with Eni included in the continuing operations according to IFRS 5. Adjusted operating profit and adjusted net profit are not provided by IFRS.



Eni's strategy

The energy market has become even more challenging on the back of the uncertainty of the macro-economic scenario, mainly in Europe, recent trends in demand even more hinged on emerging Countries and discoveries of high potential basins for hydrocarbon production. Against this backdrop, Eni's strategy for the 2013-2016 four-year period confirms the priorities of profitably growing oil and gas production, recovering profitability in the downstream gas sector, improving efficiency in the downstream oil and in the chemical sector. Eni believes that a sustainable business conduct contributes to both the achievement of industrial performance, and the mitigation of political, financial and operational risks. This strengthens Eni's role as a trustworthy and reliable partner, who is ready to capture new opportunities in the marketplace and able to manage the complexities of the environment.

Following the divestment of Snam and other portfolio operations, Eni has strengthened its financial structure reaching a leverage of 0.25. Net cash generated by operating activities and portfolio management will enable Eni to finance the planned relevant capital expenditure to fuel long-term growth (€56.8 billion) and to remunerate Eni's shareholders. Management is targeting a net debt to equity ratio in the 0.1-0.3 range by the end of the plan period even in case of fluctuations and volatility of Brent prices in the scenario and results of our businesses.

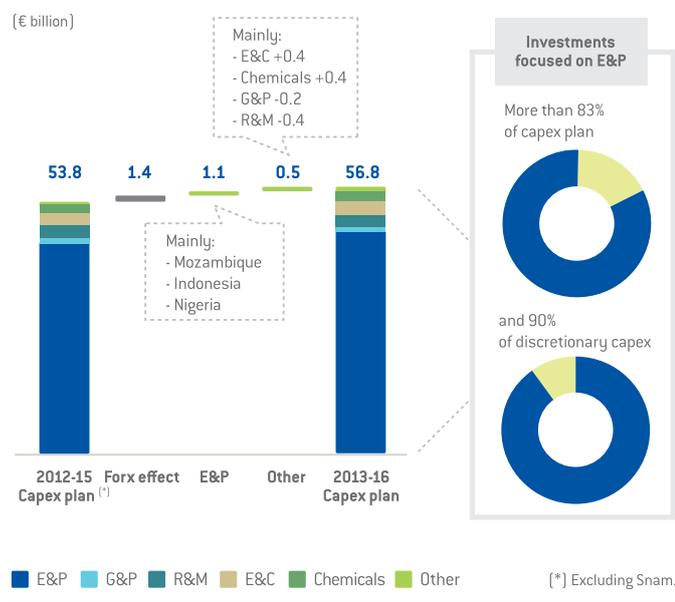
additions in Eni's core areas (North and Sub-Saharan Africa, Venezuela, Barents Sea, Yamal Peninsula, Kazakhstan, Iraq and the Far East) leveraging Eni's vast knowledge of reservoirs and geological basins, technical and producing synergies, as well as established partnerships with producing Countries.

Average production growth is expected at a rate of more than 4% in the 2013-2016 period, supported by the development of core areas (Sub-Saharan Africa, and in particular Mozambique, Venezuela, Barents Sea, Yamal Peninsula in Russia, Kazakhstan, Iraq and Indonesia).

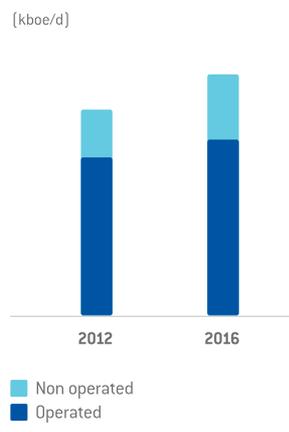
Growth will be associated to increased profitability and risk management reducing time to market (more than 90% of the discoveries made in 2008-2012 will reach production within 8 years from their discovery) and retaining large volumes of operated production, in order to directly manage schedules and budget costs of development projects. Technological innovation and the application of proprietary technologies will allow to reach cost efficiency and acquire key competences for supporting increasing production and recovery rates, developing drilling techniques to be applied in complex environments, marginal areas and deep and ultra-deep waters.

This growth strategy will be supported by the mitigation of operational, political, Country and environmental risks.

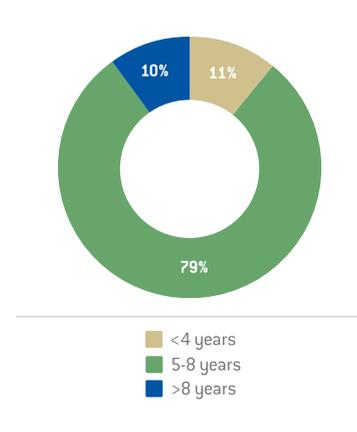
Capex plan 2013-2016



Operatorship - equity production



Time-to-market (2008-2012 discoveries)



Business strategies and targets

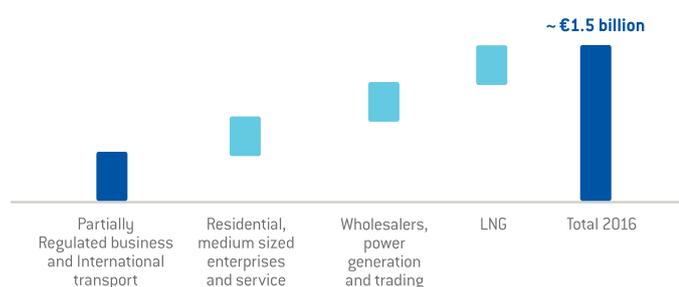
In **Exploration & Production**, Eni confirms its strategy of organic growth focused on exploration and reserve replacement as major drivers for value creation. Growth will be fuelled by new production

Eni confirms its commitment to improving the safety of employees and contractors, strengthening the tools for management, training and control, and ensuring asset integrity and process security. Environmental impact targets include the containment of accidental oil spills from 2.9 boe/mmboe to 2.4 boe/mmboe by 2016, an over 30% reduction in GHG emission rates in the E&P segment for each thousand of tepof gross operated production by 2015 as compared to 2010 deploying flaring down policies especially in Africa and energy efficiency programs. Projects for production water reinjection will lead to a rate of reinjection of 65% of total water produced by 2016.

In the **Gas & Power** Division, Eni intends to recover profitability leveraging on (i) a competitive and flexible cost position thanks to contract renegotiation; (ii) an expansion in gas sales in Italy through its sales force, diversified offer of innovative products and best-in-class services, mainly to the retail segment; (iii) a selective development in activities outside Italy, focusing on more profitable segments and increasing LNG sales in profitable markets outside Europe.

In the 2013-2016 period Eni intends to preserve its market share in Italy and abroad taking account of the expected increase in supply and logistics costs implementing efficient marketing initiatives.

EBITDA pro-forma adjusted 2016



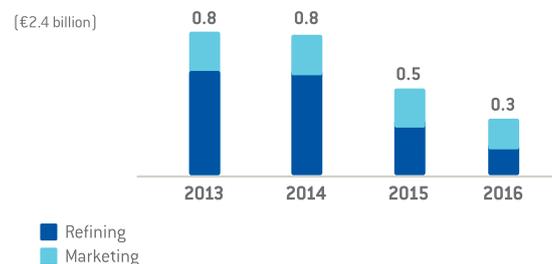
Management intends to reach a greater integration of trading and commodity price risk management with the supply activities and the non-retail commercial sales of gas and LNG to fully centralize and optimize Eni's commodity risk exposure in markets characterized by more and more evolved counterparties.

In **Refining & Marketing**, Eni expects to gradually recover profitability throughout the plan period leveraging on optimization of industrial plants and of logistics operations by means of higher flexibility, process integration and efficiency; selective investments targeting to upgrade conversion capacity and asset integrity; the conversion of the Venice plant into a "bio-refinery" to produce bio-fuels; cost reduction programs.

In Marketing operations management plans to strengthen Eni's leadership in the Italian retail market leveraging on opportunities deriving from the liberalisation process (i.e. closing stations with low throughput, boosting full "iperself" mode and development of non-oil activities).

Building on these initiatives, in the 2013-2016 four-year period, Eni expects; (i) to increase its adjusted EBIT under constant scenario assumptions (base 2012) by €0.4 billion by 2016 (in line with the previous Plan's targets); (ii) to maintain its retail market share in Italy.

R&M - 2013-2016 Capex plan

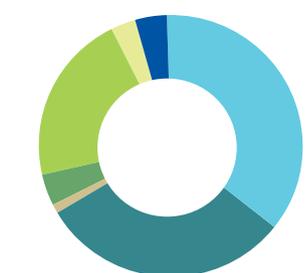


In **Chemical** segment Eni confirms its strategy of progressively reducing the exposure to loss-making commodity chemicals while at the same time developing innovative and niche productions which are expected to yield better returns such as elastomers and the expansion of the specialties segment. Eni intends to grow the green-chemistry business leveraging on the ongoing project of converting its Porto Torres site in a modern plant for the manufacture of eco-compatible chemical products.

The recent strategic alliances in Asia, supported by our technological know-how and the enhancement of Eni's proprietary technology platform confirm a greater internationalization of our business, projecting it towards markets characterized by high-growth demand rates.

Chemicals - Capex by business

(€2.0 billion)



In the **Engineering & Construction** segment, Eni confirms its target of consolidating the global competitive position achieved in the offshore and onshore businesses and its role as high-quality niche player in the deepwater drilling business. Saipem will leverage on the enhancement of the EPC(I)-oriented business model, its world-class technology, engineering and delivering skills, its strong local presence and established relationships with oil Majors and National Oil Companies.

In this light the company targets to strengthen its construction ability particularly in large highly-complex projects, in harsh environments, keeping a selective commercial approach. Our focus on local content in strategic areas will contribute to the monetization of achieved competitive advantages.

Main data

Key financial data ^(a)										
(€ million)	2003 ^(*)	2004	2005	2006	2007	2008	2009	2010	2011	2012
Net sales from operations	51,487	57,498	73,692	86,071	87,204	108,082	83,227	98,523	109,589	128,592
<i>of which: continuing operations</i>						106,978	81,932	96,617	107,690	127,220
Group operating profit	9,517	12,399	16,664	19,336	18,739	18,517	12,055	16,111	17,435	15,914
<i>Special items</i>		(448)	(1,210)	88	(620)	2,034	1,295	2,290	1,567	4,795
<i>Profit (loss) on stock</i>		631	1,942	1,059	885	936	(345)	(881)	(1,113)	(17)
Group adjusted operating profit	9,958	12,582	17,396	20,483	19,004	21,487	13,005	17,520	17,889	20,692
Adjusted operating profit - continuing operations						21,322	12,722	16,845	17,230	19,753
<i>Exploration & Production</i>	5,973	8,202	12,649	15,521	13,770	17,166	9,489	13,898	16,075	18,518
<i>Gas & Power</i>	3,661	3,448	3,783	4,117	4,414	1,778	2,022	1,268	(247)	354
<i>Refining & Marketing</i>	584	923	1,210	794	292	555	(381)	(181)	(539)	(328)
<i>Chemicals</i>	(54)	263	261	219	116	(382)	(441)	(96)	(273)	(485)
<i>Engineering & Construction</i>	311	215	314	508	840	1,041	1,120	1,326	1,443	1,465
<i>Other activities</i>	(236)	(223)	(296)	(299)	(207)	(244)	(258)	(205)	(226)	(224)
<i>Corporate and financial companies</i>	(281)	(187)	(384)	(244)	(195)	(282)	(342)	(265)	(266)	(329)
<i>Impact of unrealized intragroup profit elimination and consolidation adjustments</i>		(59)	(141)	(133)	(26)	1,690	1,513	1,100	1,263	782
Adjusted operating profit - discontinued operations						165	283	675	659	939
Group net profit	5,585	7,059	8,788	9,217	10,011	8,825	4,367	6,318	6,860	7,788
<i>of which: continuing operations</i>						8,996	4,488	6,252	6,902	4,198
<i>discontinued operations</i>						(171)	(121)	66	(42)	3,590
Group adjusted net profit	5,096	6,645	9,251	10,401	9,569	10,164	5,207	6,869	6,969	7,323
<i>of which: continuing operations</i>						10,315	5,321	6,770	6,938	7,128
<i>discontinued operations</i>						(151)	(114)	99	31	195
Net cash provided by operating activities	10,827	12,500	14,936	17,001	15,517	21,801	11,136	14,694	14,382	12,371
<i>of which: continuing operations</i>						21,506	10,755	14,140	13,763	12,356
<i>discontinued operations</i>						295	381	554	619	15
Capital expenditure	8,802	7,499	7,414	7,833	10,593	14,562	13,695	13,870	13,438	13,517
<i>of which: continuing operations</i>						12,935	12,216	12,450	11,909	12,761
<i>discontinued operations</i>						1,627	1,479	1,420	1,529	756
Shareholders' equity including non-controlling interest	28,318	35,540	39,217	41,199	42,867	48,510	50,051	55,728	60,393	62,713
Net borrowings	13,543	10,443	10,475	6,767	16,327	18,376	23,055	26,119	28,032	15,511
Leverage	0.48	0.29	0.27	0.16	0.38	0.38	0.46	0.47	0.46	0.25
Net capital employed	41,861	45,983	49,692	47,966	59,194	66,886	73,106	81,847	88,425	78,224
<i>Exploration & Production</i>	17,340	16,770	19,109	17,783	23,826	31,362	32,455	37,646	42,024	42,445
<i>Gas & Power</i>	15,617	19,554	20,075	19,713	21,333	9,636	11,024	12,931	12,367	11,135
<i>Snam</i>						11,918	13,730	14,415	15,393	
<i>Refining & Marketing</i>	5,089	5,081	5,993	5,631	7,675	7,379	8,105	8,321	9,188	8,876
<i>Chemicals</i>	1,821	2,076	2,018	1,953	2,228	1,915	1,774	1,978	2,252	2,569
<i>Engineering & Construction</i>	2,119	2,403	2,844	3,399	4,313	5,022	6,566	7,610	8,217	10,020
<i>Corporate financial companies and other activities</i>	(125)	277	2	(95)	294	24	(192)	(527)	(393)	3,682
<i>Impact of unrealized intragroup profit elimination</i>		(178)	(349)	(418)	(475)	(370)	(356)	(527)	(623)	(503)

(*) Financial data for 2003 were prepared in accordance to Italian Gaap.

(a) Following the divestment of Regulated Businesses in Italy, results of Snam have been accounted as "discontinued operations". Results for the 2008-2011 period have been restated accordingly.

Key market indicators	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Average price of Brent dated crude oil ^(a)	28.84	38.22	54.38	65.14	72.52	96.99	61.51	79.47	111.27	111.58
Average EUR/USD exchange rate ^(b)	1.131	1.244	1.244	1.256	1.371	1.471	1.393	1.327	1.392	1.285
Average price in euro of Brent dated crude oil	25.50	30.72	43.71	51.86	52.90	65.93	44.16	59.89	79.94	86.83
Average European refining margin ^(c)	2.65	4.35	5.78	3.79	4.52	6.49	3.13	2.66	2.06	4.83
Average European refining margin Brent/Ural ^(c)	3.40	7.03	8.33	6.50	6.45	8.85	3.56	3.47	2.90	4.94
Euribor - three-month euro rate	(%)	2.3	2.1	2.2	3.1	4.3	4.6	1.2	0.8	1.4

(a) In US dollars per barrel. Source: Platt's Oilgram.

(b) Source: ECB.

(c) In US dollars per barrel FOB Mediterranean Brent dated crude oil. Source: Eni calculations based on Platt's Oilgram data.

Selected operating data		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Corporate^(a)											
Employees at period end	(number)	76,529	71,572	71,773	72,850	75,125	71,714	71,461	73,768	72,574	77,838
of which: - women		11,155	10,326	10,620	10,841	10,977	11,611	11,955	12,161	12,542	12,860
- outside Italy		36,678	32,691	34,036	35,818	38,634	41,971	42,633	45,967	45,516	51,034
Female managers	(%)	10.9	12.5	12.4	13.5	14.1	16.3	17.3	18.0	18.5	18.9
Employee injury frequency rate	(number of injuries/million of worked hours)	3.79	3.99	2.74	2.45	1.93	1.22	0.84	0.80	0.65	0.57
Contractor injury frequency rate		4.12	7.84	2.59	1.54	1.45	1.09	0.97	0.71	0.57	0.45
Fatality index	(fatal injuries per one hundred million of worked hours)	5.51	5.64	3.38	2.31	2.97	2.75	1.20	4.77	1.94	1.10
Oil spills	(barrels)	857	7,813	6,908	6,151	6,731	4,749	6,259	4,269	7,295	3,856
Oil spills due to sabotage and terrorism		n.d.	n.d.	1,810	7,014	2,608	2,286	15,288	18,695	7,657	8,384
GHG emission	(mmttonnes CO ₂ eq)	52.27	58.34	61.85	60.72	67.25	59.59	55.49	58.26	49.12	52.49
R&D expenditures ^(b)	(€ million)	238	257	204	222	208	211	233	218	190	211
Exploration & Production											
Proved reserves of hydrocarbons at period end	(mmbae)	7,272	7,218	6,837	6,436	6,370	6,600	6,571	6,843	7,086	7,166
Reserve life index	(years)	12.7	12.1	10.8	10.0	10.0	10.0	10.2	10.3	12.3	11.5
Hydrocarbons production ^(c)	(kboe/d)	1,562	1,624	1,737	1,770	1,736	1,797	1,769	1,815	1,581	1,701
Gas & Power											
Sales of consolidated companies (including own consumption)	(bcm)	71.39	76.49	82.62	85.76	84.83	89.32	89.60	82.00	84.37	84.67
Sales of Eni's affiliates (Eni's share)		6.94	5.84	7.08	7.65	8.74	8.91	7.95	9.41	9.53	7.92
Total sales and own consumption (G&P)		78.33	82.33	89.70	93.41	93.57	98.23	97.55	91.41	93.90	92.59
E&P gas sales ^(c)			4.70	4.51	4.69	5.39	6.00	6.17	5.65	2.86	2.73
Worldwide gas sales		78.33	87.03	94.21	98.10	98.96	104.23	103.72	97.06	96.76	95.32
Electricity sold	(TWh)	8.65	16.95	27.56	31.03	33.19	29.93	33.96	39.54	40.28	42.58
Refining & Marketing											
Throughputs on own account	(mmttonnes)	35.43	37.69	38.79	38.04	37.15	35.84	34.55	34.80	31.96	30.01
Balanced capacity of wholly-owned refineries at period end	(kbbbl/d)	504	504	524	534	544	737	747	757	767	767
Sales of refined products	(mmttonnes)	50.43	53.54	51.63	51.13	50.15	49.16	45.59	46.80	45.02	48.33
Retail sales in Europe	(mmttonnes)	14.01	14.40	12.42	12.48	12.65	12.03	12.02	11.73	11.37	10.87
Service stations at year end	(number)	10,647	9,140	6,282	6,294	6,440	5,956	5,986	6,167	6,287	6,384
Average throughput per service station	(kliters/y)	1,771	1,970	2,479	2,470	2,486	2,502	2,477	2,353	2,206	2,064
Chemicals											
Production	(ktonnes)	6,907	7,118	7,282	7,072	8,795	7,372	6,521	7,220	6,245	6,090
of which: - Intermediates		4,014	4,236	4,450	4,275	5,688	5,110	4,350	4,860	4,101	4,112
- Polymers		2,893	2,882	2,832	2,797	3,107	2,262	2,171	2,360	2,144	1,978
Average plant utilization rate	(%)	71.3	75.2	78.4	76.4	80.6	68.6	65.4	72.9	65.3	66.7
Engineering & Construction											
Orders acquired	(€ million)	5,876	5,784	8,395	11,172	11,845	13,860	9,917	12,935	12,505	13,391
Order backlog at year end		9,405	8,521	10,122	13,191	15,390	19,105	18,370	20,505	20,417	19,739

(a) Following the divestment of Regulated Businesses in Italy, data for the year 2012 do not include Snam contribution. Results for the 2008-2011 period have been restated accordingly.

(b) Net of general and administrative costs.

(c) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,490 standard cubic feet of gas per barrel of oil equivalent. The effect of this update on production expressed in boe was 9 kboe/d for the full-year 2012 and on the initial reserves balance as of January 1, 2011, amounted to 40 mmbae. Other per-boe indicators were only marginally affected by the update (e.g. realization prices, costs per boe) and also negligible was the impact on depletion charges. Other oil companies use different conversion rates.

Share data		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Net profit ^{(a)(b)}	(€)	1.48	1.87	2.34	2.49	2.73	2.43	1.21	1.74	1.89	2.15
Net profit - continuing operations ^{(a)(b)(*)}							2.47	1.24	1.72	1.90	1.16
Dividend		0.75	0.90	1.10	1.25	1.30	1.30	1.00	1.00	1.04	1.08
Dividend pertaining to the year ^(c)	(€ million)	2,828	3,384	4,086	4,594	4,750	4,714	3,622	3,622	3,695	3,840
Cash flow	(€)	2.87	3.31	3.97	4.59	4.23	5.99	3.07	4.06	3.97	3.41
Dividend yield ^(d)	(%)	5.1	4.9	4.7	5.0	5.3	7.6	5.8	6.1	6.6	5.9
Net profit per ADR ^(e)	(US\$)	3.72	4.66	5.81	6.26	7.49	7.27	3.45	4.59	5.29	2.98
Dividend per ADR ^(e)		1.83	2.17	2.74	3.14	3.56	3.82	2.79	2.65	2.90	2.78
Cash flow per ADR ^(e)		7.22	8.96	9.40	11.53	11.60	17.63	8.56	10.77	11.05	8.78
Dividend yield per ADR ^(d)	(%)	5.0	5.0	4.7	5.0	5.3	7.6	5.8	6.1	6.6	5.8
Pay-out		51	48	46	50	47	53	81	57	55	50
Number of shares at period-end representing share capital	(million shares)	4,002.9	4,004.4	4,005.4	4,005.4	4,005.4	4,005.4	4,005.4	4,005.4	4,005.4	3,634.2
Average number of share outstanding in the year ^(f) (fully diluted)		3,778.4	3,771.7	3,763.4	3,701.3	3,669.2	3,638.9	3,622.4	3,622.5	3,622.7	3,622.8
TSR	(%)	4.3	28.5	35.3	14.8	3.2	(29.1)	13.7	(2.2)	5.1	22.0

(*) Following the divestment of Regulated Businesses in Italy, results of Snam have been accounted for as "discontinued operations", based on IFRS 5. Results for the 2008-2011 period have been restated accordingly. Net profit refers to results of continuing operations as reported in Eni consolidated annual report.

(a) Calculated on the average number of Eni shares outstanding during the year.

(b) Pertaining to Eni's shareholders.

(c) Amounts due on the payment of the balance of 2012 dividend are estimated.

(d) Ratio between dividend of the year and average share price in December.

(e) One ADR represents 2 shares. Net profit, dividends and cash flow data were converted using average exchange rates. Dividends data were converted at the Noon Buying Rate of the pay-out date.

(f) Calculated by excluding own shares in portfolio.

Share information		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Share price - Milan Stock Exchange											
High	(€)	15.75	18.75	24.96	25.73	28.33	26.93	18.35	18.56	18.42	18.70
Low		11.88	14.72	17.93	21.82	22.76	13.80	12.30	14.61	12.17	15.25
Average		13.64	16.94	21.60	23.83	25.10	21.43	16.59	16.39	15.95	17.18
End of the period		14.96	18.42	23.43	25.48	25.05	16.74	17.80	16.34	16.01	18.34
ADR price ^(a) - New York Stock Exchange											
High	(US\$)	94.98	126.45	151.35	67.69	78.29	84.14	54.45	53.89	53.74	49.44
Low		66.15	92.35	118.50	54.65	60.22	37.22	31.07	35.37	32.98	36.85
Average		77.44	105.60	134.02	59.97	68.80	63.38	46.36	43.56	44.41	44.24
End of the period		94.98	125.84	139.46	67.28	72.43	47.82	50.61	43.74	41.27	49.14
Average daily exchanged shares	(million shares)	22.0	20.0	28.5	26.2	30.5	28.7	27.9	20.7	22.9	15.6
Value	(€ million)	298.5	338.7	620.7	619.1	773.1	610.4	461.6	336.0	355.0	267.0
Number of shares outstanding at period end ^(b)	(million shares)	3,772.3	3,770.0	3,727.3	3,680.4	3,656.8	3,622.4	3,622.4	3,622.7	3,622.7	3,622.8
Market capitalization ^(c)											
EUR	(billion)	56.4	69.4	87.3	93.8	91.6	60.6	64.5	59.2	58.0	66.4
USD		71.1	94.9	104.0	123.8	132.4	86.6	91.7	79.2	75.0	87.7

(a) Effective January 10, 2006 a 5:2 stock split was made. Previous period's prices have not been restated.

(b) Excluding treasury shares.

(c) Number of outstanding shares by reference price at period end.

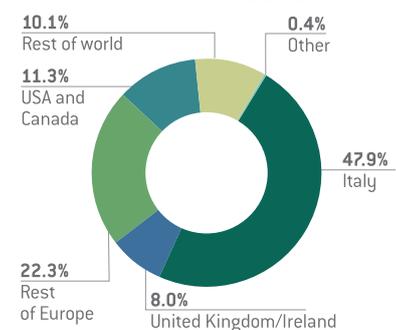
Data on Eni share placement		1995	1996	1997	1998	2001
Offer price	(€/share)	5.42	7.40	9.90	11.80	13.60
Number of share placed	(million shares)	601.9	647.5	728.4	608.1	200.1
of which: through bonus share			1.9	15.0	24.4	39.6
Percentage of share capital ^(a)	(%)	15.0	16.2	18.2	15.2	5.0
Proceeds	(€ million)	3,254	4,596	6,869	6,714	2,721

(a) Refers to share capital at December 31, 2012.

Eni share price in Milan - (December 31, 2009 - April 22, 2013)



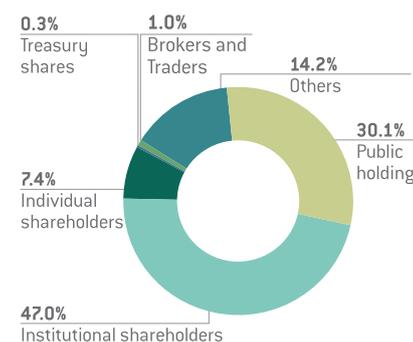
Shareholders distribution by geographic area ^(*)



Eni ADR price in New York - (December 31, 2009 - April 22, 2013)



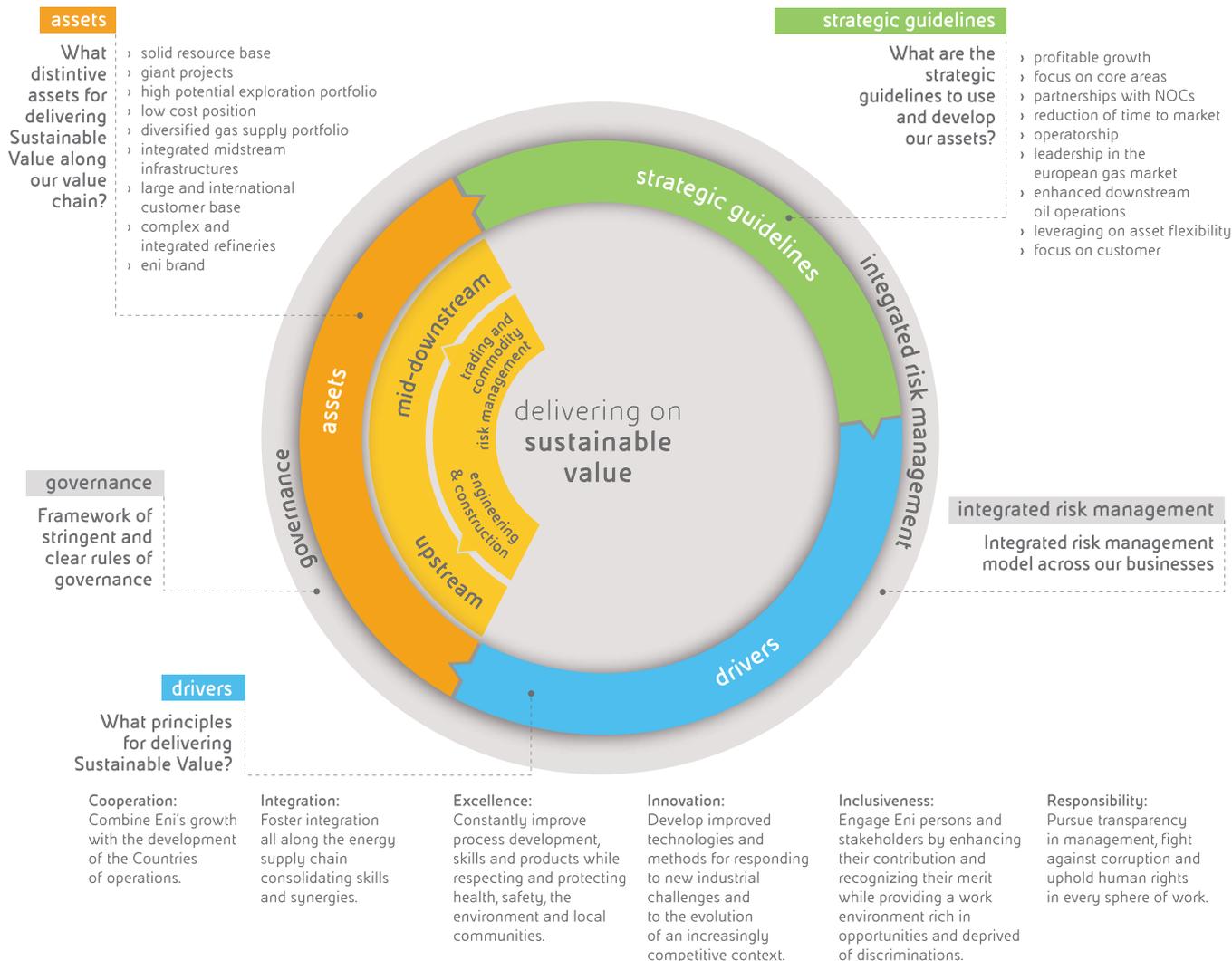
Class of shareholders ^(*)



(*) As of September 27, 2012, being 2012 interim dividend payment date.



Eni business model



Eni's excellent market position and competitive advantages derive from the Company's strategic decision-making which is consistent with the long-term nature of the business, and relies on a sustainable business model founded on a consolidated and distinctive way of doing business, in a framework of clear and straightforward rules of corporate governance and respectful of the highest ethical standards and rigorous risk management. Eni's strategies, decisions in terms of resource allocation and day-by-day operations underpin sustainable value creation to shareholders and, more generally, all of our stakeholders: the host communities where we work through our contribution to socio-economic standards improvement and responsibly using resources; our people to whom we dedicate our best efforts to preserve health and safety of the workplace and to enhance each individual's contribution and diversity; our suppliers, partners and public administrations with whom we interact by running our

operations in a transparent manner, respecting human rights and tackling with corruption; finally our clients to whom we offer competitive and up with the times commercial choices and high quality services.

In 2012 Eni laid the foundations for a new growth phase of its oil and gas production thanks to numerous exploration successes, the entry in new Countries and the management of activities in well established Countries of activity.

These results are based on the great attention paid to the specific features of the Countries where Eni operates and thus on **cooperation** for their development. Starting from an assessment of their potential Eni promotes partnerships providing local people new opportunities for growth and development. This is a competitive lever in the Countries where Eni's experience is more recent but

also in more established areas. In each one of them our objective is to create high quality jobs targeted at local resources on an equal opportunity basis. The culture of plurality is a distinctive feature of Eni's strongly internationally oriented business model.

The **inclusion** of all Eni people with their diversity merges with the protection of health and safety on the workplace, with the professional development and engagement in the company's objectives. Eni guarantees equal treatment to its entire people defining worldwide remuneration policies and committing itself and its suppliers to the respect of the basic workers' rights in all the Countries of operation.

Responsibility is assumed as commitment to transparency and anticorruption practices while respecting human rights in all areas and promoting the development of Countries and their society. In deploying its activities, Eni activates a flow of resources that can prove crucial for economic growth. Only a strict discipline of integrity and promotion of transparency, in particular as concerns payments to producing Countries can protect from corruption and build the basis for a proper use of these resources aimed at sustainable development.

The ultimate aim of sustainable growth is upheld by Eni through a way of operating based on **operating excellence** that leverages on best practices, quality systems, advanced and high quality technologies to guarantee full respect of communities and their environment. A safe management of plants and the mitigation of risks represent a prerequisite for a proper environmental management and for the reduction of environmental impacts.

The exploration of frontier areas and territories that are considered difficult and environmentally sensitive are the result not only of Eni's drive to development while applying new technologies but also of a responsible and sustainable corporate strategy.

Eni's presence worldwide in the most sensitive areas was made possible by **technological innovation** and the application of advanced methodologies that allow work also in harsh contexts guaranteeing the protection of the environments and the conservation of sensitive ecosystems and biodiversity.

Lastly, as an **integrated energy company**, Eni works alongside governments of producing Countries in planning and designing solutions for the development of local energy systems, cooperating with national companies in the development of energy sources and building infrastructure for their use and monetization. One of the main actions performed concerns the fight against energy poverty in particular in Sub-Saharan Africa with the support of the development of local technologies and the reduction of waste where infrastructure already exist. Eni's commitment to energy for all has been renewed in 2012 in the UN Conference on sustainable development Rio+20. In Europe, in particular in Italy, Eni is committed to respond to the new industrial challenges by working on higher value added products and a widening and differentiation of its range of products. Eni has in fact started a new path of evolution and relaunch of its chemical and refining activities directing its focus on the so called green chemistry and bio-refining.

Safety		2008	2009	2010	2011	2012
Injury frequency rate	(number of injuries/million of worked hours)	1.14	0.92	0.75	0.60	0.49
- employess		1.22	0.84	0.80	0.65	0.57
- contractors		1.09	0.97	0.71	0.57	0.45
Fatality index	(fatal injuries/one hundred million of worked hours)	2.75	1.20	4.77	1.94	1.10
- employess		2.55	0.89	6.66	1.19	0.87
- contractors		2.85	1.40	3.55	2.38	1.23
Safety expenditure and investments	(€ thousand)	407,930	487,660	260,434	320,117	370,559
Professional illnesses reported	(number)	82	123	184	135	71
Health and hygiene expenditure and investments	(€ thousand)	66,601	78,219	55,070	78,950	48,156

Spending for the territory		(€ million)	2008	2009	2010	2011	2012
Total spending for the territory			85.9	97.7	107.2	100.9	90.6
- of which project investments			69.4	70.4	75.4	69.3	63.1
- of which short-term investments and donations			0.5	0.9	4.4	0.9	3.4
- of which association memberships fees			1.5	1.5	1.6	1.6	1.8
- of which contributions to the Eni Foundation			-	5.0	5.0	3.0	-
- of which sponsorships for the territory			11.4	16.2	17.1	22.4	18.6
- of which contributions to the Eni Enrico Mattei Foundation			3.2	3.7	3.7	3.7	3.7

Employment		2008	2009	2010	2011	2012
Employees as of December 31	(number)	71,714	71,461	73,768	72,574	77,838
- men		60,103	59,506	61,607	60,032	64,978
- women		11,611	11,955	12,161	12,542	12,860
Employees abroad by type		41,971	42,633	45,967	45,516	51,034
- locali		33,233	33,483	35,835	34,801	39,668
- Italian expatriates		2,769	2,771	3,123	3,208	3,867
- International expatriates (including TCN)		5,969	6,379	7,009	7,507	7,499
Senior Managers employed		1,471	1,437	1,454	1,468	1,474
- of which women		129	141	147	152	159
Managers/Supervisors employed		12,058	12,395	12,837	12,754	13,199
- of which women		2,075	2,258	2,421	2,477	2,615
Employees		33,483	33,931	34,599	36,019	38,497
- of which women		9,063	9,171	9,040	9,394	9,777
Workers employed		24,702	23,698	24,878	22,333	24,668
- of which women		344	385	553	519	309
Local employees abroad by professional category		33,233	33,483	35,835	34,801	39,668
- of which senior managers		245	224	228	228	223
- of which managers/supervisors		2,900	3,138	3,461	3,476	3,798
- of which employees		14,864	15,533	16,269	17,529	19,683
- of which workers		15,224	14,588	15,877	13,568	15,964
Training hours	(thousand hours)	2,888	2,930	2,949	3,127	3,132

Procurement by geographical area 2012		Africa	Americas	Asia	Italy	Rest of Europe	Oceania
Number of suppliers used	(number)	6,920	4,541	4,436	11,092	8,573	428
Total procurement	(€ million)	7,099	2,463	5,542	12,328	3,635	745
- in goods	(%)	11.7	29.1	11.9	20.0	17.3	18.9
- in works		7.3	21.1	55.5	16.3	21.8	15.4
- in services		49.5	44.3	28.8	56.0	48.7	56.1
- of which unidentifiable		31.5	5.5	3.8	7.7	12.2	9.6

Local procurement 2012 by Country

% procurement on local market	Countries
0 - 25%	Algeria, Croatia, Iraq, Libya, Luxembourg, Peru, Poland, Portugal, Spain, Venezuela.
25 - 50%	Angola, France, Germany, Ghana, Iran, Kazakhstan, Switzerland.
50 - 75%	Australia, Brazil, Ecuador, Egypt, Gabon, Norway, Pakistan, Republic of Congo, Saudi Arabia, Tunisia, United Kingdom.
75 - 100%	Argentina, Canada, Hungary, India, Indonesia, Italy, Mexico, Netherlands, Nigeria, Romania, Russia, Singapore, United States.

Relations with suppliers		2008	2009	2010	2011	2012
Procurement by macro-class	(€ million)	28,375	33,084	31,187	32,586	31,811
Supplier concentration top 20	(%)	23	24	18	20	15
Suppliers used	(number)	27,956	33,447	32,601	31,878	32,621
Qualification cycles carried out during the year		15,466	21,066	32,962	26,936	31,991
Suppliers subjected to qualification procedures including screening on human rights		5,772	7,798	10,096	11,471	12,471
% procurement from suppliers subjected to qualification procedures including screening on human rights	(%)	88	87	85	90	88

Relations with customers		2008	2009	2010	2011	2012
R&M Customer satisfaction						
Customer satisfaction index	(likert scale)	8.14	7.93	7.84	7.74	7.90
Clients involved in the survey	(number)	22,609	10,711	30,618	30,524	30,438
G&P Customer satisfaction						
Customer satisfaction index	(%)	75.3	83.7	87.4	88.6	89.8^(b)
Average Panel (G&P) ^(a)		84.9	87.0	87.4	90.8	90.6

(a) Referred to companies representing more than 50% of the gas market and totalling over 50,000 clients.

(b) 2012 figure is calculated as the average of the CSS detected by the AEEG in the first half of 2012 and the result detected by the Eni satisfaction survey in the second half of 2012.

Technological innovation		2008	2009	2010	2011	2012
R&D expenditure	(€ million)	338	287	275	246	263
- R&D expenditure net of general and administrative costs		211	233	218	190	211
Tangible value generated by R&D activities ^(a)		n.a.	362	540	730	1,006
Personnel employed in R&D activities (full time equivalent)	(number)	1,123	1,019	1,019	925	975
Existing patents		8,040	7,751	7,998	8,884	8,931

(a) Figures refer to E&P, R&M and Versalis activities and had been measured since 2009, when the measurement process started.

Operating efficiency		2008	2009	2010	2011	2012
Direct GHG emissions	(tons CO ₂ eq)	59,589,334	55,494,551	58,259,157	49,121,224	52,493,340
- of which CO ₂ from combustion and process	(tons)	36,475,270	35,788,121	37,948,625	35,319,845	36,365,220
- of which CO ₂ equivalents from flaring	(tons CO ₂ eq)	16,535,835	13,839,353	13,834,988	9,553,894	9,461,518
- of which CO ₂ equivalents from CH ₄ (methane)		4,187,532	3,684,874	4,135,523	3,214,469	4,470,307
- of which CO ₂ equivalents from venting		2,390,697	2,182,202	2,340,021	1,033,017	2,196,295
CO ₂ eq emissions/100% net operated hydrocarbon production	(tons CO ₂ eq/toe)	0.254	0.235	0.235	0.206	0.225
CO ₂ eq emissions/kWheq (EniPower)	(kg CO ₂ eq/kWheq)	0.402	0.410	0.407	0.410	0.399
CO ₂ eq emissions/uEDC (R&M)	(tons CO ₂ eq/kbbl/SD)	1,297	1,240	1,284	1,229	1,141
NO _x (nitrogen oxide) emissions	(tons NO ₂ eq)	112,328	110,910	106,040	97,114	115,571
SO _x (sulphur oxide) emissions	(tons SO ₂ eq)	47,160	45,985	50,085	37,943	30,137
NMVO (Non-Methane Volatile Organic Compounds) emissions	(tons)	80,856	75,318	68,490	46,228	48,702
TSP (Total Suspended Particulate) emissions		4,195	3,936	3,783	3,297	3,548
Energy used/net 100% operated hydrocarbon production	(GJ/toe)	1.418	1.676	1.855	1.958	2.049
Total water withdrawals	(mmcm)	3,023.32	2,839.97	2,786.78	2,577.22	2,357.56
Total production and/or process water extracted	(mmcm)	52.93	59.67	61.15	58.16	61.17^(a)
- of which re-injected		14.88	23.32	27.11	25.18	20.82
Total recycled and/or reused water	(mmcm)	460.93	490.22	544.63	521.76	521.46
Total number of oil spills ^(b)	(number)	382	308	330	418	771
Total volume of oil spills ^(b)	(barrels)	7,024	21,547	22,964	14,952	12,472
- of which from sabotage and terrorism		2,286	15,288	18,695	7,657	8,616
- of which from accidents		4,749	6,259	4,269	7,295	3,856
Waste from production activities	(tons)	1,186,618	1,078,839	1,400,488	1,309,135	1,378,351
Hazardous waste from production activities		479,828	418,120	489,108	476,552	365,668
Non hazardous waste from production activities		706,790	660,719	911,380	832,582	1,012,683
Waste from reclamation activities to be disposed of or recovered/recycled	(tons)	9,199,934	10,163,403	11,020,439	13,869,509	16,294,882
Environmental expenditure and investments	(€ thousand)	947,605	1,230,503	916,201	893,421	743,183

(a) In 2012 the figure include also the amount of produced water injected into deep wells to disposal purpose, equal to 9.43 Mm³.

(b) In the 2010-2011 period only oil spills of more than one barrel are considered for the E&P sector; in 2012 the figure also includes oil spills of less than one barrel (equal to 453, corresponding to 3,684 barrels).

Exploration & Production

Key performance indicators

		2008	2009	2010	2011	2012
Employees injury frequency rate	(No. of accidents per million of worked hours)	0.84	0.49	0.72	0.41	0.28
Contractors injury frequency rate		0.93	0.59	0.48	0.41	0.36
Fatality index	(No. of fatalities per 100 million of worked hours)	3.54	1.77	7.90	1.83	0.81
Net sales from operations ^(a)	(€ million)	33,042	23,801	29,497	29,121	35,881
Operating profit		16,239	9,120	13,866	15,887	18,451
Adjusted operating profit		17,166	9,489	13,898	16,075	18,518
Adjusted net profit		7,862	3,881	5,609	6,865	7,425
Capital expenditure		9,281	9,486	9,690	9,435	10,307
Adjusted ROACE	(%)	29.2	12.3	16.0	17.2	17.6
Profit per boe ^(b)	(\$/boe)	16.00	8.14	11.91	16.98	15.95
Opex per boe ^(b)		5.45	5.77	6.14	7.28	7.10
Cash Flow per boe ^(d)		32.25	23.70	25.52	31.65	32.77
Finding & Development cost ^{(c) (d)}		28.79	28.90	19.32	18.82	17.37
Average hydrocarbons realizations ^(d)		68.13	46.90	55.60	72.26	73.39
Production of hydrocarbons ^{(d) (e)}	(kboe/d)	1,797	1,769	1,815	1,581	1,701
Estimated net proved reserves of hydrocarbons ^{(d) (e)}	(m mboe)	6,600	6,571	6,843	7,086	7,166
Reserves life index ^(d)	(years)	10.0	10.2	10.3	12.3	11.5
Organic reserves replacement ratio net of updating the natural gas conversion factor ^(d)	(%)	130	93	127	143	147
Employees at year end	(units)	10,236	10,271	10,276	10,425	11,304
of which: <i>outside Italy</i>		6,182	6,388	6,370	6,628	7,371
Oil spills	(bbl)	4,738	6,259	3,820	2,930	3,093
Oil spills from sabotage and terrorism		2,286	15,288	18,695	7,657	8,384
Produced water re-injected	(%)	28	39	44	43	49
Direct GHG emissions	(m mtonnes CO ₂ eq)	33.21	29.73	31.20	23.59	28.46
of which: <i>from flaring</i>		16.54	13.84	13.83	9.55	9.46
Community investment	(€ million)	65	67	72	62	59

(a) Before elimination of intragroup sales.

(b) Consolidated subsidiaries.

(c) Three-year average.

(d) Includes Eni's share of equity-accounted entities.

(e) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,492 standard cubic feet of gas per barrel of oil equivalent. The effect of this update on production expressed in boe was 9 kboe/d for the full-year 2012 and on the initial reserves balance as of January 1, 2012 amounted to 40 m mboe.

Performance of the year

In 2012 employees and contractors injury frequency rate declined by 31.7% and 12.2% compared to the previous year.

- Total greenhouse gas emissions increased by 20.6% due to the recovery of activities in Libya. Greenhouse gas emissions from flaring were in line with 2011 (down 0.9%).
- Oil spills increased in the full year (up 5.6% from accidents and up 9.5% from sabotage and terrorism) due to force majeure and security issues in Nigeria.
- Achieved the best ever levels in re-injection of the produced water with a level of 49%. In particular, the water re-injection project at the Belayim field (Eni's interest 100%) in Egypt reported a level equal to 99%.

- In 2012 the E&P Division reported a record performance with an adjusted net profit amounting to €7,425 million (up 8.2% from 2011) driven by an ongoing production recovery in Libya.
- Eni reported oil and natural gas production for the full year of 1,701 kboe/day (up 7% from 2011) ¹ sustained by the recovery of activities in Libya, the start-up/ramp-up of fields, particularly in Russia and Australia, and higher production in Iraq.
- Estimated net proved reserves at December 31, 2012 was an eight-year record at 7.17 bboe based on a reference Brent price of \$111 per barrel. The organic reserves replacement ratio was 147% ¹ with a reserves life index of 11.5 years (12.3 years in 2011). All sources reserves replacement ratio was 107% ¹.

(1) Excluding the impact of updating the natural gas conversion rate.

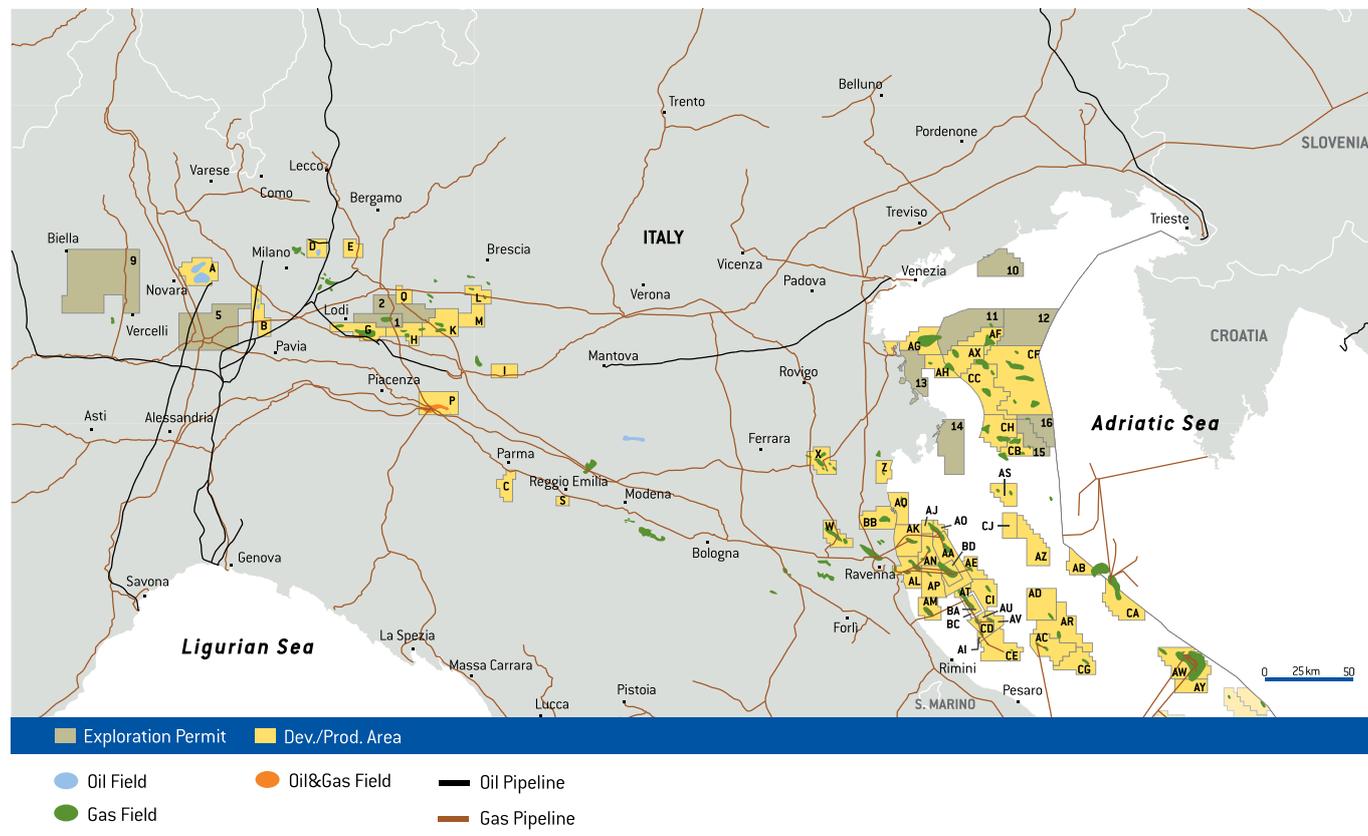
Exploration activity

- Full year 2012 was a record for exploration, adding 3.64 bboe of discovered resources, about six times production of the year, increasing Eni's reserves to best ever levels with rapid time-to-market and cost effectiveness. Eni's approach in the selective development initiatives, advanced technologies and knowledge management of core basins will be the key to achieve future targets.
- The exploration campaign executed in Mozambique in the Area 4 offshore the Rovuma basin proved the Mamba gas complex to be the largest discovery in the Company's exploration history. Eni estimates the full mineral potential of Area 4 at 75 tcf of gas in place. The geological studies confirmed the high productivity of exploration wells. This means that this huge resource base can be exploited with a limited number of producing wells that will make the upstream project highly efficient.
 - In the Barents Sea, appraisal activities at the Skrugard discovery and the new Havis discovery showed recoverable reserves estimated at approximately 500 mmbbl at 100% in the licence PL 532 (Eni's interest 30%).
 - In Ghana, appraisal activities at the Sankofa discovery in the Offshore Cape Three Points licence (Eni operator with a 47.22% interest) confirmed the overall potential of the discovery to be around 450 million barrels of oil in place.
 - A relevant onshore discovery in Pakistan with an estimated resource from 300 to 400 bcf of gas in place and in line with Eni's strategy of focusing on conventional and synergic assets.
 - Onshore exploration activity in Libya was resumed by drilling the A1-108/4 exploration well that will reach a total depth of approximately 4,420 meters. This is the first well of an onshore exploration campaign that will continue in 2013, marking a relevant step in the full recovery of Eni's upstream activity in the Country.
 - Other significant exploration successes were achieved in Egypt, Congo, Indonesia, Angola, the United States and Nigeria where synergies with existing infrastructures ensure to reduce time-to-market discovered resources.
 - Eni's portfolio was boosted with the acquisition of new exploration acreage in high potential areas such as Kenya, Liberia, Vietnam, Cyprus, offshore Russia and shale gas in Ukraine, as well as legacy areas such as China, Pakistan, Indonesia and Norway.
 - In 2012 exploration expenditure amounted to €1,850 million (up 52.9% from 2011) to complete 60 new exploratory wells (34.1 net to Eni). The overall commercial success rate was 40% (40.8% net to Eni). In addition 144 exploratory wells drilled are in progress at year end (62 net to Eni).

Sustainability and portfolio developments

- Signed an agreement with CNPC/Petrochina to sell 28.57% of the share capital of our subsidiary Eni East Africa, which currently owns 70% interest in Area 4 in Mozambique, for an agreed price equal to \$4,210 million. The deal is subject to approval by relevant authorities. Once finalized, CNPC indirectly acquires, through its 28.57% equity investment in Eni East Africa, a 20% interest in Area 4, while Eni will retain the 50% interest through the remaining controlling stake in Eni East Africa.
- The international Contracting Companies of the Final Production Sharing Agreement (FPSA) of the Karachaganak field and the Republic of Kazakhstan closed a settlement agreement of all pending claims relating to the recovery of costs incurred to develop the field. The Contracting Companies divested 10% of their rights and interest in the project to Kazakhstan's KazMunaiGas for \$1 billion net cash consideration (\$325 million being Eni's share). Eni's interest in the Karachaganak project has been reduced to 29.25% from the 32.5% previously held.
- Signed an agreement with Anadarko Petroleum Corporation establishing basic principles for the coordinated development of common offshore activities in Area 4, operated by Eni and Area 1, operated by Anadarko. Furthermore, the two companies will jointly plan and construct onshore LNG liquefaction facilities in Northern Mozambique.
- The Consortium partners and the Authority of the Republic of Kazakhstan reached an agreement on the Amendment to the sanctioned development plan of the Kashagan field (Amendment 4) which included an update to the project schedule, a revision of investments estimate and the settlement of all pending claims relating to recoverable costs and other tax matters. The commercial production start-up is expected by the end of the first half of 2013.
- Developed a training program in the field of human rights for staff, in particular employed in the security area, at Eni's subsidiaries in Congo and Angola. The activities involved about 900 employees in the Pointe Noire and Luanda area, respectively.
- Divested production and development assets in Italy, Nigeria, Norway, the United Kingdom and offshore Gulf of Mexico confirming a selective growth approach to optimize Eni's asset portfolio.
- Sanctioned by Venezuelan authorities the development plan of the Perla gas project, in Block Cardón IV (Eni's interest 50%), in the Gulf of Venezuela. In 2012 two more phases were sanctioned to reach a plateau production of approximately 1,200 mmcf/d.
- Made final investment decisions to develop fields, in addition to the above mentioned Perla field, in Angola, Congo, Nigeria and Italy which are expected to add 59 kboe/d in 2016.
- Development expenditure was €8,304 million (up 12.9% from 2011) to fuel the growth of major projects in Norway, the United States, Congo, Italy, Kazakhstan, Angola and Algeria.
- In 2012 overall R&D expenditure of the Exploration & Production Division amounted to approximately €94 million (€90 million in 2011).

Activity areas



Italy

Eni has been operating in Italy since 1926. In 2012, Eni's oil and gas production amounted to 189 kboe/d. Eni's activities in Italy are deployed in the Adriatic and Ionian Sea, the Central Southern Apennines, mainland and offshore Sicily and the Po Valley, on a total acreage of 22,285 square kilometers (17,556 net to Eni).

Eni's exploration and development activities in Italy are regulated by concession contracts (54 operated onshore and 61 operated offshore). Energy efficiency programs progressed with the application of innovative technologies such as: (i) Organic Rankine Cycle (ORC) technology to increase the efficiency of compression stations with a reduction in CO₂ emissions that is expected to be applied to the Fano power station; (ii) the optimization of the LNG refrigeration process, patented by Eni, that increases overall efficiency.

Adriatic and Ionian Sea

Production Fields in the Adriatic and Ionian Sea represents Eni's main production area for gas, accounting for 50% of Eni's domestic production in 2012. Main operated fields are Barbara, Annamaria, Angela-Angelina, Porto Garibaldi, Cervia, Bonaccia, Luna and Hera Lacinia. Production is operated by means of 73 fixed platforms (3 of these are manned) installed on the main fields, to which satellite fields are linked by underwater infrastructures. Production is carried by sealine to the mainland where it is input in the national gas network. Within the Cooperation Agreement signed with local authorities in the area of Ravenna, projects progressed to protect ecosystems in particular in the Comacchio Valleys in the Po Delta Park.

Development Main development activities concerned: (i) production optimization at the Antonella, Barbara, Basil, Brenda, Naomi & Pandora and Porto Corsini fields; and (ii) upgrading of compression and hydrocarbon treatment facilities at the production platform of the Barbara field.

Central-Southern Apennines

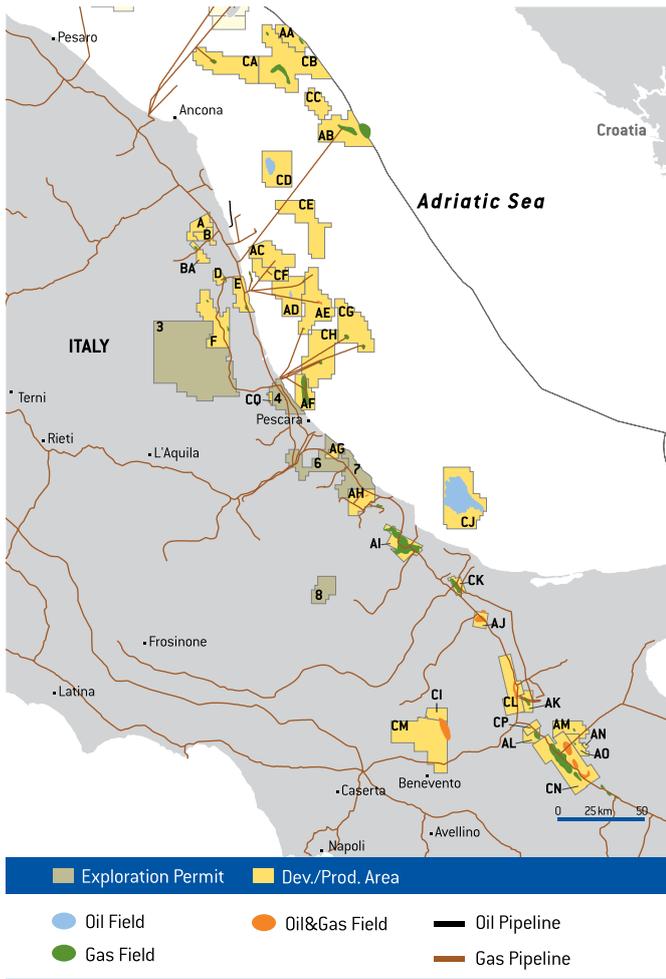
Production Eni is the operator of the Val d'Agri concession (Eni's interest 60.77%) in the Basilicata Region in Southern Italy, resulting from the unitization of the Volturino and Grumento Nova concessions made in late 2005. Production from the Monte Alpi, Monte Enoc and Cerro Falcone fields is fed by 26 production wells and is treated by the Viggiano oil center. Oil produced is carried to Eni's Refinery in Taranto via a 136-kilometer long pipeline. Gas produced is delivered to the national grid system.

In 2012, the Val d'Agri concession accounted 30% of Eni's production in Italy.

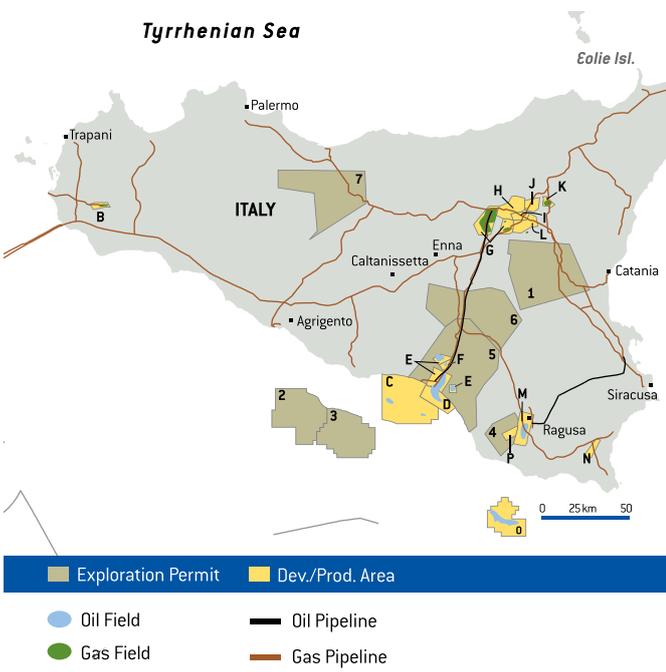
Development The development plan of the Val d'Agri concession is ongoing as agreed with the Basilicata Region in 1998. The construction of a new gas treatment unit started at the end of 2012 targeting a production capacity of 104 kbb/d.

Sicily

Production Eni is the operator of 12 production concessions onshore and 2 production concessions offshore in Sicily. Its main fields are Gela, Ragusa, Tresauo, Giarone, Fiumetto and Prezioso, which in 2012



accounted for approximately 10% of Eni's production in Italy. **Development** Onshore activity was focused on production optimization at the Gela field. Studies for project development are underway at the Argo and Cassiopea offshore fields.



Rest of Europe

Norway

Eni has been operating in Norway since 1965. Eni's activities are performed in the Norwegian Sea, in the Norwegian section of the North Sea and in the Barents Sea over a developed and undeveloped acreage of 8,490 square kilometers (2,676 square kilometers net to Eni). Eni's production in Norway amounted to 126 kboe/d in 2012.

In April 2012, Eni signed with Solveig Gas Norway AS an agreement for the sale of its 1.43% interest in the Gassled JV, a network of gas pipelines and terminals for natural gas transportation. The sale was closed at the end of 2012 with a consideration amount of approximately €130 million. Exploration and production activities in Norway are regulated by Production Licenses (PL). According to a PL, the holder is entitled to perform seismic surveys and drilling and production activities for a given number of years with possible extensions.

Norwegian Sea

Production Eni currently holds interests in 10 production areas. The principal producing fields are Åsgård (Eni's interest 14.82%), Kristin (Eni's interest 8.25%), Heidrun (Eni's interest 5.17%), Mikkel (Eni's interest 14.9%), Tyrihans (Eni's interest 6.2%), Marulk (Eni operator with a 20% interest) and Morvin (Eni's interest 30%) which in 2012 accounted for 78% of Eni's production in Norway.

The gas produced in the area is collected at the Åsgård facilities, carried by pipeline to the Karsto treatment plant and then delivered to the Dornum terminal in Germany. Liquids recovered in the area mainly through FPSO units are sold FOB.

Development Development activities progressed to put in production discovered reserves near the Åsgård field. In particular activities are underway at the Marulk field, which is started-up in April 2012 with a yearly production of approximately 12 kboe/d (approximately 2 kboe/d net to Eni).

Exploration Eni holds interests in 33 prospecting licences ranging from 5% to 50%, 4 of these are operated.

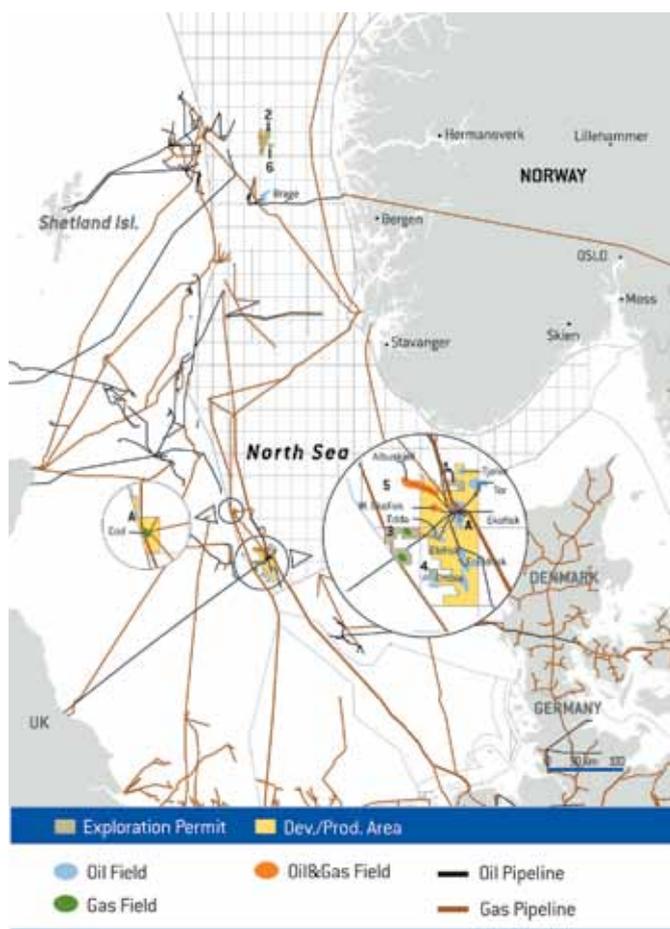
During the year, Eni was awarded the PL091D exploration licenses with a 7.9% interest.

Norwegian section of the North Sea

Production Eni holds interests in 5 production licenses. The main producing field is Ekofisk (Eni's interest 12.39%) in PL 018, which in 2012 produced approximately 28 kboe/d net to Eni and accounted for 22% of Eni's production in Norway. Production from Ekofisk and satellites is carried by pipeline to the Teesside terminal in the United Kingdom for oil and to the Emdem terminal in Germany for gas.

Development Activities were performed during the year to maintain and optimize the production rate at the Ekofisk field by means of infilling wells, the development of the South Area extension, upgrading of existing facilities and optimization of water injection.

Exploration Eni holds interests in 7 prospecting licences ranging from 12% to 45%, two of them as operator.



Barents Sea

Eni is currently performing exploration and development activities in the Barents Sea. Eni holds interests in 14 prospecting licences, 8 of these are operated.

Exploration activities yielded positive results in the: (i) PL 532 license (Eni's interest 30%) with the appraisal campaign for the assessment of mineral potential of the oil and gas Skrugard discovery and the new Havis oil and gas discovery. The total recoverable reserves of the PL 532 license are estimated at approximately 500 mmbbl at 100%. Both fields are planned to be put in production by means of a fast-track synergic development; (ii) PL 533 licence (Eni's interest 40%) with the gas and condensate Salina discovery.

Eni was awarded the PL 697 (Eni operator with a 65% interest), the PL 657 (Eni operator with an 80% interest) and the PL 696 license (Eni's interest 30%).

Development operations have been focused on the Goliat discovery in the PL 229 (Eni operator with a 65% interest). The project is progressing; the production start-up is expected in 2014 with the production plateau of 100 kbbbl/d. Subsea facilities were completed and an FPSO unit is in progress. In 2012 the emergency oil spill preparedness program has been completed engaging all stakeholders and checking all the responses to an oil spill. Testing activities were a joint effort between the operator Eni, its partner in the field and the Norwegian Clean Seas Association for Operating Companies (NOFO). Several public and private sector operators contributed with personnel and equipment to activities such as the use of fishing vessels for coastal cleaning operations, and the use of actual contingency resources during all phases of an oil spill response. These results showed that the Goliat project is characterized

by a well-advance emergency system for the management of an oil spill, especially in terms of increased resources, organisational innovation, consolidation of the contingency apparatus, as well as equipment development and investment.

The Norwegian Authorities acknowledged this project as the reference standard for all future development projects in the Arctic.

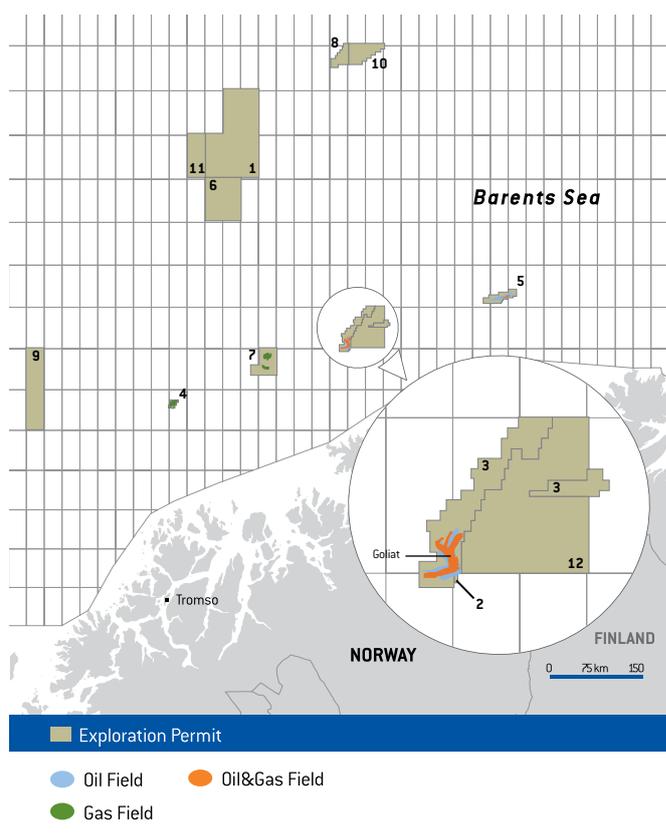
United Kingdom

Eni has been present in the UK since 1964. Eni's activities are carried out in the British section of the North Sea and the Irish Sea, over a developed and undeveloped acreage of 2,702 square kilometers (914 square kilometers net to Eni). In 2012, Eni's net production of oil and gas averaged 47 kboe/d, the portion of liquids being approximately 50%.

During 2012, a gas leak occurred on a well at the Elgin/Franklin (Eni's interest 21.87%) field which is located in the UK North Sea. Production for the field operated by an international oil company was stopped at the end of March. Production resumed during the first quarter of 2013. The impact on 2012 production was estimated at approximately 7 mmbbl.

Eni signed an agreement for the divestment of the following development/production assets: Mariner (Eni's interest 20%), Andrew (Eni's interest 16.21%), Kinnoull (Eni's interest 16.67%), Flotta Catchment Area (Eni's interest 20%) and a few minor ones. At the end of the year, the sale of Mariner was completed. The completion date for the other assets is expected in 2013. These agreements confirmed Eni's approach to optimize its producing asset portfolio in the Country. Exploration and production activities in the UK are regulated by concession contracts.

Production Eni holds interests in 13 production areas; in 1 of these, the Hewett Area, Eni is operator with an 89% interest. The



Block 405b

Production In 2013, production started at the MLE field part of the MLE-CAFC integrated project. A natural gas treatment plant started operations with a gross production and export capacity of approximately 320 mmcf/d of gas, 15 kbbbl/d of oil and condensates and 12 kbbbl/d of GPL. Four export pipelines link it to the national grid system.

Development Activities progressed at the CAFC oil project. The project includes the construction of an oil treatment plant and synergies with the MLE production facilities. Production start-up is expected in 2015. The MLE-CAFC integrated project targets a production plateau of approximately 33 kboe/d net to Eni by 2016.

Block 208

Development Block 208 is located south of Bir Rebaa. The El Merk project is designed to jointly develop this block and adjoining blocks operated by other companies. The final investment decision was reached in 2009. The development program provides for the construction of a gas treatment plant for the liquid extraction with a gross capacity of approximately 600 mmcf/d, two oil trains with a gross capacity of 65 kbbbl/d each and three export pipelines targeting a production plateau at approximately 18 kbbbl/d net to Eni in 2015. Start-up is expected in 2013.

Egypt

Eni has been present in Egypt since 1954. In 2012, Eni's share of production in this Country amounted to 235 kboe/d and accounted for 14% of Eni's total annual hydrocarbon production. Developed and undeveloped acreage in Egypt was 12,782 square kilometers (4,590

square kilometers net to Eni). Eni's main producing liquid fields are located in the Gulf of Suez, primarily the Belayim field (Eni's interest 100%) and in the Western Desert, mainly the Melehia (Eni's interest 56%) and the Ras Qattara (Eni's interest 75%) concessions. Gas production mainly comes from the operated or participated concession of North Port Said (Eni's interest 100%), El Temsah (Eni's interest 50%), Baltim (Eni's interest 50%) and Ras el Barr (Eni's interest 50%, non operated), located offshore the Nile Delta. In 2012, production from these large concessions accounted for approximately 94% of Eni's production in Egypt. Exploration and production activities in Egypt are regulated by PSAs.

Gulf of Suez

Production Production mainly comes from the Belayim field, Eni's first large oil discovery in Egypt, which produced approximately 107 kbbbl/d (57 net to Eni) in 2012.

Development The Belayim water injection system has been upgraded in order to optimize the recovery of its mineral potential. The level of produced water re-injected is 99%, corresponding to approximately 1 mmcf/d. Infilling and drilling activities are still in progress.

Exploration Exploration activities yielded positive results with the BLNE-2 and BMSW-1 oil discoveries nearby the Belayim field that were linked to the existing facilities.

Nile Delta

North Port Said

Production Production for the year amounted to 40 kboe/d (29 net to Eni), approximately 106 mmcf/d of gas and approximately 7 kbbbl/d of condensates. Part of the production of this concession is supplied to the NGL (natural gas liquids) plant owned by United Gas Derivatives Co (Eni's interest 33%) with a treatment capacity of 1.3 bcf/d of natural gas, which is achieved in the year, and a yearly production of 380 ktonnes of propane, 305 ktonnes of LPG and 1.5 mmbbl of condensates.

Development Ongoing development activities aim at supporting current gas production levels. Upgrading activities were finalized at the El Gamil plants compression to support the North Port Said, el Temsah and Ras el Barr production concessions.

Baltim

Production In this concession, production for the year amounted to approximately 61 kboe/d (approximately 20 kboe/d net to Eni); approximately 106 mmcf/d of gas and 3 kbbbl/d of condensates.

Development Upgrading was completed at the Abu Madi plant by adding new compression capacity to support production.

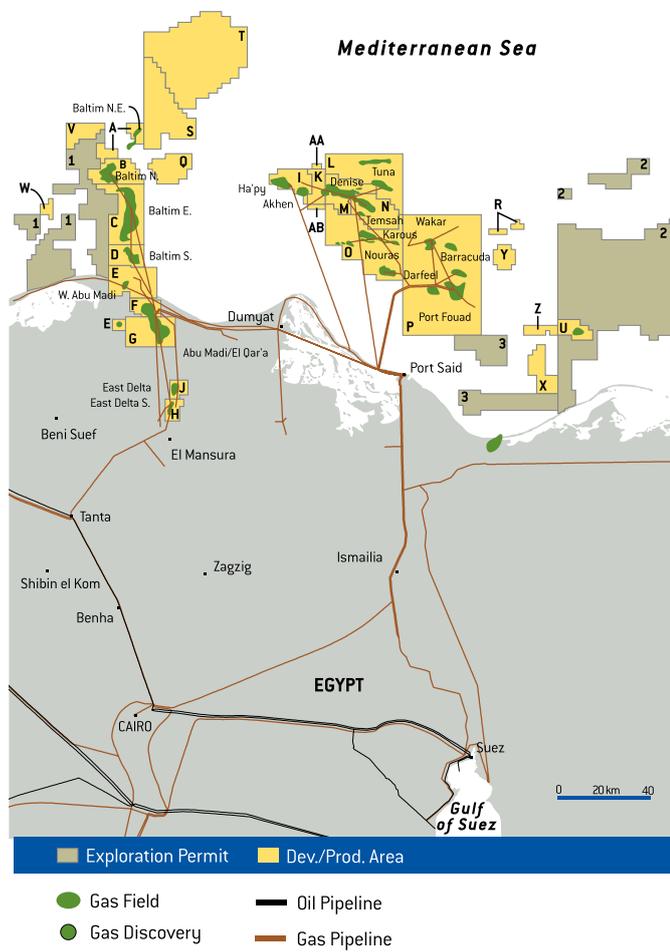
Ras el Barr

Production This concession contains three fields: Ha'py, Akhen and Taurt. Production in 2012 amounted to approximately 100 kboe/d (35 net to Eni), mainly gas.

In 2012, the gas offshore Seth field achieved production start-up. Production is processed at the El Gamil onshore plant and plateau is expected at approximately 170 mmcf/d (approximately 11 kboe/d net to Eni).

El Temsah

Production This concession includes the Temsah, Denise and Tuna fields. Production in 2012 amounted to approximately 220 kboe/d (68 net to Eni); approximately 318 mmcf/d of gas and approximately 8 kbbbl/d of condensates net to Eni.



Natural gas production of this concession is supplied to the Damietta natural gas liquefaction plant owned by Unión Fenosa Gas. Eni, together with other international oil company, have entered into an agreement to supply 310 mmcf/d for 17-year period.

Development Infilling and workover activities are being performed in order to maintain the current gas production plateau.

Exploration in the Nile Delta

This area shows a relevant mineral potential. Exploration activities yielded positive results with the offshore gas discoveries of Ha'py-12, Taurt North-1, Seth South-1, Plio-1C and with the El Qara N-2 onshore gas discovery.

Western Desert

Production Other operated production activities are located in the Western Desert, in particular in the Melehia (Eni's interest 56%), Ras Qattara (Eni's interest 75%), West Abu Gharadig (Eni's interest 45%) and West Razzak (Eni's interest 80%) development permits containing mainly oil. Concessions in the Western Desert accounted for approximately 6% of Eni's production in Egypt in 2012.

Development Activities for the year concerned the completion and start-up of a hybrid solar/fossil facility in the Aghar field in the West Razzak development lease. The proprietary technology allows to save fuel during oil production by utilizing photovoltaic panels in parallel.

Exploration Exploration activities yielded positive results in the: (i) Melehia development lease with the Rosa North-1X, Emry Deep 1X and 4X oil discoveries. The Emry Deep field started-up with approximately 18 kbbl/d (approximately 6 kbbl/d net to Eni); and (iv) West Razzak development lease with the Aghar NN-1X oil discovery.

Libya

Eni started operations in Libya in 1959. In 2012, Eni's oil and gas production averaged 258 kboe/d. Production activity is carried out in the Mediterranean Sea near Tripoli and in the Libyan Desert area, over a developed and undeveloped acreage of 26,635 square kilometers (13,294 square kilometers net to Eni). Onshore contract areas are: (i) Area A consisting in the former concession 82 (Eni's interest 50%); (ii) Area B, former concessions 100 (Bu Attifel field) and the NC 125 Block (Eni's interest 50%); (iii) Area E with El Feel (Elephant) field (Eni's interest 33.3%); and (iv) Area F with Block 118 (Eni's interest 50%). Offshore contract areas are: (i) Area C with the Bouri oil field (Eni's interest 50%); and (ii) Area D with Blocks NC 41 and NC 169 (onshore) that feed the Western Libyan Gas Project (Eni's interest 50%).

In the exploration phase, Eni is operator of four onshore blocks in the Kufra area (186/1, 2, 3 and 4) and in the contract Areas A, B and D. Exploration and production activities in Libya are regulated by six Exploration and Production Sharing contracts (EPSA). The licenses of Eni's assets in Libya expire in 2042 and 2047 for oil and gas properties, respectively.

In the Offshore Area D, Eni was the first IOC to restart exploration activity after revolution, with the acquisition of about 2,600 square kilometers of 3D seismic survey from February to April 2012. In addition, the onshore exploration activity was resumed in December 2012 by drilling the A1-108/4 exploration well that will reach a total depth of approximately 4,420 meters. This is the first well of an onshore exploration campaign that will continue in 2013 marking a relevant step in the full recovery of Eni's upstream activity in the Country.

Area A

Production Located in the Eastern Libyan Desert, it includes six oil fields, started-up in 1984, which are linked to existing facilities at the nearby Bu Attifel field (Area B). In 2012 production from these fields amounted to approximately 11 kbbl/d (approximately 3 kbbl/d net to Eni).

Area B

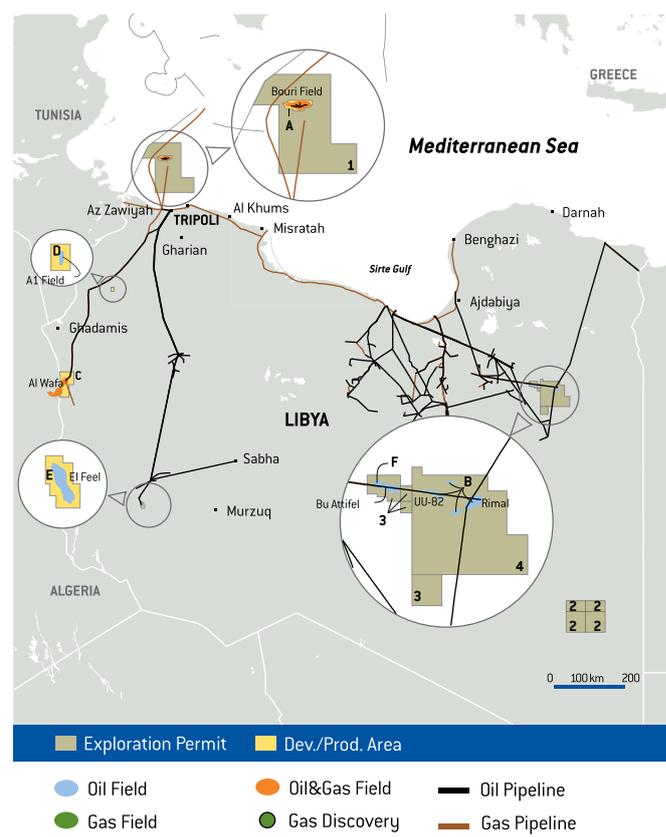
Production Located in the Eastern Libyan Desert, it includes the Bu Attifel oil field discovered in 1967 and started-up in 1972, as well as the smaller NC 125 field. Eni's production in 2012 amounted to approximately 58 kbbl/d (approximately 12 net to Eni).

Area C

Production This area is located in the Mediterranean offshore facing Tripoli. The Bouri oil field, discovered in 1976 and started-up in 1998, produced approximately 42 kbbl/d (approximately 19 net to Eni) in 2012. The field is exploited through two platforms linked to an FSO unit with a storage capacity of approximately 1.5 mmbbl.

Area D

Production Area includes the offshore NC 41 block and the onshore NC 169 block jointly developed in the Western Libyan Gas Project. Production comes from: (i) the Wafa onshore field that started-up in September 2004. In 2012 this field produced approximately 110 kboe/d of liquids and natural gas (approximately 88 net to Eni); (ii) the Bahr Essalam offshore field that started-up in August 2005. In 2012 this field produced approximately 161 kboe/d of liquids and natural gas (approximately 129 net to Eni). Onshore production is treated at the Wafa facility. Gas production is for the internal consumptions or export. Liquids production is delivered by pipeline to the Mellitah plant for fractioning and marketing of



oil and condensates. Offshore production is operated through the Sabratha platform located on the Bahr Essalam field where gas and liquids undergo a pre-treatment phase and are delivered via sealine to the Mellitah plant. Most of the natural gas produced is exported to Europe through the GreenStream pipeline. In 2012 volumes delivered through this pipeline were approximately 219 bcf. In addition, approximately 145 bcf were sold on the Libyan market for power generation and approximately 4 bcf to feed the GreenStream compressor station.

Area E

Production Located in the South-Western Libyan desert about 800 kilometers from Tripoli, production of this area is provided mainly by the El Feel (Elephant) oil field. In 2012 the field produced approximately 89 kbbl/d (approximately 8 net to Eni). Production is treated at the field's facilities and then delivered by pipeline to the Mellitah plant for storage and marketing.

Tunisia

Eni has been present in Tunisia since 1961. In 2012, Eni's production amounted to 15 kboe/d. Eni's activities are located mainly in the Southern Desert areas and in the Mediterranean offshore facing Hammamet, over a developed and undeveloped acreage of 6,464 square kilometers (2,274 square kilometers net to Eni). Exploration and production in this Country are regulated by concessions.

Production Production mainly comes from operated Maamoura and Baraka offshore blocks (Eni's interest 49%) and the Adam (Eni operator with a 25% interest), Oued Zar (Eni operator with a 50% interest), MLD (Eni's interest 50%) and El Borma (Eni's interest 50%) onshore blocks.

Development Production optimization was carried out at the Baraka, Oued Zar, MLD and Adam fields to maintain the current production plateau and to reduce gas flared.

Exploration An exploration campaign, geological and geophysical studies started in the area for assessing the residual mineral potential of conventional and unconventional gas resources.

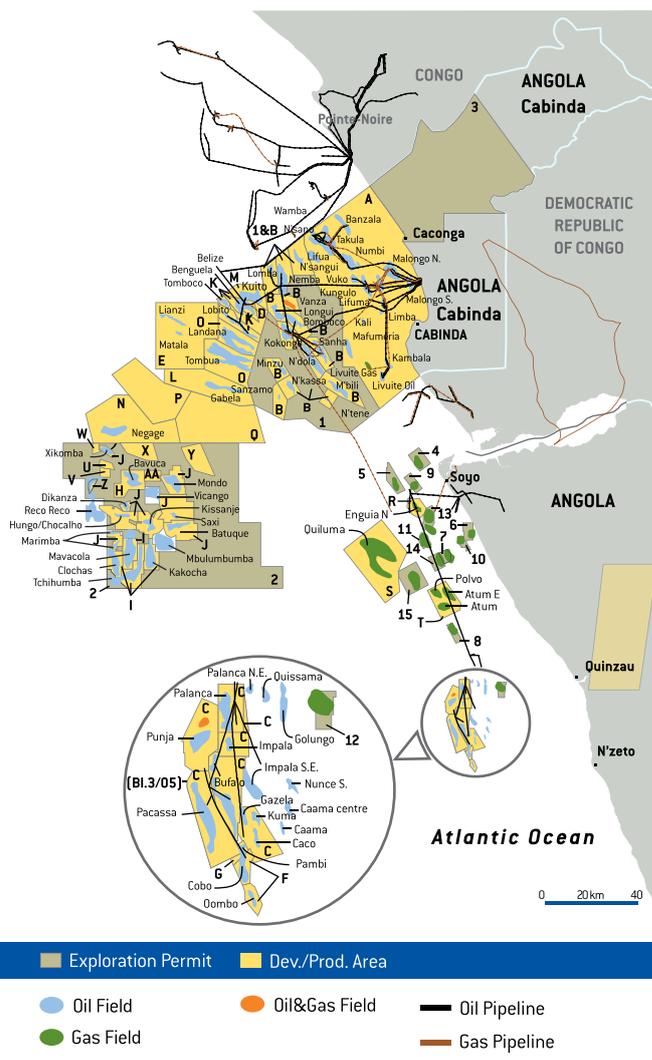
Sub-Saharan Africa

Angola

Eni has been present in Angola since 1980. In 2012, Eni's production averaged 87 kboe/d. Eni's activities are concentrated in the conventional and deep offshore, over a developed and undeveloped acreage of 24,841 square kilometers (6,079 square kilometers net to Eni).

The main producing blocks with Eni's participation are: (i) Block 0 in Cabinda (Eni's interest 9.8%) in the North of the Angolan coast; (ii) Development Areas in the former Block 3 (Eni's interest ranging from 12% to 15%) in the offshore of the Congo Basin; (iii) Development Areas in the former Block 14 (Eni's interest 20%) in the deep offshore west of Block 0; and (iv) Development Areas in the former Block 15 (Eni's interest 20%) in the deep offshore of the Congo Basin.

Eni retains interests in other non-producing concessions, particularly the Lianzi Development Area (Block 14K/A IMI Unit Area; Eni's interest 10%), Block 35/11 (Eni operator with a 35% interest) and in Block 3/05-A (Eni's interest 12%), onshore Cabinda North (Eni's interest 15%) and the Open Areas of Block 2 awarded to the Gas Project (Eni's interest 20%).



In the exploration and development phase, Eni operates Block 15/06 (Eni's interest 35%).

Exploration and production activities in Angola are regulated by concessions and PSAs.

Block 0

Production Block 0 is divided into Areas A and B. In 2012, production from this block amounted to approximately 329 kbbl/d (approximately 32 kbbl/d net to Eni). Oil production from Area A, deriving mainly from the Takula, Malongo and Mafumeira fields amounted to approximately 20 kbbl/d net to Eni. Production of Area B derives mainly from the Bomboco, Kokongo, Lomba, N'Dola, Nemba and Sanha fields, and amounted to approximately 12 kbbl/d net to Eni.

Development As part of the activities designed to reduce gas flaring in Block 0, activity progressed at the Nemba field in Area B with completion expected in 2014. Once completed flared gas is expected to decrease by approximately 85% from current level. Other ongoing projects include the installation of a second compression unit at the Nemba platform. In the Area A, development activities progressed at the Mafumeira field, sanctioned during the year. Start-up is expected in 2015. Infilling activities and near-field exploration are underway on the whole block in order to contrast natural decline.

Block 3

Production Block 3 is divided into three production offshore areas. In 2012, production from this block amounted to approximately 60 kbbbl/d (approximately 5 kbbbl/d net to Eni).

Development Concept Definition studies are underway in the Punja and Caco-Gazela discoveries.

Block 14

Production In 2012, Development Areas in former Block 14 produced approximately 162 kbbbl/d (approximately 17 kbbbl/d net to Eni), accounting for approximately 20% of Eni's production in Angola. It is one of the most fruitful areas in the West African offshore, recording 9 commercial discoveries to date. Its main fields are: (i) Kuito, started-up in 1999, flowing at approximately 3 kbbbl/d net to Eni in 2012; (ii) Landana and Tombua, started-up in 2009, flowing at approximately 7 kboe/d net to Eni. Production is supported by a Compliant Piled Tower provided with treatment facilities; (iii) Benguela-Belize/Lobito-Tomboco, started-up in 2006, flowing at approximately 6 kbbbl/d net to Eni. Production from these fields is supported by a Compliant Piled Tower provided with treatment facilities for Benguela-Belize and an underwater linkage system for Lobito-Tomboco. Oil produced is treated at the Malongo plant. Associated gas of Landana/Tombua and Benguela-Belize/Lobito-Tomboco will be re-injected in the Nemba reservoir and later it will be delivered via a transport facility to the A-LNG liquefaction plant (see below).

Development In 2012 Lianzi field (Block 14K4-IMI) has been sanctioned. Concept Selection activities are underway in the recent Malange and Lucapa discoveries.

Block 15

Production Development Areas in former Block 15 produced on average approximately 422 kbbbl/d (approximately 31 kbbbl/d net to Eni) in 2012. This is considered the most interesting area in the West African offshore with recoverable reserves estimated at 2.55 bbbbl of oil. Production derives mainly from the Kizomba discovery area with: (i) the Hungo/Chocalho fields, started-up in August 2004 as part of phase A of the global development plan of the Kizomba reserves; (ii) the Kissanje/Dikanza fields, started-up in July 2005, as part of Phase B. In 2012, these fields operated by FPSO unit yielded production of approximately 233 kbbbl/d (approximately 17 kbbbl/d net to Eni). Other fields in Block 15 are Mondo and Saxi/Batuque fields which produced approximately 132 kbbbl/d (approximately 8 kbbbl/d net to Eni) in 2012.

Production started at the satellites Kizomba Phase 1 project with peak production at 72 kbbbl/d (12 kbbbl/d net to Eni) expected in 2013.

In the medium-term, production plateau will be supported by phased development of satellite discoveries.

Development Main projects underway concerned the drilling activity at the Mondo and Saxi/Batuque fields to finalize their development plan.

The subsea facility of the Gas Gathering project has been completed and will provide for the collection of all the gas of the Kizomba, Mondo and Saxi/Batuque fields to be delivered to the A-LNG liquefaction plant.

In 2012 the second phase of Kizomba satellites has been sanctioned. The project includes the linkage of three additional discoveries (Kakocho, Bavuca and Mondo South) to the existing FPSO. Start-up is expected in 2015.

Block 15/06

Exploration activities yielded positive results with the oil Vandumbu 1 discovery, first commitment well of the second exploration period. The discoveries of Block 15/06 will be developed within two projects: the West Hub project, sanctioned in 2010, and the East Hub.

The West Hub project includes the development of the Sangos, N'Goma and Cinguvu discoveries, that will be added in two additional phases of the Mpungi and Vandumbu discoveries, which increases the potential of the hub up to 200 mmbbl. First planned phase (Sangos, N'Goma and Cinguvu) concerned drilling of 14 subsea wells (8 producers and 6 injectors) and linkage to an FPSO unit with a capacity of 100 kbbbl/d with start-up expected in the first half of 2014. Two additional phases provides the development of the Mpungi field with the drilling of 7 wells (4 producers and 3 injectors) connected to the FPSO and then the Vandumbu field, under study. Peak production is expected at 84 kbbbl/d (25 net to Eni) in 2016.

The East Hub project intends to develop the Cabaça North and South-East discoveries with potential resources estimated at more 230 mmbbl. Development activity provides for the drilling of 22 subsea wells and the installation of an FPSO unit with a capacity of 120 kbbbl/d. Final investment decision is expected in 2013. Further development phases are planned to start-up nearby discoveries; in particular the significant Lira discoveries. Peak production is expected at approximately 15 kbbbl/d net to Eni.

The LNG business in Angola

Eni holds a 13.6% interest in the Angola LNG Ltd (A-LNG), consortium responsible for the construction of an LNG plant with a processing capacity of approximately 1.1 BCF/d of natural gas, producing 5.2 mmt tonnes/y of LNG and over 50 kbbbl/d of condensates and LPG. The project has been sanctioned by the relevant Angolan Authorities. It envisages the development of 10,594 BCF of gas in 30 years. Exports start-up is expected in 2013. In the year a new agreement has been reached by the partners and local authorities for the sale of LNG on Asian and European markets.

In addition, Eni is part of the Gas Project (Eni's interest 20%), a second gas consortium with the Angolan national company and other partners that will explore further potential gas discoveries to support the feasibility of a second LNG train or other marketing projects to monetize gas and associated liquids.

Exploration activities yielded positive results in Block 2 with the Etele Tampa 7 well containing gas and condensates.

Congo

Eni has been present in Congo since 1968. In 2012, production averaged 104 kboe/d net to Eni. Eni's activities are concentrated in the conventional and deep offshore facing Pointe Noire and onshore covering a developed and undeveloped acreage of 9,516 square kilometers (5,035 square kilometers net to Eni).

In the year, Eni started the integrated Hinda social project for the rehabilitation and construction of schools and dispensaries, the construction of facilities for the water supply and construction of an agricultural training centre.

Exploration and production activities in Congo are regulated by PSAs.

Production Eni's main operated oil producing interests in Congo are the Zatchi (Eni's interest 65%), Loango (Eni's interest 50%), Ikalou (Eni's interest 100%), Djambala, Foukanda and Mwafi (Eni's

interest 65%), Kitina (Eni's interest 35.75%), Awa Paloukou (Eni's interest 90%), M'Boundi (Eni's interest 83%), Kouakouala (Eni's interest 75%), Zingali and Loufika (Eni's interest 85%) fields, with a production of approximately 77 Kboe/d in the year.

Other relevant producing areas are a 35% interest in the Pointe-Noire Grand Fond, PEX and Likouala permits (overall production of 26 kboe/d in 2012).

Development Activities on the M'Boundi field moved forward with the application of Eni advanced recovery techniques and a design to monetize associated gas within the activities aimed at zero gas flaring by 2013. Gas is sold under long-term contracts to power plants in the area including the CEC Centrale Electrique du Congo (Eni's interest 20%) with a 300 MW generation capacity. These facilities will also receive in the future gas from the offshore discoveries of the Marine XII permit. In 2012 M'Boundi contractual supplies were approximately 106 mmcf/d (approximately 17 kboe/d net to Eni).

In 2012 the development project for the gas and condensates Litchendjili field in the Block Marine XII has been sanctioned. The project provides for the installation of a production platform, the construction of transport facilities and of an onshore treatment plant. Production will also feed the CEC power station.

Other activities in the area concerned the optimization of producing fields of Foukanda and Mwafi by means of Eni's enhanced recovery that allowed to increase production in both fields.

Exploration In the exploration phase, Eni also holds interests in

the Mer Très Profonde Sud deep offshore block (Eni's interest 30%), the Noumbi onshore permit (Eni's interest 37%) and the Marine XII offshore permit.

Exploration activities yielded positive results in the offshore block Marine XII with the Nene Marine 1 gas discovery that confirmed the high mineral potential of the area.

Ghana

Eni has been present in Ghana since 2009 and currently is the operator of the Offshore Cape Three Points (Eni's interest 47.2%) and Offshore Keta Contract Area (Eni's interest 35%) exploration permits.

Exploration activities yielded positive results in the Offshore Cape Three Points licence with the: (i) Sankofa East-1X well, the first commercial oil discovery in the area that flowed at approximately 5 kbbbl/d of high quality oil in test production; (ii) the Sankofa East-2A appraisal well that confirmed the high mineral potential of the western area. The total potential of the Sankofa discovery is estimated at 450 mmbbl of oil in place with recoverable reserves up to 150 mmbbl. Studies for a fast track commercial development are underway.

In July 2012, Eni and its partners in the OCPT licence, signed a Memorandum of Understanding with the Ministry of Energy of Ghana for the development and marketing of discovered gas resources. The Memorandum focuses particularly on the domestic gas market, in which Eni and its joint venture partners wish to play a prominent role.

Activities progressed to support local communities, focusing mainly on: (i) local economy and training programs for women and young people; and (ii) enhancement of health conditions particularly for children.

Mozambique

Eni has been present in Mozambique since 2006, following the acquisition of the Area 4 block located in the offshore Rovuma Basin. In 2012 exploration and appraisal campaigns achieved new exploration successes in Area 4 located in the Rovuma Basin with the Mamba South 2, Mamba North 1, Mamba North East 1 and 2 as well as Coral 1 and 2 gas discoveries.

The latest Mamba North East and Coral discoveries are particularly significant since they confirm a new exploration play in Area 4, which is independent from Mamba's structure. Eni estimates the full mineral potential of Area 4 at 75 tcf of gas in place. FID is expected in 2014.

In early 2013 a new exploration success was achieved with the delineation of Coral 3 gas well that strengthen the mineral potential of the area operated by Eni. The wells, drilled at the Coral prospect, showed excellent results during the production test.

Eni plans to drill a further delineation well, Mamba South 3, before moving back to exploration drilling in the southern sector of Area 4. In December 2012, Eni signed an agreement with Anadarko Petroleum Corporation establishing basic principles for the coordinated development of common offshore activities in Area 4, operated by Eni and Area 1, operated by Anadarko. Furthermore, the two companies plan to jointly design and construct onshore LNG liquefaction facilities in Northern Mozambique.

In March, 2013, Eni signed an agreement with CNPC/Petrochina to sell 28.57% of the share capital of the subsidiary Eni East Africa, which currently owns 70% interest in Area 4, for an agreed price equal to \$4,210 million. The deal is subject to approval by relevant



Authorities. Once finalized, CNPC indirectly acquires, through its 28.57% equity investment in Eni East Africa, a 20% interest in Area 4, while Eni will retain the 50% interest through the remaining controlling stake in Eni East Africa.

Feasibility studies are underway to promote some initiatives in the Country such as schooling, health, socio-economic development and the environment. A first program has been launched for the recruitment of 45 recent graduates of the University of Mozambique to spend two years of training in Italy. More recently, in November 2012, a second selection campaign has been launched for a further training initiative to be carried out in 2013.

Nigeria

Eni has been present in Nigeria since 1962. In 2012, Eni's oil and gas production averaged 154 kboe/d over a developed and undeveloped acreage of 36,286 square kilometers (7,646 square kilometers net to Eni) located mainly in the onshore and offshore of the Niger Delta.

In the development/production phase Eni operates onshore Oil Mining Leases (OML) 60, 61, 62 and 63 (Eni's interest 20%) and offshore OPL 245 (Eni's interest 50%), OML 125 (Eni's interest 85%), holding interests in OML 118 (Eni's interest 12.5%) and in OML 119 and 116 Service Contracts.

As partners of SPDC JV, the largest joint venture in the Country, Eni also holds a 5% interest in 25 onshore blocks and a 12.86% interest in 5 conventional offshore blocks.

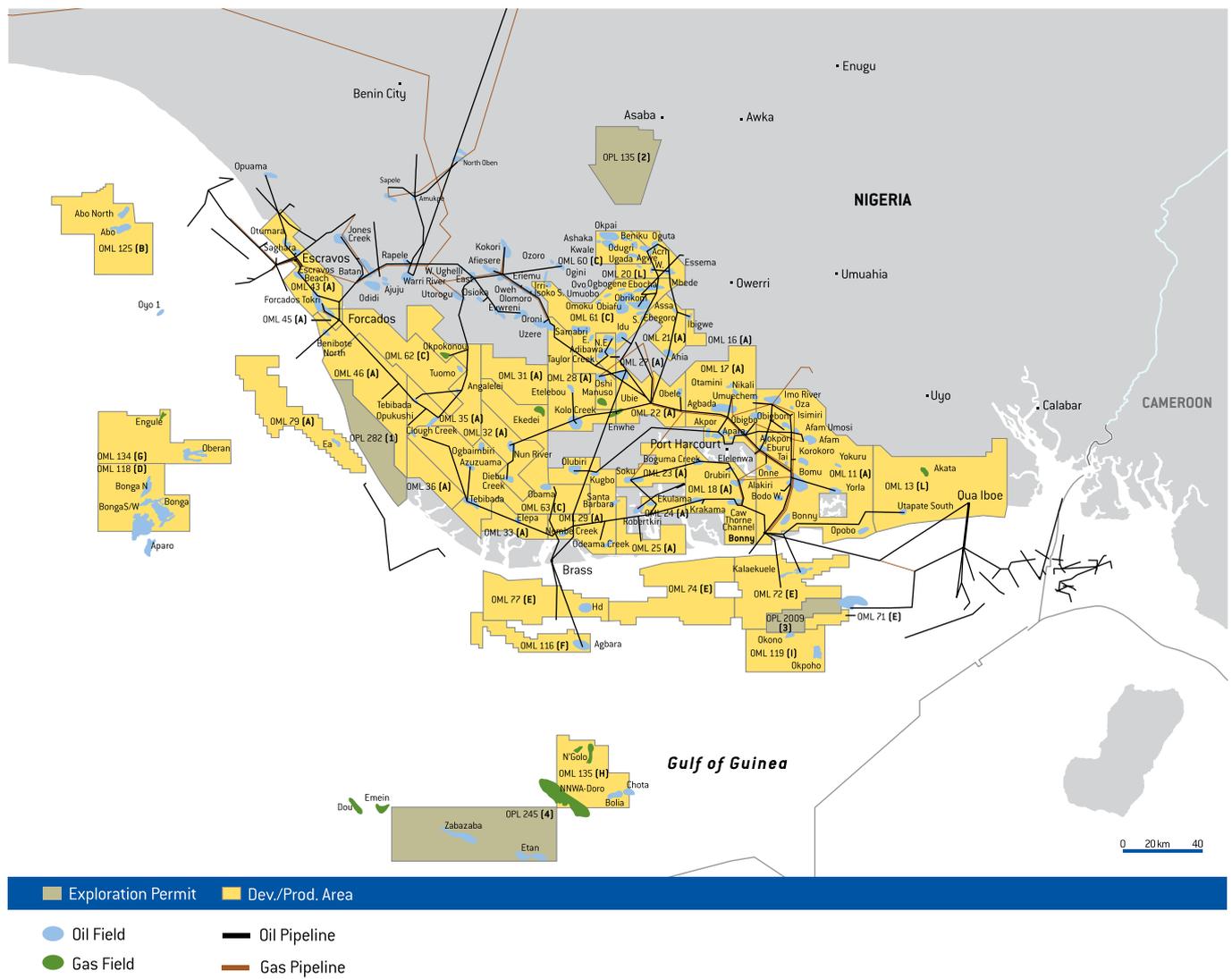
In the exploration phase Eni operates offshore Oil Prospecting Leases (OPL) 244 (Eni's interest 60%), OML 134 (Eni's interest 85%) and OPL 2009 (Eni's interest 49%); and onshore OPL 282 (Eni's interest 90%) and OPL 135 (Eni's interest 48%). Eni also holds a 12.5% interest in OML 135.

Exploration activities yielded positive results in: (i) Block OPL 282 with the Tinpa 1 well containing oil; and (ii) Block OPL 2009 with the Afianto 1 and 2 oil wells.

In 2012, Eni completed the divestment of a 5% stake in blocks OMLs 30, 34 and 40 confirming Eni's strategy of optimizing its producing asset portfolio and selective growth.

Starting from March 21, the oil production of the onshore Swamp area mainly in the Bayelsa State in Nigeria has been temporarily shut down due to the increasing bunkering and sabotage acts on the oil trunk lines. Currently, the area produces from 9 fields through 4 flow stations (Ogbainbiri, Tebidaba, Clough Creek, Obama). A detailed survey of the lines affected by the bunkering is in progress in order to identify and repair the damages suffered.

As a part of a few Memorandum of Understanding signed with local communities in the Niger Delta, some programs were completed



aimed at improving access to health and education services, initiatives in agriculture and construction of infrastructure for supporting local development. In particular, the following projects were completed: (i) rehabilitation of nine schools for 25 communities; (ii) eight projects allowing access to drinkable water by means of facilities installed in 13 communities; (iii) fifteen projects for electricity supply. Activities are underway to reach other 22 local communities.

Exploration and production activities in Nigeria are regulated mainly by PSAs and concession contracts as well as service contracts, in two blocks, where Eni acts as contractor for the state-owned company.

Blocks OMLs 60, 61, 62 and 63

Production Onshore licences OMLs 60, 61, 62 and 63 produced approximately 59 kboe/d and accounted for 38% of Eni's production in Nigeria in 2012. Liquid and gas production is supported by the NGL plant at Obiafu-Obrikom with a treatment capacity of approximately 1 bcf/d and by the oil tanker terminal at Brass with a storage capacity of approximately 3.5 mmbbl. A large portion of the gas reserves of these four OMLs is destined to supply the Bonny liquefaction plant (see below). Another portion of gas production is employed in firing the combined cycle power plant at Kwale-Okpai with a 480 MW generation capacity. In 2012, supplies to this power station were an overall amount of approximately 70 mmcf/d, corresponding to approximately 11 kboe/d (approximately 2 kboe/d net to Eni). This project is part of the Nigerian government and Eni's plans for the reduction of carbon dioxide emissions and qualifies as CDM (Clean Development Mechanism) as provided for by the Kyoto Protocol.

Development Activities progressed to support gas production to feed the Bonny liquefaction plant. Development activities concerned the Tuomo gas field aimed at supplying 170 mmcf/d net to Eni of feed gas to the sixth train for 20 years. The flowstation at Ogbainbiri is nearing completion. This facility will ensure approximately 310 mmcf/d of feed gas to the fourth and the fifth trains. Flaring down program continued with the upgrading of the flowstation at the Idu field with a decline in flared gas of 45 mmcf/d.

Block OML 118

Production The Bonga oil field produced approximately 16 kbb/d of oil net to Eni in 2012. Production is supported by an FPSO unit with a 225 kbb/d treatment capacity and a 2 mmbbl storage capacity. Associated gas is carried to a collection platform on the EA field and, from there, is delivered to the Bonny liquefaction plant.

Block OML 119

Production Production derived mainly from the Okono/Okpoho fields which yielded approximately 4 kbb/d of oil net to Eni in 2012. Production is supported by an FPSO unit with an 80 kbb/d treatment capacity and a 1 mmbbl storage capacity.

In 2012, Phase 2A achieved production start-up by means of the drilling of two additional sub-sea wells linked to existing FPSO unit. Peak production is expected at 15 kbb/d.

Block OML 125

Production The Abo field production amounted to approximately 18 kbb/d of oil net to Eni in 2012. Production is supported by an FPSO unit with a 45 kbb/d capacity and an 800 kbb storage capacity. Activities progressed at the Abo Phase 3 project. Start-up is expected in 2013.

Block OPL 245

This deep offshore block includes the largest undeveloped mineral resources potential in the Country. Eni's commitment is for a fast track development of the Zabazaba and Etan fields. Drilling activities started up in 2012. The preliminary development scheme provides for the installation of an FPSO unit and the drilling of 8 wells [4 productive and 4 injections]. FID is expected in 2014.

SPDC Joint Venture (NASE)

In 2012, production from the SPDC JV accounted for approximately 36% of Eni's production in Nigeria [55 kboe/d].

In block OML 28 the integrated oil and natural gas project in the Gbaran-Ubie area is underway. The development plan provides for the construction of a Central Processing Facility (CPF) with treatment capacity of approximately 1 bcf/d of gas and 120 kbb/d of liquids in order to feed gas the Bonny liquefaction plant.

The LNG business in Nigeria

Eni holds a 10.4% interest in the Nigeria LNG Ltd which runs the Bonny liquefaction plant, located in the Eastern Niger Delta. The plant has a design treatment capacity of approximately 1,236 BCF/y of feed gas corresponding to a production of 22 mmt tonnes/y of LNG on six trains. The seventh unit is being engineered as it is in the planning phase. When fully operational, total capacity will amount to approximately 30 mmt tonnes/y of LNG, corresponding to a feedstock of approximately 1,624 BCF/y. Natural gas supplies to the plant are provided under gas supply agreements with a 20-year term from the SPDC joint venture (Eni's interest 5%) and the NAOC JV, the latter operating the OMLs 60, 61, 62 and 63 blocks with an overall amount of 2,825 mmCF/d [268 mmCF/d net to Eni corresponding to approximately 49 kBOE/d]. LNG production is sold under long-term contracts and exported to European and American markets by the Bonny Gas Transport fleet, wholly owned by Nigeria LNG Co.

Eni holds a 17% interest in Brass LNG Ltd Co for the construction of a natural gas liquefaction plant to be built near the existing Brass terminal, 100-kilometer west of Bonny. This plant is expected to start operating in 2017 with a production capacity of 10 mmt tonnes/y of LNG corresponding to 590 BCF/y (approximately 45 net to Eni) of feed gas on two trains for twenty years. Supply to this plant will derive from the collection of associated gas from nearby producing fields and from the development of gas reserves in the onshore OMLs 60 and 61.

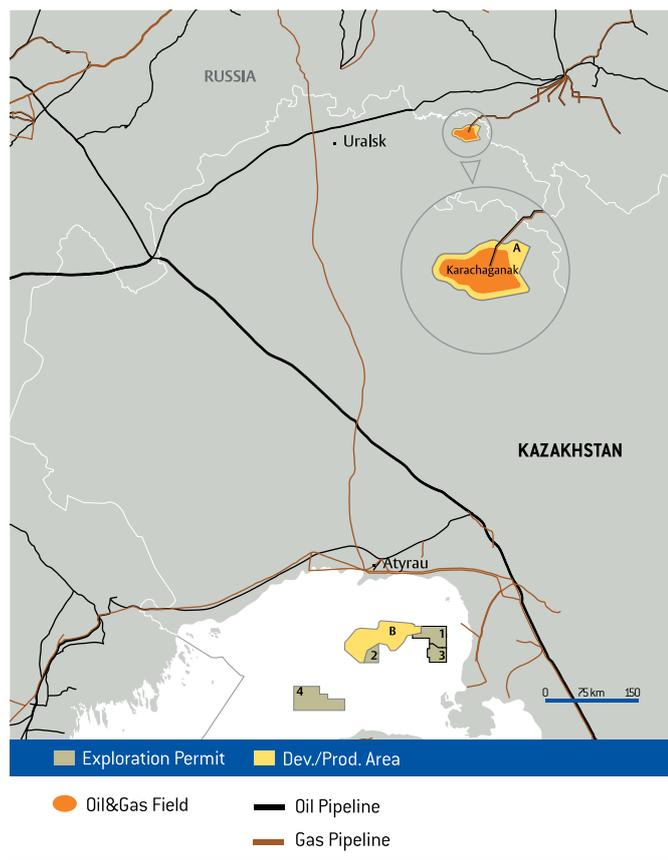
■ Kazakhstan

Eni has been present in Kazakhstan since 1992 where the Company co-operates the Karachaganak producing field and is a partner of the consortium of the North Caspian Sea PSA to develop the Kashagan field.

Kashagan

Eni holds a 16.81% working interest in the North Caspian Sea Production Sharing Agreement (NCSPSA). The NCSPSA defines terms and conditions for the exploration and development of the Kashagan field which was discovered in the Northern section of the contractual area in the year 2000 over an undeveloped area extending for approximately 4,600 square kilometers. Management believes this field contains a large amount of hydrocarbon resources which will eventually be developed in phases. The NCSPSA will expire at the end of 2041.

The exploration and development activities of the Kashagan field and the other discoveries made in the contractual area are executed



through an operating model which entails an increased role of the Kazakh partner and defines the international parties' responsibilities in the execution of the subsequent development phases of the project. The North Caspian Operating Company (NCOC) BV, participated by the seven partners of the consortium has taken over the operatorship of the project. Subsequently development, drilling and production activities have been delegated by NCOC BV to the main partners of the Consortium: Eni has retained the responsibility for the development of Phase 1 of the project (the so-called "Experimental Program") and, when sanctioned, the onshore part of Phase 2. On May 23, 2012 the Consortium partners and the Authority of the Republic of Kazakhstan signed an agreement to amend the sanctioned development plan at the Experimental Program of the Kashagan field (Amendment 4) which included an update to the project schedule, a revision of investment estimates and a settlement agreement of all pending claims relating to recoverable costs and other tax matters. The amendment also included a commercial framework to supply a share of the natural gas produced from Kashagan to the domestic market and an agreement whereby the international partners of the Consortium shall finance the share of project cost to be borne by the Kazakh KMG partner, in excess to the amounts sanctioned in the original budget costs (Amendment 3).

In 2012 the Experimental Program progressed at the last phase of mechanical completion while commissioning and pre-start up activities achieved an advanced stage. Production plants are planned to be handed over to the production organization and tested. Start-up and commercial production is expected by the end of the first half of 2013, as agreed with the Republic of Kazakhstan. The Phase 1 [Experimental Program] targets an initial production

capacity of 150 kbbl/d; by 2014 a second treatment train and compression facilities for gas reinjection will be completed and put online enabling to increase the production capacity up to 370 kbbl/d. The partners are planning to further increase available production capacity up to 450 kbbl/d by installing additional gas compression capacity for re-injection in the reservoir. The partners submitted the scheme of this additional phase to the relevant Kazakh Authorities and sanction is expected in 2013 to start-up with FEED phase.

Eni continues its commitment in the protection of the environment and ecosystems in the Caspian area with the integrated program for the management of biodiversity in the Ural Delta (Ural River Park Project - URPP). The project is almost completed and Eni's aim is to include it in the Man and Biosphere Program of UNESCO under the patronage of the Kazakh Minister for Environmental Protection.

Karachaganak

Located onshore in West Kazakhstan, Karachaganak is a liquid and gas field. Operations are conducted by the Karachaganak Petroleum Operating Consortium (KPO) and are regulated by a PSA lasting 40 years, until 2037. Eni and British Gas are co-operators of the venture.

On June 28, 2012, the international Contracting Companies of the Final Production Sharing Agreement (FPSA) of the giant Karachaganak gas-condensate field and the Republic of Kazakhstan closed a settlement agreement of all pending claims relating to the recovery of costs incurred to develop the field and certain tax matters. The contracting companies transferred 10% of their rights and interest in the project to Kazakhstan's KazMunaiGas for \$1 billion net cash consideration (\$325 million being Eni's share). From the effective date of June 28, 2012, Eni's interest in the Karachaganak project has been reduced to 29.25% from the 32.5% previously held. The agreement also includes the allocation of an additional 2 mmt/yr capacity in the Caspian Pipeline.

Production In 2012, production of the Karachaganak field averaged 239 kbbl/d of liquids (61 net to Eni) and 788 mmcf/d of natural gas (approximately 222 net to Eni). This field is developed by producing liquids from the deeper layers of the reservoir and re-injecting the associated gas in the higher layers. Approximately 90% of liquid production are stabilized at the Karachaganak Processing Complex (KPC) with a capacity of approximately 250 kbbl/d and exported to Western markets through the Caspian Pipeline Consortium (Eni's interest 2%) and the Atyrau-Samara pipeline. The remaining volumes of non-stabilized liquid production and associated raw gas not re-injected in the reservoir are marketed at the Russian terminal in Orenburg.

Development Phase 3 of the Karachaganak project is currently under study. The project is aimed at further developing gas and condensates reserves by means of the installation, in stages, of gas treatment plants and re-injection facilities to increase gas sales and liquids production. The development plan is currently in the phase of technical and marketing definition to be presented to the relevant Authorities.

Eni continues its commitment to support local communities by means of the construction of schools and educational facilities, water and energy systems and the implementation of free health assistance for the villages located in the nearby area of Karachaganak.

Rest of Asia

China

Eni has been present in China since 1984. In 2012, Eni's production amounted to 9 kboe/d. Activities are located in the South China Sea over a developed and undeveloped acreage of 10,656 square kilometers (10,495 square kilometers net to Eni).

In April 2012, Eni and CNOOC signed a Production Sharing Contract for the exploration of offshore Block 30/27, located in the South China Sea. The exploration commitment provides for the acquisition of a 3D seismic survey and the drilling of one well to be performed during the first exploration period. Eni will be the Operator of the project, with a 100% interest. In the case of a discovery, CNOOC has a back-in right up to 51%. In March 2013, Eni and CNPC signed a joint study agreement for the development of the Rongchang Block with shale gas resources, over an area of approximately 2,000 square kilometers, located in the Sichuan Basin, in China.

Exploration and production activities in China are regulated by PSAs.

Production Hydrocarbons are produced from the offshore Blocks 16/08 and 16/19 through eight platforms connected to an FPSO. Natural gas production from the HZ21-1 field is delivered through a sealine to the Zhuhai Terminal and sold to the Chinese National Co CNOOC. Oil is mainly produced from HZ25-4 field (Eni's interest 49%). Activity is operated by the CACT-Operating Group (Eni's interest 16.33%).

Indonesia

Eni has been present in Indonesia since 2001. Eni's production amounted to 18 kboe/d, mainly gas, in 2012. Activities are concentrated in the Eastern offshore and onshore East Kalimantan, offshore Sumatra, and offshore/onshore areas of West Timor and West Papua, over a developed and undeveloped acreage of 30,225 square kilometers (19,734 square kilometers net to Eni) in 13 blocks.

In May 2012, Eni was awarded the East Sepinggan block (Eni's interest 100%), located offshore in Kutei Basin, including several exploration discoveries, supported by the nearby Bontang LNG processing facility. The commitment activity foresees performing of geological and geophysical studies, acquisition of seismic data and the drilling of one well over the next three years. Exploration and production activities in Indonesia are regulated by PSAs.

Production Production consists mainly of gas and derives from the Sanga Sanga permit (Eni's interest 37.8%) with seven production fields. This gas is treated at the Bontang liquefaction plant, one of the largest in the world, and is exported to the Japanese, South Korean and Taiwanese markets.

Development The development plan of the operated Jangkrik (Eni's interest 55%) and Jau (Eni's interest 85%) offshore fields progressed. The Jangkrik project includes linkage of production wells to a Floating Production Unit for gas and condensate treatment and the construction of a transportation facility to the Bontang liquefaction plant. Start-up is expected in 2016 with a production peak of 80 kboe/d (41 kboe/d net to Eni). The Jau project provides for the drilling of production wells and the linkage to onshore plants via pipeline.

Appraisal activities related to a coal bed methane project (CBM) progressed at the Sanga Sanga PSC. Predevelopment activities are underway leveraging on the synergy opportunities provided by the existing production and treatment facilities also including the Bontang LNG plant.

Development activities are underway at the Indonesia Deepwater Development project (Eni's interest 20%), located in the East Kalimantan, to ensure gas supplies to the Bontang plant. The project initially provides for the linkage of the Bangka field to existing facilities, then for the integrated development of four fields through a first Hub serving the Gendalo, Gandang, Maha and a second Hub for Gehem.

Iraq

Eni has been present in Iraq since 2009 and is performing development activities over a developed acreage of 1,074 square kilometers (352 square kilometers net to Eni). Production comes from Zubair oil field (Eni's interest 32.8%) with a production of 18 kbb/d net to Eni in 2012.

Exploration and production activities in Iraq are regulated by a Technical Service Contract.

Development activities progressed at the Zubair oil field. The contracts have been awarded for the first expansion of the actual production capacity to double the current production level in 2014. Social and economic projects started in the Zubair area with oil business training programs. In 2012 a total of 8 initiatives have been addressed to over 100 people with a total expenditure of €1.4 million. Furthermore some agriculture projects started in cooperation with local Authorities.

Pakistan

Eni has been present in Pakistan since 2000. In 2012, Eni's production averaged 57 kboe/d mainly of gas. Activities are located onshore covering a developed and undeveloped acreage of 28,640 square kilometers (10,533 square kilometers net to Eni).

In December 2012, Eni signed an agreement with the Pakistani Authorities and the state oil and gas company OGDCL for the acquisition of a 25% stake and the operatorship of exploration license Indus Block G, located in ultra deep water offshore of the Indus Basin over an area of approximately 7,500 square kilometers.

Exploration and production activities in Pakistan are regulated by concessions (onshore) and PSAs (offshore).

An important program is in progress to support local communities, aiming at improving schooling, managing of natural resources, establishing medical centers and drinking water distribution facilities. In particular in the area nearby Bhit plant, first initiatives ensured to reduce infant and mother mortality rates.

Production Eni's main permits in the Country are Bhit (Eni operator with a 40% interest), Sawan (Eni's interest 23.68%) and Zamzama (Eni's interest 17.75%), which in 2012 accounted for 76% of Eni's production in Pakistan.

Exploration Exploration activity yielded positive results with a relevant gas discovery in the onshore concession Badhra Area B. The discovery is estimated to hold from 300 to 400 bcf of gas in place. A further outline of the discovery will require additional wells. This exploration success benefited from the application of the Common Reflection Surface Stack (e-crs™), an innovative proprietary algorithms application for processing seismic data that allowed to improve the reservoir structure knowledge thus successfully positioning the discovery well. The development of resources will leverage on the nearby Bhit treatment plant operated by Eni with a 40% interest.

In 2012 the Badhra B North-1 well has been linked to the Bhit plant and started-up in October 2012, flowing at approximately 14 mmcf/d of gas net to Eni.

Russia

Eni has been present in Russia since 2007 following the acquisition of assets in the Yukos liquidation procedure. In 2012, Eni's production averaged 11 kboe/d, mainly of gas. Activities are located in the onshore western Siberia, over a developed and undeveloped acreage of 4,996 square kilometers (1,469 square kilometers net to Eni).

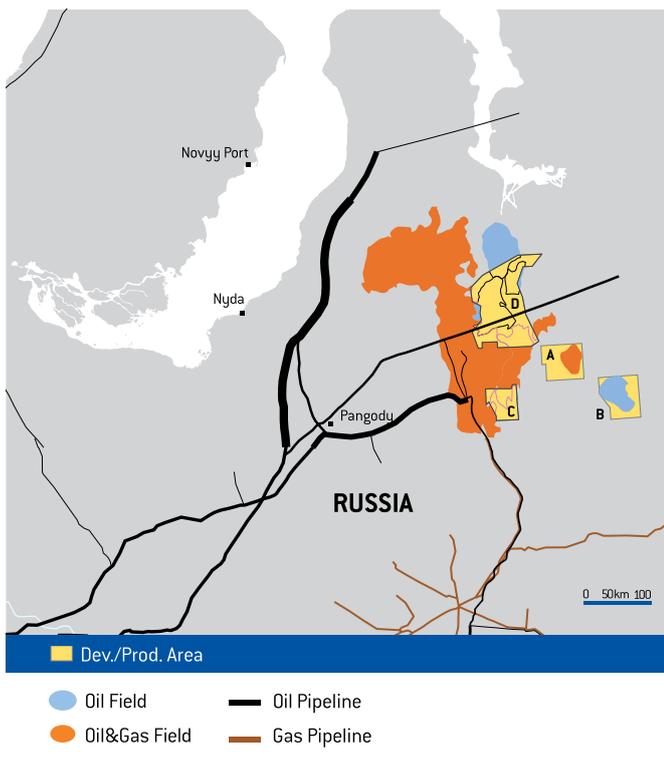
The assets in joint venture with Enel (Eni 60%; Enel 40%) are managed by the subholding OOO SeverEnergiya (Eni's interest 29.4%) and own 4 exploration/development blocks located in the Yamal Nenets Region, with significant predominantly gas resources estimated in 1.6 bboe.

Production In 2012, production started-up at the Samburgskoye field located in the Yamal-Nenets area, in Siberia, by means of the first and the second train with an expected production level of 95 kboe/d (28 kboe/d net to Eni). Development activities progressed with completion expected in 2015 and production peak of 146 kboe/d (43 kboe/d net to Eni) in 2016. The gas production is sold to Gazprom under the agreement signed in September 2011 while the condensate production is sold to Novatek under the relevant agreement signed in 2012. Eni retains the right to lift its share of natural gas and sell it to any third parties in the domestic market.

Development Planned activities progressed at the sanctioned Urengoiszkoye field. Start-up is expected in 2014.

In June 2012, Eni and the Authority of the Yamal-Nenets Autonomous District signed a Memorandum of Understanding which outlines a plan for implementing joint socio-economic and cultural projects in the area. The agreement includes training initiatives in the Oil&Gas sector, cultural programs and financial support.

Exploration In April 2012, Eni and Rosneft signed an agreement related to a strategic cooperation whereby the two companies will set up joint ventures (Eni 33.33%) for the exploration and development of the Fedynsky and Tsentralno-Barentsevsky licences, located offshore Russia in the Barents Sea, and Zapadno-Cernomorsky, located offshore Russia in the Black Sea. Finalization is expected in 2013.



Turkmenistan

Eni started its activities in Turkmenistan with the purchase of the British company Burren Energy plc in 2008. Activities are focused in the Western part of the Country over a developed area of 200 square kilometers net to Eni, splitted into four development areas. In 2012, Eni's production averaged 11 kboe/d.

Exploration and production activities in Turkmenistan are regulated by PSAs.

Production Eni is operator of the Nebit Dag producing block (with a 100% interest). Production derives mainly from the Burun oil field. Oil production is shipped to the Turkmenbashi refinery plant. Eni receives, by means of a swap with the Turkmen Authorities, an equivalent amount of oil at the Okarem terminal, close to the South coast of the Caspian Sea. Eni's entitlement is sold FOB. Associated natural gas is used for own consumption and gas lift system. The remaining amount is delivered to Turkmenneft, via national grid.

America

Ecuador

Eni has been present in Ecuador since 1988. Operations are performed in Block 10 (Eni's interest 100%) located in the Amazon forest over a developed acreage of 1,985 square kilometers net to Eni. In 2012, Eni's production averaged 25 kbbl/d.

Exploration and production activities in Ecuador are regulated by a service contract, due to expire in 2023.

Production Production derives from the Villano field, started-up in 1999. Production is processed by means of a Central Production Facility and transported via a pipeline network to the Pacific Coast. Main activities provided to improve the efficiency of oil treatment and transportation facilities.

Trinidad & Tobago

Eni has been present in Trinidad and Tobago since 1970. In 2012, Eni's production averaged approximately 59 mmcf/d (11 kboe/d). Activity is concentrated offshore North of Trinidad over a developed acreage of 382 square kilometers (66 square kilometers net to Eni). Exploration and production activities in Trinidad and Tobago are regulated by PSAs.

Production Production is provided by the Chaconia, Ixora, Hibiscus, Poinsettia, Bougainvillea and Heliconia gas fields in the North Coast Marine Area 1 Block (Eni's interest 17.3%). Production is supported by two fixed platforms linked to the Hibiscus processing facility. Natural gas is used to feed trains 2, 3 and 4 of the Atlantic LNG liquefaction plant on Trinidad's coast and sold under long-term contracts. LNG production is mainly sold in the United States. Additional cargoes are sent to alternative destinations on a spot basis.

United States

Eni has been present in the USA since 1968. Activities are performed in the Gulf of Mexico, Alaska and more recently onshore in Texas. Developed and undeveloped acreage covers 8,032 square kilometers (4,632 square kilometers net to Eni). In 2012, Eni's oil and gas production averaged 88 kboe/d.

Exploration and production activities in the USA are regulated by concessions.

Gulf of Mexico

Eni holds interests in 281 exploration and production blocks in the conventional and deep-offshore in the Gulf of Mexico, of which 172 are operated by Eni.

Production The main fields operated by Eni are Allegheny, Appaloosa and Morpeth (Eni's interest 100%), Longhorn-Leo, Devils Towers and Triton (Eni's interest 75%) as well as Pegasus (Eni's interest 58%). Eni also holds interests in the Medusa (Eni's interest 25%), Europa (Eni's interest 32%) and Thunderhawk (Eni's interest 25%) fields.

Development Development activities mainly concerned: (i) drilling activities at the Allegheny, Appaloosa and Devils Towers operated fields; (ii) production optimization of the Front Runner (Eni's interest 37.5%), Europa, Popeye (Eni's interest 50%) and Thunderhawk fields; (iii) the start-up of drilling programs at the Hadrian South (Eni's interest 30%) and St. Malo (Eni's interest 1.25%) fields.

Exploration Exploration outlining activity of the Heidelberg oil discovery (Eni's interest 12.5%) in the Gulf of Mexico yielded positive results and increased recoverable resources up to approximately 200 mmbbl. Studies are underway for a fast track development.

In March 2013, Eni was awarded five offshore blocks, located in Mississippi Canyon and Desoto Canyon.

Texas

Production Development activity progressed at the Alliance area (Eni's interest 27.5%), in the Fort Worth basin in Texas. This area, including gas shale reserves, was acquired following a strategic partnership between Eni and Quicksilver. In particular, 12 new wells entered in production and contributed to a total production of approximately 10 kboe/d net to Eni in the year.

Alaska

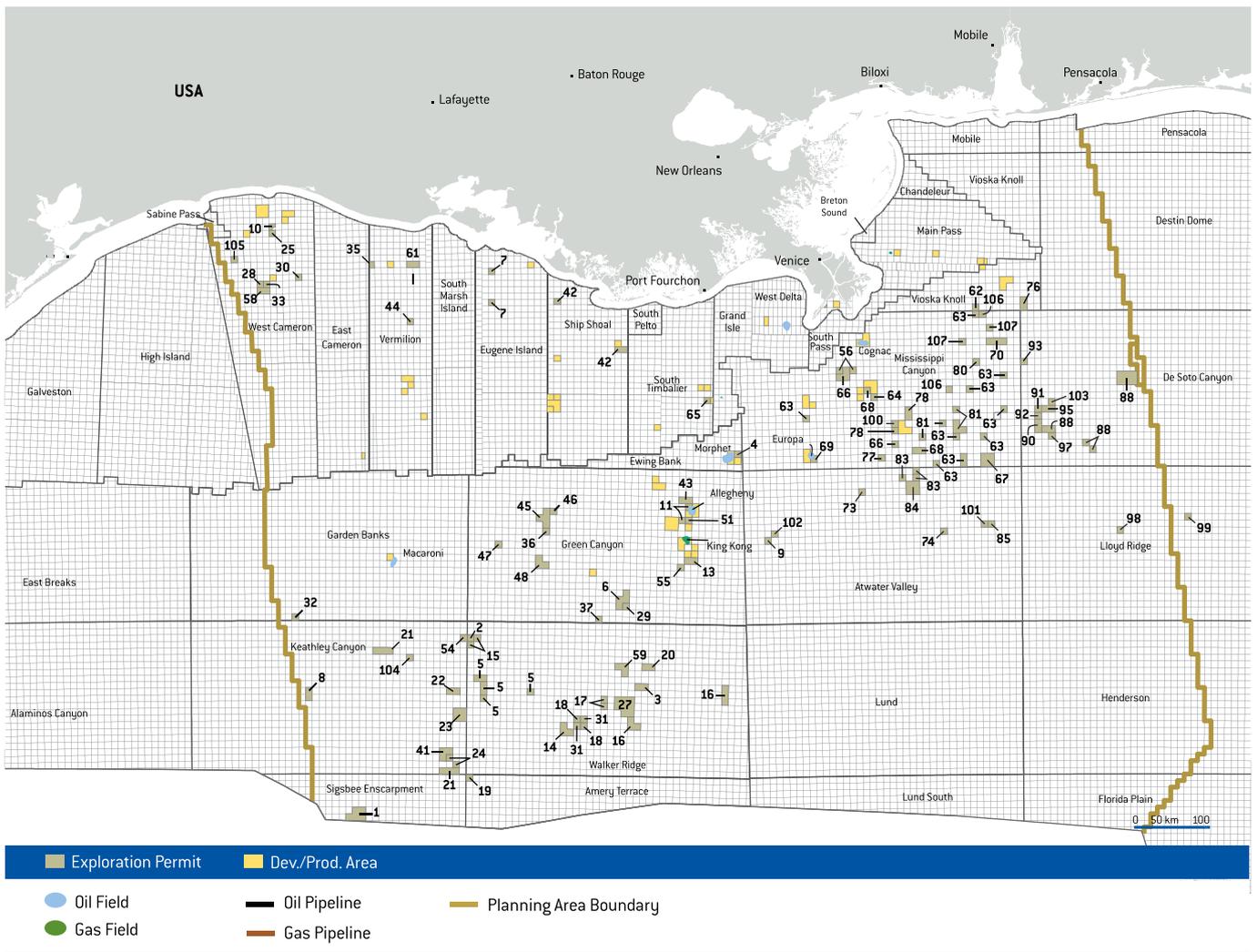
Eni holds interests in 111 exploration and development blocks with interests ranging from 10% to 100%, for 54 of these blocks Eni is the operator.

Production The main fields are Nikaitchuq (Eni operator with a 100% interest) and Ooguruk (Eni's interest 30%) with an overall production of 9 kbbbl/d net to Eni in 2012.

Development Development activities mainly concerned drilling activities at the Nikaitchuq field and production optimization of Ooguruk field.

Venezuela

Eni has been present in Venezuela since 1998. In 2012, Eni's production averaged 9 kbbbl/d. Activity is concentrated in the Gulf of Venezuela, in the Gulf of Paria and onshore in the Orinoco Oil



Belt, over a developed and undeveloped acreage of 2,805 square kilometers (1,066 square kilometers net to Eni).

Exploration and production of oil fields are regulated by the terms of the so-called Empresa Mixta. Under the new legal framework, only a company incorporated under the law of Venezuela is entitled to conduct petroleum operations. A stake of at least 60% in the capital of such company is held by an affiliate of the Venezuela state oil company, PDVSA, preferably Corporación Venezolana de Petróleo (CVP).

Production In March 2013, production started up at the giant Junin 5 field (Eni's interest 40%) with 35 bbl/d of certified heavy oil in place, located in the Orinoco oil belt. Early production of the first phase is expected at plateau of 75 kbb/d in 2015, targeting a long-term production plateau of 240 kbb/d to be reached by 2018. The project provides also for the construction of a refinery with a capacity of approximately 350 kbb/d. The drilling activity started during the year. Eni agreed to finance part of PDVSA's development costs for the early production phase and engineering activity of refinery plant up to \$1.74 billion. Eni signed a loan agreement in the fourth quarter 2012.

In 2012, the start-up of the Central Production Facility (CPF) at the Corocoro field (Eni's interest 26%) allowed to achieve a production peak of approximately 42 kbb/d (approximately 11 kbb/d net to Eni).

Development Venezuelan relevant Authority sanctioned the development plan of the Perla gas discovery, located in the Cardón IV block (Eni's interest 50%), in the Gulf of Venezuela. PDVSA exercised its 35% back-in right in 2012 and the completion of the stake transfer is expected in 2013. Eni retains the 32.5% joint controlled interest in the company. The early production phase includes the utilization of the already successfully drilled discovery/appraisal wells and the installation of production platforms linked by pipelines to the onshore treatment plant. Target production of approximately 300 mmcf/d is expected in 2015.

The development program will continue with the drilling of additional wells and the upgrading of treatment facilities to reach a production plateau of approximately 1,200 mmcf/d. In 2012 the FIDs of the further phases were sanctioned.

Exploration Exploration activity mainly concerned the Golfo de Paria Centrale offshore oil exploration block (Eni's interest 19.5%), where the Punta Sur oil discovery is located and the Punta Pescador and Golfo de Paria Ovest (Eni's interest 40%), the latter coinciding with the Corocoro oil field area.

■ Australia and Oceania

Australia

Eni has been present in Australia since 2001. In 2012, Eni's production of oil and natural gas averaged 37 kboe/d. Activities are focused on conventional and deep offshore fields over a developed and undeveloped area of 24,318 square kilometers (13,796 square kilometers net to Eni).

Eni's main producing fields are WA-33-L (Eni's interest 100%), JPDA 03-13 (Eni's interest 10.99%) and JPDA 06-105 (Eni operator with a 40% interest) blocks. In the appraisal/development phase Eni retains interest in the NT/P68 (Eni's interest 50%) and NT/P48 (Eni's interest 32.5%) areas. Eni holds interest in 9 exploration licences. Exploration and production activities in Australia are regulated by concession agreements, whereas in the cooperation zone between Timor Leste and Australia (Joint Petroleum Development Area - JPDA) they are regulated by PSAs.

Block JPDA 06-105

Production The Kitan oil field (Eni operator with a 40% interest) started-up in 2011 and produced at peak of 38 kbb/d in 2012 (approximately 13 kbb/d net to Eni). Production is supported by 3 sub-sea wells and operated by an FPSO unit for the oil treatment.

Block WA-33-L

Production The Blacktip gas field (Eni's interest 100%) started-up in 2009 and produced approximately 23 bcf/y in 2012. The project is supported by a production platform and carried by a 108-kilometer long pipeline to an onshore treatment plant with a capacity of 42 bcf/y. Natural gas extracted from this field will be sold under a 25-year contract signed with Power & Water Utility Co.

Block JPDA 03-13

Production The liquids and gas Bayu Undan field started-up in 2004 and produced 176 kboe/d (approximately 12 kboe/d net to Eni) in 2012. Liquid production is supported by 3 treatment platforms and an FSO unit. Production of natural gas is mostly carried by a 500-kilometer long pipeline and is treated at the Darwin liquefaction plant which has a capacity of 3.2 mmt/tonnes/y of LNG (equivalent to approximately 173 bcf/y of feed gas). LNG is sold to Japanese power generation companies under long-term contracts.

Estimated net proved hydrocarbons reserves by geographic area ^(a)

[mmboe]

(at December 31)	Italy ^(b)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan ^(c)	Rest of Asia ^(d)	America	Australia and Oceania	Total
2008									
Estimated net proved hydrocarbons reserves	681	525	1,939	1,154	1,336	579	254	132	6,600
Consolidated subsidiaries	681	525	1,922	1,146	1,336	265	235	132	6,242
Equity-accounted entities			17	8		314	19		358
Developed	465	417	1,242	831	647	212	140	62	4,016
Consolidated subsidiaries	465	417	1,229	827	647	168	133	62	3,948
Equity-accounted entities			13	4		44	7		68
Undeveloped	216	108	697	323	689	367	114	70	2,584
Consolidated subsidiaries	216	108	693	319	689	97	102	70	2,294
Equity-accounted entities			4	4		270	12		290
2009									
Estimated net proved hydrocarbons reserves	703	590	1,937	1,163	1,221	545	279	133	6,571
Consolidated subsidiaries	703	590	1,922	1,141	1,221	236	263	133	6,209
Equity-accounted entities			15	22		309	16		362
Developed	490	432	1,278	804	614	183	181	122	4,104
Consolidated subsidiaries	490	432	1,266	799	614	139	168	122	4,030
Equity-accounted entities			12	5		44	13		74
Undeveloped	213	158	659	359	607	362	98	11	2,467
Consolidated subsidiaries	213	158	656	342	607	97	95	11	2,179
Equity-accounted entities			3	17		265	3		288
2010									
Estimated net proved hydrocarbons reserves	724	601	2,119	1,161	1,126	612	373	127	6,843
Consolidated subsidiaries	724	601	2,096	1,133	1,126	295	230	127	6,332
Equity-accounted entities			23	28		317	143		511
Developed	554	405	1,237	817	543	182	167	117	4,022
Consolidated subsidiaries	554	405	1,215	812	543	139	141	117	3,926
Equity-accounted entities			22	5		43	26		96
Undeveloped	170	196	882	344	583	430	206	10	2,821
Consolidated subsidiaries	170	196	881	321	583	156	89	10	2,406
Equity-accounted entities			1	23		274	117		415
2011									
Estimated net proved hydrocarbons reserves	707	630	2,052	1,104	950	886	624	133	7,086
Consolidated subsidiaries	707	630	2,031	1,021	950	230	238	133	5,940
Equity-accounted entities			21	83		656	386		1,146
Developed	540	374	1,194	746	482	134	188	112	3,770
Consolidated subsidiaries	540	374	1,175	742	482	129	162	112	3,716
Equity-accounted entities			19	4		5	26		54
Undeveloped	167	256	858	358	468	752	436	21	3,316
Consolidated subsidiaries	167	256	856	279	468	101	76	21	2,224
Equity-accounted entities			2	79		651	360		1,092
2012									
Estimated net proved hydrocarbons reserves	524	591	1,935	1,129	1,041	852	966	128	7,166
Consolidated subsidiaries	524	591	1,915	1,048	1,041	184	236	128	5,667
Equity-accounted entities			20	81		668	730		1,499
Developed	406	349	1,100	716	458	190	190	107	3,516
Consolidated subsidiaries	406	349	1,080	716	458	108	170	107	3,394
Equity-accounted entities			20			82	20		122
Undeveloped	118	242	835	413	583	662	776	21	3,650
Consolidated subsidiaries	118	242	835	332	583	76	66	21	2,273
Equity-accounted entities				81		586	710		1,377

(a) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,492 standard cubic feet of gas per barrel of oil equivalent.

(b) Including approximately, 749, 746, 769, 767 and 767 billion of cubic feet of natural gas held in storage at December 31, 2007, 2008, 2009, 2010 and 2011, respectively.

(c) Eni's proved reserves of the Karachaganak field were determined based on Eni working interest of 29.25% at December 31, 2012 and 32.5% in the previous years.

(d) Includes a 29.4% stake of the reserves of the three equity-accounted Russian companies participated by joint-venture OOO SeverEnergiya, owned by Eni (60%) and its Italian partner Enel (40%) which on September 23, 2009, completed the divestment of the 51% stake in the venture to Gazprom in line with the call option arrangement.

Estimated net proved liquids reserves by geographic area									(mmbbl)
(at December 31)	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan ^(a)	Rest of Asia ^(b)	America	Australia and Oceania	Total
2008									
Estimated net proved liquids reserves	186	277	837	791	911	157	150	26	3,335
Consolidated subsidiaries	186	277	823	783	911	106	131	26	3,243
Equity-accounted entities			14	8		51	19		92
Developed	111	222	624	580	298	97	81	23	2,036
Consolidated subsidiaries	111	222	613	576	298	92	74	23	2,009
Equity-accounted entities			11	4		5	7		27
Undeveloped	75	55	213	211	613	60	69	3	1,299
Consolidated subsidiaries	75	55	210	207	613	14	57	3	1,234
Equity-accounted entities			3	4		46	12		65
2009									
Estimated net proved liquids reserves	233	351	908	777	849	144	169	32	3,463
Consolidated subsidiaries	233	351	895	770	849	94	153	32	3,377
Equity-accounted entities			13	7		50	16		86
Developed	141	218	669	548	291	52	93	23	2,035
Consolidated subsidiaries	141	218	659	544	291	45	80	23	2,001
Equity-accounted entities			10	4		7	13		34
Undeveloped	92	133	239	229	558	92	76	9	1,428
Consolidated subsidiaries	92	133	236	226	558	49	73	9	1,376
Equity-accounted entities			3	3		43	3		52
2010									
Estimated net proved liquids reserves	248	349	997	756	788	183	273	29	3,623
Consolidated subsidiaries	248	349	978	750	788	139	134	29	3,415
Equity-accounted entities			19	6		44	139		208
Developed	183	207	674	537	251	44	87	20	2,003
Consolidated subsidiaries	183	207	656	533	251	39	62	20	1,951
Equity-accounted entities			18	4		5	25		52
Undeveloped	65	142	323	219	537	139	186	9	1,620
Consolidated subsidiaries	65	142	322	217	537	100	72	9	1,464
Equity-accounted entities			1	2		39	114		156
2011									
Estimated net proved liquids reserves	259	372	934	692	653	216	283	25	3,434
Consolidated subsidiaries	259	372	917	670	653	106	132	25	3,134
Equity-accounted entities			17	22		110	151		300
Developed	184	195	638	487	215	34	117	25	1,895
Consolidated subsidiaries	184	195	622	483	215	34	92	25	1,850
Equity-accounted entities			16	4			25		45
Undeveloped	75	177	296	205	438	182	166		1,539
Consolidated subsidiaries	75	177	295	187	438	72	40		1,284
Equity-accounted entities			1	18		110	126		255
2012									
Estimated net proved liquids reserves	227	351	921	688	670	196	273	24	3,350
Consolidated subsidiaries	227	351	904	672	670	82	154	24	3,084
Equity-accounted entities			17	16		114	119		266
Developed	165	180	601	456	203	49	128	24	1,806
Consolidated subsidiaries	165	180	584	456	203	41	109	24	1,762
Equity-accounted entities			17			8	19		44
Undeveloped	62	171	320	232	467	147	145		1,544
Consolidated subsidiaries	62	171	320	216	467	41	45		1,322
Equity-accounted entities				16		106	100		222

(a) Eni's proved reserves of the Karachaganak field were determined based on Eni working interest of 29.25% at December 31, 2012 and 32.5% in the previous years.

(b) Includes a 29.4% stake of the reserves of the three equity-accounted Russian companies participated by joint-venture OOO SeverEnergia, owned by Eni (60%) and its Italian partner Enel (40%) which on September 23, 2009, completed the divestment of the 51% stake in the venture to Gazprom in line with the call option arrangement.

Estimated net proved natural gas reserves by geographic area

(bcf)

(at December 31)	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan ^(b)	Rest of Asia ^(c)	America	Australia and Oceania	Total
2008									
Estimated net proved natural gas reserves	2,844	1,421	6,324	2,086	2,437	2,430	600	606	18,748
Consolidated subsidiaries	2,844	1,421	6,311	2,084	2,437	911	600	606	17,214
Equity-accounted entities			13	2		1,519			1,534
Developed	2,031	1,122	3,548	1,444	2,005	657	340	221	11,368
Consolidated subsidiaries	2,031	1,122	3,537	1,443	2,005	439	340	221	11,138
Equity-accounted entities			11	1		218			230
Undeveloped	813	299	2,776	642	432	1,773	260	385	7,380
Consolidated subsidiaries	813	299	2,774	641	432	472	260	385	6,076
Equity-accounted entities			2	1		1,301			1,304
2009									
Estimated net proved natural gas reserves	2,704	1,380	5,908	2,212	2,139	2,301	631	575	17,850
Consolidated subsidiaries	2,704	1,380	5,894	2,127	2,139	814	629	575	16,262
Equity-accounted entities			14	85		1,487	2		1,588
Developed	2,001	1,231	3,498	1,468	1,859	756	506	565	11,884
Consolidated subsidiaries	2,001	1,231	3,486	1,463	1,859	539	506	565	11,650
Equity-accounted entities			12	5		217			234
Undeveloped	703	149	2,410	744	280	1,545	125	10	5,966
Consolidated subsidiaries	703	149	2,408	664	280	275	123	10	4,612
Equity-accounted entities			2	80		1,270	2		1,354
2010									
Estimated net proved natural gas reserves	2,644	1,401	6,231	2,245	1,874	2,391	552	544	17,882
Consolidated subsidiaries	2,644	1,401	6,207	2,127	1,874	871	530	544	16,198
Equity-accounted entities			24	118		1,520	22		1,684
Developed	2,061	1,103	3,122	1,554	1,621	774	437	539	11,211
Consolidated subsidiaries	2,061	1,103	3,100	1,550	1,621	560	431	539	10,965
Equity-accounted entities			22	4		214	6		246
Undeveloped	583	298	3,109	691	253	1,617	115	5	6,671
Consolidated subsidiaries	583	298	3,107	577	253	311	99	5	5,233
Equity-accounted entities			2	114		1,306	16		1,438
2011									
Estimated net proved natural gas reserves	2,491	1,427	6,210	2,287	1,648	3,718	1,897	604	20,282
Consolidated subsidiaries	2,491	1,425	6,190	1,949	1,648	685	590	604	15,582
Equity-accounted entities		2	20	338		3,033	1,307		4,700
Developed	1,977	995	3,087	1,441	1,480	552	393	491	10,416
Consolidated subsidiaries	1,977	995	3,070	1,437	1,480	528	385	491	10,363
Equity-accounted entities			17	4		24	8		53
Undeveloped	514	432	3,123	846	168	3,166	1,504	113	9,866
Consolidated subsidiaries	514	430	3,120	512	168	157	205	113	5,219
Equity-accounted entities		2	3	334		3,009	1,299		4,647
2012									
Estimated net proved natural gas reserves	1,633	1,317	5,574	2,414	2,038	3,605	3,804	572	20,957
Consolidated subsidiaries	1,633	1,317	5,558	2,061	2,038	562	449	572	14,190
Equity-accounted entities			16	353		3,043	3,355		6,767
Developed	1,325	925	2,736	1,429	1,401	774	340	459	9,389
Consolidated subsidiaries	1,325	925	2,720	1,429	1,401	372	334	459	8,965
Equity-accounted entities			16			402	6		424
Undeveloped	308	392	2,838	985	637	2,831	3,464	113	11,568
Consolidated subsidiaries	308	392	2,838	632	637	190	115	113	5,225
Equity-accounted entities				353		2,641	3,349		6,343

(a) Including approximately, 749, 746, 769, 767 and 767 billion of cubic feet of natural gas held in storage at December 31, 2007, 2008, 2009, 2010 and 2011, respectively.

(b) Eni's proved reserves of the Karachaganak field were determined based on Eni working interest of 29.25% at December 31, 2012 and 32.5% in the previous years.

(c) Includes a 29.4% stake of the reserves of the three equity-accounted Russian companies participated by joint-venture OOO SeverEnergia, owned by Eni (60%) and its Italian partner Enel (40%) which on September 23, 2009, completed the divestment of the 51% stake in the venture to Gazprom in line with the call option arrangement.

Production of oil and natural gas by Country ^{(a) (b)}	(kboe/d)	2008	2009	2010	2011	2012
Italy		199	169	183	186	189
Rest of Europe		249	247	222	216	178
Croatia		12	17	8	5	5
Norway		129	126	123	131	126
United Kingdom		108	104	91	80	47
North Africa		645	573	602	438	586
Algeria		83	83	77	72	78
Egypt		240	230	232	236	235
Libya		306	244	273	112	258
Tunisia		16	16	20	18	15
Sub-Saharan Africa		335	360	400	370	345
Angola		126	130	118	102	87
Congo		87	102	110	108	104
Nigeria		122	128	172	160	154
Kazakhstan		111	115	108	106	102
Rest of Asia		124	135	131	112	129
China		8	8	7	8	9
India			1	8	4	2
Indonesia		20	21	19	18	18
Iran		28	35	21	6	3
Iraq				5	7	18
Pakistan		56	58	59	58	57
Russia						11
Turkmenistan		12	12	12	11	11
America		117	153	143	125	135
Brazil					1	2
Ecuador		16	14	11	7	25
Trinidad & Tobago		9	12	12	10	11
United States		87	119	109	98	88
Venezuela		5	8	11	9	9
Australia and Oceania		17	17	26	28	37
Australia		17	17	26	28	37
Total outside Italy		1,598	1,600	1,632	1,395	1,512
		1,797	1,769	1,815	1,581	1,701
of which equity-accounted entities		20	23	25	26	35
Angola		3	3	3	4	2
Brazil					1	2
Indonesia		6	6	6	6	6
Russia						11
Tunisia		6	6	5	6	5
Venezuela		5	8	11	9	9

Oil and natural gas production sold ^(a)	(mmboe)	2008	2009	2010	2011	2012
Oil and natural gas production		657.5	645.7	662.3	577.0	622.6
Change in inventories other		(7.6)	(3.8)	(3.4)	(7.4)	1.6
Own consumption of gas		(17.9)	(19.1)	(20.9)	(21.1)	(25.5)
Oil and natural gas production sold ^(c)		632.0	622.8	638.0	548.5	598.7
Oil	(mmbbl)	370.24	365.20	361.30	302.61	325.41
- of which to R&M Division		194.64	224.98	206.41	190.65	185.48
Natural gas	(bcf)	1,503	1,479	1,536	1,367	1,501
- of which to G&P Division		480	444	432	423	435

(a) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,492 standard cubic feet of gas per barrel of oil equivalent.

(b) Includes volumes of gas consumed in operations (383, 321, 318, 300 and 281 mmcf/d, in 2012, 2011, 2010, 2009 and 2008, respectively).

(c) Includes 11.2 mmboe of equity-accounted entities production sold in 2012 (7.7, 8, 7.1 and 5.7 mmboe in 2011, 2010, 2009 and 2008, respectively).

Liquids production by Country	(kbbbl/d)	2008	2009	2010	2011	2012
Italy		68	56	61	64	63
Rest of Europe		140	133	121	120	95
Norway		83	78	74	80	74
United Kingdom		57	55	47	40	21
North Africa		338	292	301	209	271
Algeria		80	80	74	69	71
Egypt		98	91	96	91	88
Libya		147	108	116	36	101
Tunisia		13	13	15	13	11
Sub-Saharan Africa		289	312	321	278	247
Angola		121	125	113	95	80
Congo		84	97	98	87	82
Nigeria		84	90	110	96	85
Kazakhstan		69	70	65	64	61
Rest of Asia		49	57	48	34	44
China		6	7	6	7	8
India				1		
Indonesia		2	2	2	2	2
Iran		28	35	21	6	3
Iraq				5	7	18
Pakistan		1	1	1	1	1
Russia						2
Turkmenistan		12	12	12	11	10
America		63	79	71	65	83
Brazil					1	2
Ecuador		16	14	11	7	25
United States		42	57	49	48	47
Venezuela		5	8	11	9	9
Australia and Oceania		10	8	9	11	18
Australia		10	8	9	11	18
Total outside Italy		958	951	936	781	819
		1,026	1,007	997	845	882
of which equity-accounted entities		14	17	19	19	20
Angola		3	3	3	3	2
Brazil					1	2
Indonesia		1	1	1	1	1
Russia						2
Tunisia		5	5	4	5	4
Venezuela		5	8	11	9	9

Oil and natural gas production available for sale ^(a) ^(b)	(kboe/d)	2008	2009	2010	2011	2012
Italy		195	165	178	181	184
Rest of Europe		242	239	214	209	171
North Africa		627	554	582	420	561
Sub-Saharan Africa		325	349	386	354	327
Kazakhstan		108	113	104	102	98
Rest of Asia		119	130	126	106	121
America		116	150	141	124	133
Australia and Oceania		16	16	26	27	36
		1,748	1,716	1,757	1,523	1,631
of which equity-accounted entities		19	21	23	23	33
North Africa		5	5	5	5	5
Sub-Saharan Africa		3	3	3	3	2
Rest of Asia		6	5	5	4	15
America		5	8	10	11	11

(a) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,492 standard cubic feet of gas per barrel of oil equivalent.

(b) Do not include natural gas consumed in operation.

Natural gas production by Country ^(a)	(mmcf/d)	2008	2009	2010	2011	2012
Italy		749.9	652.6	673.2	674.3	695.1
Rest of Europe		626.7	655.5	559.2	537.9	458.9
Croatia		68.7	95.5	45.3	29.9	25.4
Norway		264.8	273.7	271.6	284.0	289.6
Ukraine						0.5
United Kingdom		293.2	286.3	242.3	224.0	143.4
North Africa		1,761.6	1,614.2	1,673.2	1,271.5	1,733.5
Algeria		18.5	19.7	20.2	19.0	40.1
Egypt		818.4	793.7	755.1	800.7	805.9
Libya		907.6	780.4	871.1	423.2	863.5
Tunisia		17.1	20.4	26.8	28.6	24.0
Sub-Saharan Africa		260.7	274.3	441.5	508.0	538.7
Angola		28.1	29.3	31.9	34.7	39.2
Congo		12.7	27.3	67.9	119.1	120.5
Nigeria		219.9	217.7	341.7	354.2	379.0
Kazakhstan		244.7	259.0	237.0	231.0	221.7
Rest of Asia		426.2	444.8	463.9	430.1	468.5
China		10.9	8.2	6.7	5.0	4.4
India			3.7	36.6	19.6	10.5
Indonesia		99.7	104.8	94.4	84.3	84.9
Pakistan		315.6	328.1	326.2	321.2	310.4
Russia						52.4
Turkmenistan						5.9
America		311.5	424.7	396.0	334.0	283.5
Trinidad & Tobago		54.6	67.0	63.6	56.7	58.5
United States		256.9	357.7	332.4	277.3	225.0
Australia and Oceania		42.2	48.6	95.7	97.8	100.8
Australia		42.2	48.6	95.7	97.8	100.8
Total outside Italy		3,673.6	3,721.1	3,866.5	3,410.3	3,805.6
		4,423.5	4,373.7	4,539.7	4,084.6	4,500.7
of which equity-accounted entities		35.6	38.3	35.6	34.0	88.6
Angola		0.6	0.7	0.8	1.9	4.4
Indonesia		30.5	32.1	28.9	25.7	26.0
Russia						52.4
Tunisia		4.5	5.5	5.9	6.4	5.3
Ukraine						0.5

Natural gas production available for sale ^(b)	(mmcf/d)	2008	2009	2010	2011	2012
Italy		725	630	648	648	667
Rest of Europe		588	608	517	498	421
North Africa		1,661	1,503	1,559	1,169	1,592
Sub-Saharan Africa		204	213	365	422	444
Kazakhstan		227	241	221	212	202
Rest of Asia		396	417	436	398	423
America		304	416	385	323	273
Australia and Oceania		38	46	91	93	96
		4,143	4,074	4,222	3,763	4,118
of which equity-accounted entities		25	29	27	24	71
North Africa		1	3	3	4	3
Rest of Asia		24	26	24	20	68

(a) From July 1, 2012, Eni has updated the natural gas conversion factor from 5,550 to 5,492 standard cubic feet of gas per barrel of oil equivalent.

(b) Do not include natural gas consumed in operation.

Average realizations	2008		2009		2010		2011		2012	
	Consolidated subsidiaries	Equity-accounted entities								
Liquids (\$/bbl)										
Italy	84.87		56.02		72.19		101.20		100.52	
Rest of Europe	71.90		56.46		67.26		97.56	97.18	100.67	93.11
North Africa	85.38	14.70	56.42	14.60	70.96	16.09	97.63	17.98	103.63	17.93
Sub-Saharan Africa	91.58	98.40	59.75	56.85	78.23	77.78	110.09	108.92	108.34	112.28
Kazakhstan	79.06		52.34		66.74		98.68		102.25	
Rest of Asia	75.29		55.34	9.01	75.20	57.05	101.09	74.98	103.44	40.36
America	88.88	86.42	55.66	56.41	72.84	71.70	101.15	93.03	85.94	93.45
Australia and Oceania	82.80		50.40		73.00		98.05		102.06	
	84.31	56.04	57.02	44.43	72.95	58.86	102.47	84.78	103.06	77.94
Natural gas (\$/kcf)										
Italy	13.06		9.01		8.71		11.56		10.68	
Rest of Europe	10.55		7.06		7.40		9.72	10.65	10.13	11.64
North Africa	7.15		5.79		6.87		5.95	5.39	8.13	4.91
Sub-Saharan Africa	1.50		1.66		1.87		1.97		2.16	
Kazakhstan	0.53		0.45		0.49		0.57		0.67	
Rest of Asia	5.05	12.40	4.09	7.44	4.35	9.87	5.27	15.68	5.94	6.17
America	8.81		4.05		4.70		4.02		2.90	
Australia and Oceania	9.59		8.14		7.40		7.38		7.73	
	7.99	11.91	5.62	6.81	6.01	8.73	6.44	13.89	7.14	6.16
Hydrocarbons (\$/boe)										
Italy	78.46		53.17		56.60		77.26		73.24	
Rest of Europe	67.15		49.53		56.00		79.03	66.14	80.79	69.05
North Africa	64.91	13.86	45.47	13.19	55.06	13.53	64.85	20.87	73.06	19.45
Sub-Saharan Africa	81.77	98.40	54.61	56.85	66.35	77.78	88.02	108.92	84.93	112.28
Kazakhstan	51.30		33.65		42.24		62.87		64.92	
Rest of Asia	48.85	69.22	38.21	41.80	42.45	55.04	51.51	85.80	57.98	34.78
America	70.41	86.42	39.29	56.32	47.84	71.70	60.28	93.03	54.61	93.45
Australia and Oceania	71.43		48.63		52.51		61.00		73.82	
	68.21	60.50	46.90	42.82	55.59	56.10	72.20	83.15	73.65	59.25
ENI's GROUP	2008		2009		2010		2011		2012	
Liquids (\$/bbl) ^(a)	84.05		56.95		72.76		102.11		102.58	
Natural gas (\$/kcf)	8.01		5.62		6.02		6.48		7.12	
Hydrocarbons (\$/boe)	68.13		46.90		55.60		72.26		73.39	

(a) Eni's average liquids realizations decreased by \$1.50/bbl in 2011 (\$1.33/bbl, \$0.03/bbl and \$4.13/bbl in 2010, 2009 and 2008 respectively) due to the settlement of certain commodity derivatives relating to the sale of 9 mmbbl (28.5 mmbbl, 42.2 mmbbl and 46 mmbbl in 2010, 2009 and 2008 respectively). This deal terminated a multi-year derivative transaction the Company entered into in order to hedge exposure to the variability in cash flows on the sale of a portion of the Company's proved reserves for an original amount of approximately 125.7 mmbbl in the 2008-2011 period.

Net developed and undeveloped acreage	[square kilometers]				
	2008	2009	2010	2011	2012
Europe	30,511	31,607	29,079	26,023	27,423
Italy	20,409	22,038	19,097	16,872	17,556
Rest of Europe	10,102	9,569	9,982	9,151	9,867
Africa	249,672	158,749	152,671	137,220	142,796
North Africa	31,088	46,011	44,277	30,532	21,390
Sub-Saharan Africa	218,584	112,738	108,394	106,688	121,406
Asia	93,710	125,641	112,745	55,284	58,042
Kazakhstan	880	880	880	880	869
Rest of Asia	92,830	124,761	111,865	54,404	57,173
America	12,043	11,523	11,187	10,209	9,075
Australia and Oceania	29,558	20,342	15,279	25,685	13,834
Total	415,494	347,862	320,961	254,421	251,170

Principal oil and natural gas interests at December 31, 2012									
	Commencement of operations	Number of interests	Gross developed ^{(a)(b)} acreage	Net developed ^{(a)(b)} acreage	Gross undeveloped ^(a) acreage	Net undeveloped ^(a) acreage	Types of fields/acreage	Number of producing fields	Number of other fields
EUROPE		288	17,191	11,150	27,199	16,273		135	99
Italy	1926	151	10,847	9,011	11,438	8,545	Onshore/Offshore	83	68
Rest of Europe		137	6,344	2,139	15,761	7,728		52	31
Croatia	1996	2	1,975	987			Offshore	9	3
Norway	1965	52	2,264	346	6,226	2,330	Offshore	17	16
Poland	2010	3			1,968	1,968	Onshore		
Ukraine	2011	12	50	30	3,840	1,911	Onshore	1	
United Kingdom	1964	65	2,055	776	647	138	Offshore	25	12
Other Countries		3			3,080	1,381	Offshore		
AFRICA		287	64,075	19,891	192,079	122,905		272	143
North Africa		119	31,988	14,066	17,691	7,324		103	60
Algeria	1981	41	2,640	1,071	1,158	161	Onshore	32	11
Egypt	1954	57	4,937	1,771	7,845	2,819	Onshore/Offshore	40	27
Libya	1959	10	17,947	8,950	8,688	4,344	Onshore/Offshore	11	15
Tunisia	1961	11	6,464	2,274			Onshore/Offshore	20	7
Sub-Saharan Africa		168	32,087	5,825	174,388	115,581		169	83
Angola	1980	78	4,804	636	20,037	5,443	Onshore/Offshore	47	31
Congo	1968	26	1,835	1,027	7,681	4,008	Onshore/Offshore	24	6
Dem. Republic of Congo	2010	1			478	263	Onshore		
Gabon	2008	6			7,615	7,615	Onshore/Offshore		
Ghana	2009	2			5,144	1,885	Offshore		2
Kenya	2012	3			35,724	35,724	Offshore		
Liberia	2012	3			8,145	2,036	Offshore		
Mozambique	2007	1			12,956	9,069	Offshore		8
Nigeria	1962	41	25,448	4,162	10,838	3,484	Onshore/Offshore	98	36
Togo	2010	2			6,192	6,192	Offshore		
Other Countries		5			59,578	39,862	Onshore		
ASIA		73	17,126	5,778	101,554	52,264		39	32
Kazakhstan	1992	6	324	95	4,609	774	Onshore/Offshore	1	5
Rest of Asia		67	16,802	5,683	96,945	51,490		38	27
China	1984	11	200	39	10,456	10,456	Offshore	11	
India	2005	11	206	109	16,546	6,099	Onshore/Offshore	4	3
Indonesia	2001	13	1,735	656	28,490	19,078	Onshore/Offshore	7	15
Iran	1957	4	1,456	820			Onshore/Offshore	2	
Iraq	2009	1	1,074	352			Onshore	1	
Pakistan	2000	19	8,430	2,478	20,210	8,055	Onshore/Offshore	10	1
Russia	2007	4	3,501	1,029	1,495	440	Onshore	1	8
Timor Leste	2006	2			5,148	4,118	Offshore		
Turkmenistan	2008	1	200	200			Onshore	2	
Other Countries		1			14,600	3,244	Offshore		
AMERICA		409	4,571	3,074	14,180	6,001		61	20
Ecuador	1988	1	1,985	1,985			Onshore	1	1
Trinidad & Tobago	1970	1	382	66			Offshore	5	2
United States	1968	393	1,826	925	6,206	3,707	Onshore/Offshore	54	13
Venezuela	1998	6	378	98	2,427	968	Onshore/Offshore	1	3
Other Countries		8			5,547	1,326	Offshore		1
AUSTRALIA AND OCEANIA		15	1,980	1,046	23,102	12,788		4	2
Australia	2001	14	1,980	1,046	22,338	12,750	Offshore	4	2
Other Countries		1			764	38	Offshore		
Total		1,072	104,943	40,939	358,114	210,231		511	296

(a) Square kilometers.

(b) Developed acreage refers to those leases in which at least a portion of the area is in production or encompasses proved developed reserves.

Capital expenditure	(€ million)	2008	2009	2010	2011	2012
Acquisition of proved and unproved properties		836	697		754	43
North Africa		626	351		57	14
Sub-Saharan Africa		210	73		697	27
Rest of Asia			94			
America			179			2
Exploration		1,918	1,228	1,012	1,210	1,850
Italy		135	40	34	38	32
Rest of Europe		227	113	114	100	151
North Africa		379	317	84	128	153
Sub-Saharan Africa		485	284	406	482	1,142
Kazakhstan		16	20	6	6	3
Rest of Asia		187	159	223	156	193
America		441	243	119	60	80
Australia and Oceania		48	52	26	240	96
Development		6,429	7,478	8,578	7,357	8,304
Italy		570	689	630	720	744
Rest of Europe		598	673	863	1,596	2,008
North Africa		1,246	1,381	2,584	1,380	1,299
Sub-Saharan Africa		1,717	2,105	1,818	1,521	1,931
Kazakhstan		968	1,083	1,030	897	719
Rest of Asia		355	406	311	361	641
America		655	706	1,187	831	953
Australia and Oceania		320	435	155	51	9
Other expenditure		98	83	100	114	110
		9,281	9,486	9,690	9,435	10,307

Reserves life index ^(a)	(years)	2008	2009	2010	2011	2012
Italy		9.3	11.4	10.9	10.4	7.6
Rest of Europe		5.8	6.6	7.4	8.0	9.0
North Africa		8.2	9.3	9.6	12.8	9.0
Sub-Saharan Africa		9.5	8.9	7.9	8.2	8.9
Kazakhstan		32.9	29.0	28.7	24.5	28.1
Rest of Asia		12.8	11.1	12.8	21.7	18.1
America		5.9	5.0	7.2	13.6	19.7
Australia and Oceania		21.0	21.5	13.1	12.8	9.8
		10.0	10.2	10.3	12.3	11.5

Reserves replacement ratio ^(a)	2008		2009		2010		2011		2012 ^(b)	
	organic	all sources	organic	all sources	organic	all sources	organic	all sources	organic	all sources
(%)										
Italy	9	10	135	136	121	107	72	75	34	-
Rest of Europe	-	-	173	174	103	102	140	136	37	37
North Africa	118	118	99	99	167	167	58	58	40	40
Sub-Saharan Africa	117	142	105	106	91	90	63	58	138	117
Kazakhstan	921	776	-	-	-	-	-	-	467	337
Rest of Asia	124	248	42	-	211	212	768	771	12	12
America	40	40	102	144	274	273	646	647	855	786
Australia and Oceania	75	75	117	112	6	5	155	163	51	51
	130	135	93	96	127	125	143	142	147	107

(a) Includes a 29.4% stake of the reserves of the three equity-accounted Russian companies participated by joint-venture OOO Severnaya, owned by Eni (60%) and its Italian partner Enel (40%) which on September 23, 2009, completed the divestment of the 51% stake in the venture to Gazprom in line with the call option arrangement.

(b) Net of updating the natural gas conversion factor.

Exploratory wells activity								
(units)	Net wells completed						Wells in progress at Dec. 31 ^(a)	
	2010		2011		2012		2012	
	Productive	Dry ^(b)	Productive	Dry ^(b)	Productive	Dry ^(b)	Gross	Net
Italy		0.5			1.0		5.0	3.4
Rest of Europe	1.7	1.1	0.3	0.7	1.0	1.0	19.0	7.2
North Africa	9.3	8.1	6.2	3.4	6.3	11.3	17.0	11.7
Sub-Saharan Africa	2.3	4.7	0.6	2.6	4.5	5.1	57.0	24.2
Kazakhstan						0.8	8.0	1.4
Rest of Asia	1.0	2.8	0.2	7.6	0.5	0.6	27.0	11.2
America		6.3	2.5			0.1	10.0	2.4
Australia and Oceania	1.0	0.4		1.4		0.4	1.0	0.5
	15.3	23.9	9.8	15.7	13.3	19.3	144.0	62.0

Development wells activity								
(units)	Net wells completed						Wells in progress at Dec. 31 ^(a)	
	2010		2011		2012		2012	
	Productive	Dry ^(b)	Productive	Dry ^(b)	Productive	Dry ^(b)	Gross	Net
Italy	23.9	1.0	25.3		18.0	1.0	3.0	2.6
Rest of Europe	2.9	0.2	3.3	0.3	2.9	0.6	9.0	1.8
North Africa	44.3	0.3	55.9	1.1	46.0	1.6	19.0	8.1
Sub-Saharan Africa	28.0	2.5	28.2	1.0	27.4	0.3	19.0	4.4
Kazakhstan	1.8		1.3		1.4		16.0	2.9
Rest of Asia	41.7	1.8	39.2	2.5	41.2	0.1	36.0	14.2
America	27.6	0.5	27.6		23.1		7.0	2.9
Australia and Oceania	1.5		0.4					
	171.7	6.3	181.2	4.9	160.0	3.6	109.0	36.9

Productive oil and gas wells ^(c)				
(units)	2012			
	Oil wells		Natural gas wells	
	Gross	Net	Gross	Net
Italy	242.0	196.1	621.0	536.6
Rest of Europe	460.0	69.7	180.0	89.2
North Africa	1,447.0	702.3	154.0	59.2
Sub-Saharan Africa	2,858.0	542.2	383.0	27.6
Kazakhstan	102.0	29.1		
Rest of Asia	642.0	404.1	889.0	336.6
America	169.0	90.5	344.0	122.8
Australia and Oceania	7.0	3.8	14.0	3.3
	5,927.0	2,037.8	2,585.0	1,175.3

(a) Includes temporary suspended wells pending further evaluation.

(b) A dry well is an exploratory, development, or extension well that proves to be incapable of producing either oil or gas sufficient quantities to justify completion as an oil or gas well.

(c) Includes 2,203 gross (747.7 net) multiple completion wells (more than one producing into the same well bore). Productive wells are producing wells and wells capable of production. One or more completions in the same bore hole are counted as one well.

Gas & Power

Key performance indicators ^(*)

		2008	2009	2010	2011	2012
Employees injury frequency rate	(No. of accidents per million of worked hours)	4.72	3.15	3.97	2.44	1.84
Contractors injury frequency rate		3.43	2.32	4.00	5.22	3.64
Net sales from operations ^(a)	(€ million)	36,122	29,272	27,806	33,093	36,200
Operating profit		2,330	1,914	896	(326)	(3,221)
Adjusted operating profit		1,778	2,022	1,268	(247)	354
Marketing		1,309	1,721	923	(657)	45
International transport		469	301	345	410	309
Adjusted net profit		784	892	1,267	252	473
EBITDA pro-forma adjusted		2,970	2,975	2,562	949	1,314
Marketing		2,344	2,334	1,863	257	856
International transport		626	641	699	692	458
Capital expenditure		431	207	265	192	225
Worldwide gas sales ^(b)	(bcm)	104.23	103.72	97.06	96.76	95.32
LNG sales ^(c)		12.0	12.9	15.0	15.7	14.6
Customers in Italy	(million)	6.63	6.88	6.88	7.10	7.45
Electricity sold	(TWh)	29.93	33.96	39.54	40.28	42.58
Employees at year end	(units)	5,312	5,147	5,072	4,795	4,752
Direct GHG emissions	(mmttonnes CO ₂ eq)	12.18	12.40	13.41	12.77	12.70
Customer satisfaction index (PSC) ^(d)	(%)	75.3	83.7	87.4	88.6	89.8
Water consumption/withdrawals per kWheq produced	(cm/kWheq)	0.015	0.015	0.013	0.014	0.012

(*) Following the divestment plan of the Regulated Businesses in Italy, results of the Gas & Power Division include Marketing and International transport activities. Reference periods have been restated accordingly.

(a) Before elimination of intragroup sales.

(b) Include volumes marketed by the Exploration & Production Division of 2.73 bcm (6.00, 6.17, 5.65 and 2.86 bcm in 2008, 2009, 2010 and 2011 respectively).

(c) Refer to LNG sales of the Gas & Power Division (included in worldwide gas sales) and the Exploration & Production Division.

(d) 2012 figure is calculated as the average of the CSS detected by the AEEG in the first half of 2012 and the result detected by the Eni satisfaction survey in the second half of 2012.

Performance of the year

Commercial agreements in the Far East

In January 2013, Eni signed a trilateral agreement with Korea Gas Corporation and Japanese company Chubu Electric Power Company for the sale of 28 loads of LNG (liquefied natural gas) corresponding to 1.7 million tonnes of LNG in the 2013-2017 period.

Entry in the French and Belgian markets

In October 2012, Eni launched its brand in the gas retail market in France and in the business and retail gas and power market in Belgium. The Eni brand substituted the local operators ones acquired in the past few years with the aim of becoming one of the major retail operators in France and Belgium while consolidating its leadership on the Belgian business market.

In 2012, Eni's continuous commitment and the resources dedicated to safety allowed to improve significantly the main accident frequency rates. In particular the positive trend was confirmed for employees (down 24.6% from 2011), while the rate for contractors returned to levels lower than in 2010, improving by 30% from 2011.

With regard to sales to residential in Italy, Eni's customers satisfaction score (checked twice a year by the Authority for electricity and gas) reached 89.8 (basis 100) increasing by 1.2 percentage points from 2011.

In 2012, the water consumption rate of EniPower's plants declined both in absolute value (down 11.2% from 2011) and per kWheq produced (down 13.8%).

In 2012, adjusted net profit was €473 million, almost doubled from 2011 due to a better performance of the Marketing business in a scenario characterized by weak demand and rising competitive pressure. This performance offset the decline in selling prices reflecting in part the benefits associated with the renegotiations of the supply contracts, certain of which have been finalized after 2011 year-end and the improvement in the supply mix also following the full recovery of Libyan supplies.

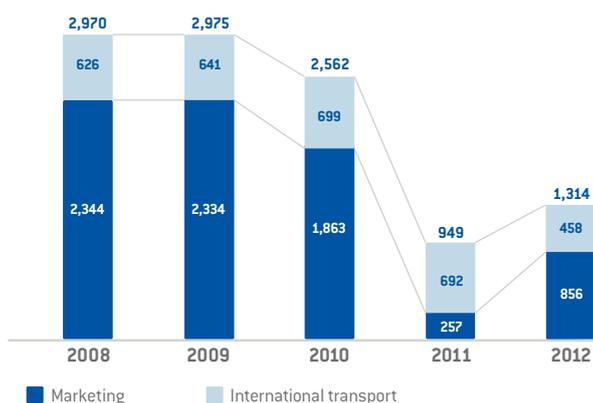
Worldwide gas sales decreased by 1.5% to 95.32 bcm due to lower European demand and competitive pressures. Sales in Italy were in line with 2011, while they declined slightly in European markets, in particular in Benelux due to competitive pressure and in the Iberian Peninsula due to the divestment of Galp.

Electricity sales of 42.58 TWh increased by 2.30 TWh from 2011, up 5.7%.

Capital expenditure of €225 million concerned essentially flexibility and upgrading of combined cycle power stations (€131 million) and initiatives in gas marketing (€81 million).

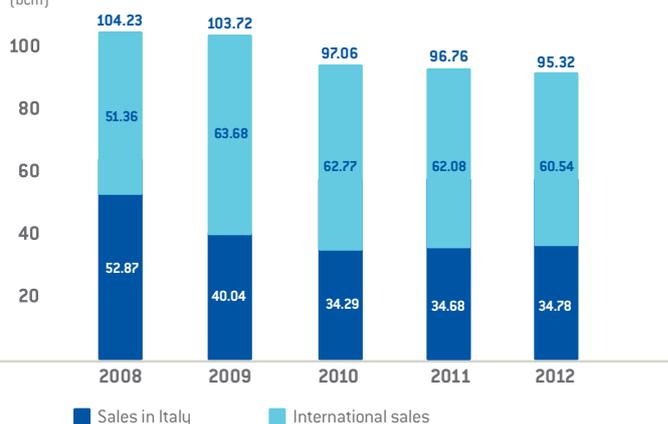
EBITDA pro-forma adjusted

(€ million)



Worldwide gas sales

(bcm)



Eni's Gas & Power segment engages in all phases of the natural gas value chain: supply, trading and marketing of natural gas and LNG. This segment also includes power generation and marketing of electricity.

Eni's leading position in the European gas market is ensured by a set of competitive advantages, including our multi-Country approach, long-term gas availability, access to infrastructures, market knowledge and a strong customer base, in addition to long-term relations with producing Countries. Furthermore, integration with our upstream operations provides valuable growth options whereby the Company targets to monetize its large gas reserves.

1. Marketing

1.1 Natural gas

Supply

The supply of natural gas is a free activity where prices are determined by free negotiations of demand and supply involving natural gas resellers and producers.

In order to secure long-term access to gas availability, Eni has signed a number of long-term gas supply contracts with key producing countries that supply the European gas markets. These contracts have been ensuring approximately 80 bcm of gas availability from 2010 (including the Eni Gas & Power NV portfolio of supplies and excluding Eni's other subsidiaries and affiliates) with a residual life of approximately 16 years and a pricing mechanism that indexed the cost of gas to the price of crude oil and its derivatives (gasoil, fuel oil, etc.). Eni could also leverage on the availability of natural gas deriving from equity production, the access to all phases of the LNG chain (liquefaction, shipping and regasification) and to other gas infrastructures, and by trading and risk management activity. Eni's long-term gas requirements are met by natural gas from a total

Eni's supply portfolio



of 18 Countries, where Eni also holds upstream activities and by access to European spot markets. In 2012, Eni's consolidated subsidiaries supplied 86.74 bcm of natural gas, representing an increase of 3.36 bcm, or 4% from 2011. Gas volumes supplied outside Italy (79.19 bcm from consolidated companies), imported in Italy or sold outside Italy, represented approximately 91% of total supplies, an increase of 3.03 bcm, or 4%, from 2011, mainly reflecting higher volumes purchased from Libya (up 4.23 bcm), almost tripled from 2011 when the GreenStream gas pipeline had been shutdown. Increased volumes were purchased also from the Netherlands (up 0.95 bcm) and from Algeria (up 0.51 bcm). Declines were recorded in gas purchases from Russia (down 1.17 bcm) due to the recovery of Libyan supplies, the UK (down 0.37 bcm) and Norway (down 0.17 bcm).

Supplies in Italy (7.55 bcm) increased slightly from 2011 also due to higher domestic production that offset the decline of mature fields. In 2012, main gas volumes from equity production derived from: (i) Italian gas fields (6.7 bcm); (ii) certain Eni fields located in the British and Norwegian sections of the North Sea (1.9 bcm); (iii) Libyan fields (1.8 bcm) increasing by almost 1.2 bcm due to the effect of force majeure recorded in 2011; (iv) the United States (1.6 bcm); (v) other European areas (Croatia with 0.2 bcm). Considering also direct sales of the Exploration & Production Division and LNG supplied from the Bonny liquefaction plant in Nigeria, supplied gas volumes from equity production were approximately 18 bcm representing 18% of total volumes available for sale.

Marketing in Italy

Eni operates in a liberalized market where energy customers are allowed to choose the supplier of gas and, according to their specific needs, to evaluate the quality of services and offers. In Italy, the Authority for Electricity and Gas regulates and defines the tariff system for the sole retail market, in particular for those customers who have not chosen their supplier on the free market (when the liberalization of the sector occurred, in 2010), mainly residential and small enterprises. The Italian market includes four segments of customers: large businesses, the power generation sector, wholesalers and residential customers. Large businesses and power generation utilities are directly

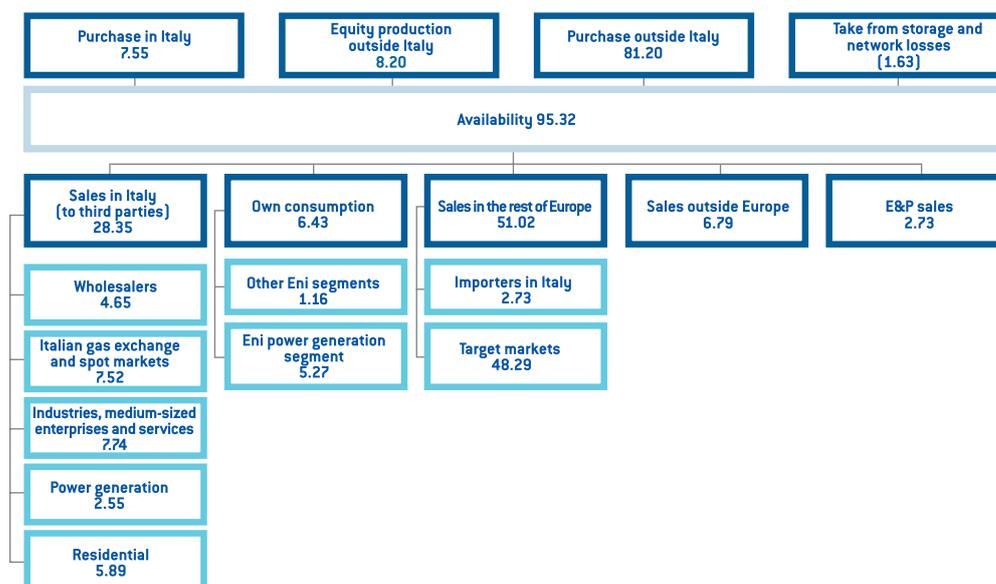
linked to the national and regional natural gas network. Wholesalers mainly include local selling companies that resell natural gas to residential customers through low pressure distribution networks as well as distributors of natural gas for automotive use. Residential customers include households (also referred to as the retail market), the tertiary sector (mainly commercial outlets, hospitals, schools and local administrations) and small businesses (also referred to as the middle market) located in large metropolitan areas and urban centers. Overall, Eni supplies approximately 2,600 clients including large businesses, power generation utilities, wholesalers and distributors of natural gas for automotive use. Residential users are 7.45 million and include households, professionals, small and medium sized enterprises, and public bodies located all over Italy. Despite a 4% decline in natural gas demand, sales volumes on the Italian market were substantially stable at 34.78 bcm (up 0.10 bcm, or 0.3% from 2011). Lower sales to the power generation segment (down 1.76 bcm), industrial customers (down 0.51 bcm) and wholesalers (down 0.28 bcm), due to the negative scenario and increasing competitive pressure, were offset by higher sales on the Italian exchange for gas and spot markets (up 2.28 bcm) and, at a lower extent, to the residential segment (up 0.22 bcm) reflecting efficient commercial initiatives. Sales to shippers were down 0.51 bcm, or 15.7%, due to the discontinuance of certain supply contracts despite the recovery of Libyan supplies.

Sales and market shares on the Italian gas market	2011		2012		% Ch. 2012 vs 2011
	Volumes sold	Market share (%)	Volumes sold	Market share (%)	
Italy to third parties	28.47	36.5	28.35	37.8	(0.4)
Wholesalers	5.16		4.65		(9.9)
Italian gas exchange and spot markets	5.24		7.52		43.5
Industries	7.21		6.93		(3.9)
Medium-sized enterprises and services	0.88		0.81		(8.0)
Power generation	4.31		2.55		(40.8)
Residential	5.67		5.89		3.9
Own consumption	6.21		6.43		3.5
TOTAL SALES IN ITALY	34.68	44.5	34.78	46.4	0.3
Gas demand ^(a)	77.92		74.91		(3.9)

(a) Source: Italian Ministry of Economic Development.

Eni's availability of natural gas

(bcm)



Marketing outside Italy

Despite a challenging market scenario and rising competitive pressures, Eni intends to organically grow in particular in certain European key market such as Germany/Austria and Benelux, leveraging on our brand awareness, our multi-Country approach and on a pan-European commercial platform as well as delivering innovative and tailor-made offering structures to best suit customers' needs by providing complex pricing formulas with flexibility on volumes and different ways to manage pricing.

In 2012, sales of natural gas were 95.32 bcm, down 1.44 bcm or 1.5% from 2011. Sales included Eni's own consumption, Eni's share of sales made by equity-accounted entities and Exploration

& Production sales in Europe and in the Gulf of Mexico.

Sales on target markets in Europe of 48.29 bcm showed a slight decline from 2011 (down 2.9%). This decline was mainly due to a decline in sales in Benelux (down 3.53 bcm) due to rising competitive pressure and in the Iberian Peninsula (down 1.19 bcm) due to the exclusion of Galp sales after the loss of control offset only in part by increases recorded in France (up 1.35 bcm) and Germany/Austria (up 1.31 bcm) due to commercial initiatives performed.

Sales to markets outside Europe increased by 0.55 bcm due to higher LNG sales in the Far East, in particular in Japan. Exploration & Production sales in Northern Europe and in the United States (2.73 bcm) declined by 0.13 bcm due to lower sales in the North Sea.

Gas sales by market	(bcm)	2008	2009	2010	2011	2012
ITALY		52.87	40.04	34.29	34.68	34.78
Wholesalers		7.52	5.92	4.84	5.16	4.65
Gas release		3.28	1.30	0.68		
Italian gas exchange and spot markets		1.89	2.37	4.65	5.24	7.52
Industries		9.59	7.58	6.41	7.21	6.93
Medium-sized enterprises and services		1.05	1.08	1.09	0.88	0.81
Power generation		17.69	9.68	4.04	4.31	2.55
Residential		6.22	6.30	6.39	5.67	5.89
Own consumption		5.63	5.81	6.19	6.21	6.43
INTERNATIONAL SALES		51.36	63.68	62.77	62.08	60.54
Rest of Europe		43.03	55.45	54.52	52.98	51.02
Importers in Italy		11.25	10.48	8.44	3.24	2.73
European markets		31.78	44.97	46.08	49.74	48.29
<i>Iberian Peninsula</i>		7.44	6.81	7.11	7.48	6.29
<i>Germany/Austria</i>		5.29	5.36	5.67	6.47	7.78
<i>Benelux</i>		4.77	15.72	15.64	13.84	10.31
<i>Hungary</i>		2.82	2.58	2.36	2.24	2.02
<i>UK/Northern Europe</i>		3.21	4.31	4.45	4.21	4.75
<i>Turkey</i>		4.93	4.79	3.95	6.86	7.22
<i>France</i>		2.66	4.91	6.09	7.01	8.36
<i>Other</i>		0.66	0.49	0.81	1.63	1.56
Extra European markets		2.33	2.06	2.60	6.24	6.79
E&P in Europe and in the Gulf of Mexico		6.00	6.17	5.65	2.86	2.73
WORLDWIDE GAS SALES		104.23	103.72	97.06	96.76	95.32

A review of Eni's presence in key European markets is presented below.

Eni in Europe



The percentage represents Eni's interest in each subsidiary as of December 31, 2012.

Benelux

Through a direct presence and the integration with its affiliate Eni Gas & Power NV, Eni holds a key position in the Benelux Countries (Belgium, the Netherlands and Luxembourg), in particular in Belgium, which are a strategic hub of the continental gas spot market in Western Europe, thanks to their central position and high level of interconnectivity with the gas transit networks of Central and Northern Europe. In 2012, sales in Benelux were mainly directed to industrial companies, wholesalers and power generation and amounted to 10.31 bcm, down by 3.53 bcm, or 25.5%, due to rising competitive pressure, in particular in the wholesalers segment. In October 2012, Eni launched its brand in the retail gas and power market in Belgium. The Eni brand substituted the local operators ones acquired in the past few years with the aim of becoming one of the major retail operators in the Country while consolidating its leadership on the Belgian business market.

France

Eni sells natural gas to industrial clients, wholesalers and power generation as well as to the retail and middle market segments. Eni is present in the French market through its direct commercial activities and through its subsidiary Eni Gas & Power France SA. In 2012, sales in France amounted to 8.36 bcm (7.01 bcm in 2011), an increase of 1.35 bcm, or 19.3%, from a year ago. In October 2012, Eni launched its brand in the gas retail market in France. The Eni brand substituted the local operators ones acquired in the past few years with the aim of becoming one of the major retail operators in the Country.

Germany/Austria

Eni is present in the German natural gas market through a direct marketing structure which sold in 2012 approximately 4.40 bcm in Germany and 0.94 bcm in Austria and its associate GVS (Gasversorgung Süddeutschland GmbH - Eni 50%) which sold approximately 4.48 bcm in 2012 (2.24 bcm being Eni's share). In 2012, sales in the Germany/Austria market amounted to 7.78 bcm, an increase of 1.31 bcm, or 20.2%, from a year ago.

Spain

Eni operates in the Spanish gas market through a direct marketing structure that markets its portfolio of LNG and Unión Fenosa Gas (UFG) (Eni's interest 50%) which mainly supplies natural gas to industrial clients, wholesalers and power generation utilities. In 2012, UFG gas sales in Europe amounted to 4.82 bcm (2.41 bcm Eni's share). UFG holds an 80% interest in the Damietta liquefaction plant, on the Egyptian coast (see below), and a 7.36% interest in a liquefaction plant in Oman. In addition, it holds interests in the Sagunto (Valencia) and El Ferrol (Galicia) re-gasification plants (42.5% and 18.9%, respectively). In 2012, Eni sales in Spain amounted to 5.24 bcm representing a slight decrease from a year ago. In 2012, total sales in the region amounted to 6.29 bcm, a decrease of 1.19 bcm, or 15.9% from a year ago.

Turkey

Eni sells gas supplied from Russia and transported via the Blue Stream pipeline. In 2012, sales amounted to 7.22 bcm, an increase of 0.36 bcm, or 5.2% from a year ago.

UK

Eni, through its subsidiary ETS, markets in the UK the equity gas produced at Eni's fields in the North Sea and operates in the main continental natural gas hubs (NBP, Zeebrugge, TTF). In 2012, sales amounted to 4.75 bcm, an increase of 12.8% from a year ago.

Deborah Gas Storage Project in the Hewett area, UK

The Deborah Gas Storage Project concerns the development of an offshore storage site on the Deborah field in block UKCS 48/30 in the North Sea, which will be connected to the National Transmission System at Bacton, via the Company's existing production terminal. In the 2010-2011 period significant progress has been made by completing the Front End Engineering Design ("FEED"), obtaining most of the necessary approvals for the performing of storage activity. In 2011 the company structure has been changed with Eni selling part of its interest in the project. Project FID depends on ongoing negotiations with potential buyers for the allocation of the long-term storage capacity.

1.2 LNG

Eni is present in all phases of the LNG business: liquefaction, shipping, re-gasification and sale through operated activities or interests in joint ventures and associates. Eni's presence in the business is tied to the Company's plans to develop its large gas reserve base in Africa and elsewhere in the world. The LNG business has been deeply impacted by the economic downturn and oversupply affecting the European gas market, as well as by structural modifications in the US market where large availability of gas from unconventional sources has reduced the Country's dependence on gas imports via LNG. In expansion the activity on Far East premium markets.

Eni's main assets and projects in the LNG business are described below.

Qatar

Through its subsidiary Eni Gas & Power NV, Eni increased its development opportunities in the LNG business with access to new supply sources mainly from Qatar, under a 20-year agreement with RasGas (owned by Qatar Petroleum with a 70% interest and ExxonMobil with a 30% interest) and the Zeebrugge LNG terminal on the Western coast of Belgium.

Egypt

Eni, through its interest in Unión Fenosa Gas, owns a 40% interest in the Damietta liquefaction plant with a capacity of approximately 5 mmt/yr of LNG which equates to a feedstock of 7.56 bcm/y in natural gas out of which the Gas & Power segment interest is up to 2.2 bcm/y to be marketed in Europe.

Spain

Eni through Unión Fenosa Gas holds a 21.25% interest in the Sagunto re-gasification plant, near Valencia, with a capacity of 8.8 bcm/y and a LNG storage capacity of 450,000 cm which will be increased to 600,000 cm after the ongoing construction of a fourth tank. At present, Eni's re-gasification capacity entitlement amounts to 1.9 bcm/y of gas.

Eni through Unión Fenosa Gas also holds a 9.45% interest in the El Ferrol re-gasification plant, located in Galicia, with a treatment capacity of approximately 3.6 bcm/y, of which 0.34 bcm/y being eni's capacity entitlements. The LNG storage capacity of the plant is 300,000 cm in two tanks.

United States

Eni owns a capacity entitlement to treat LNG on Cameron terminal in Louisiana (USA) where operations commenced in the third quarter of 2009. In consideration of a changed demand outlook, on March 1, 2010, Eni renegotiated certain terms of the contract with US company Cameron LNG, relating to the farming out of

a share of re-gasification capacity of the Cameron terminal.

The new agreement provides that Eni will be entitled to a daily send-out of 572,000 mmbtu (approximately 5.7 bcm/y) and a dedicated storage capacity of 160 kcm, giving Eni more flexibility in managing seasonal swings in gas demand. Furthermore, keeping account of the current oversupply of the US gas market, the Brass project (West Africa) for developing gas reserves to fuel the Cameron plant has been rescheduled with start-up in 2017.

Pascagoula. This project is part of an upstream development project related to the construction of an LNG plant in Angola designed to produce 5.2 mmt/yr of LNG (approximately 7.3 bcm/y) destined to the North American market in order to monetize part of the Company's gas reserves. As part of the downstream leg of the project, Eni signed a 20 year contract with Gulf LNG to buy 5.8 bcm/y of the re-gasification capacity of the plant near Pascagoula in Mississippi. The start-up of the re-gasification facility commenced in the fourth quarter of 2012. At the same time Eni USA Gas Marketing LLC entered a 20-year contract for the purchase of approximately 0.9 bcm/y of re-gasified gas downstream the terminal owned by Angola Supply Services, a company whose partners also own Angola LNG. Due to the negative prospects for marketing in the USA, Eni, through its subsidiary and the other shareholders have drafted a new development plan for the contract that minimizes the supplies to the US market and directs them to other more profitable markets.

1.3 Power generation

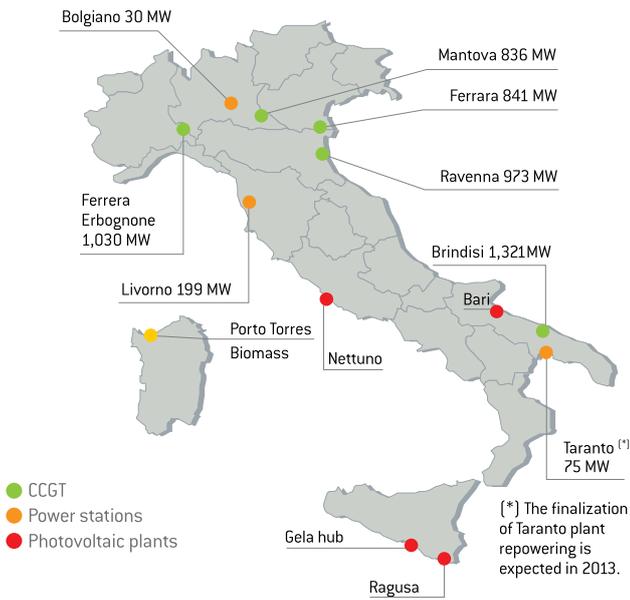
Eni's power generation activity is conducted in the Ferrara Erbognone, Ravenna, Livorno, Taranto, Mantova, Brindisi, Ferrara and Bolgiano plants, as well as in certain photovoltaic sites in Italy.

In 2012, power production was 25.67 TWh, up 0.44 TWh, or 1.7% from 2011, mainly due to higher production at the Ferrara plant, offset in part by decreases registered at the Ferrara Erbognone and Ravenna plants. In 2012 electricity sales (42.58 TWh) were directed to the free market (75%), the Italian power exchange (14%), industrial sites (8%) and others (3%). The 5.7% increase was due to growth in the client base as a result of effective marketing policies, despite weak domestic demand. As of December 31, 2012, installed operational capacity was 5.3 GW (5.3 GW as of December 31, 2011).

Power availability in 2012 was supported by the growth in electricity trading activities (up 1.86 TWh, or 12.4%) due to higher volumes traded on the Italian power Exchange benefiting from lower purchase prices.

The power generation development plan mainly refers to the upgrading and flexibilization of combined cycle plants and the revamping of the Bolgiano plant.

EniPower plants and sites in Italy



Installed and operational generation capacity as of December 31, 2012: 5.3 GW
 Fully installed capacity (2016): 5.4 GW

The combined cycle gas fired technology (CCGT) ensures a high level of efficiency and low environmental impact. In particular, management estimates that for a given amount of energy [electricity and steam] produced, using the CCGT technology instead of conventional power generation technology, the emission of carbon dioxide is reduced by about 5 mmtonnes, on an energy production of 26.5 TWh.

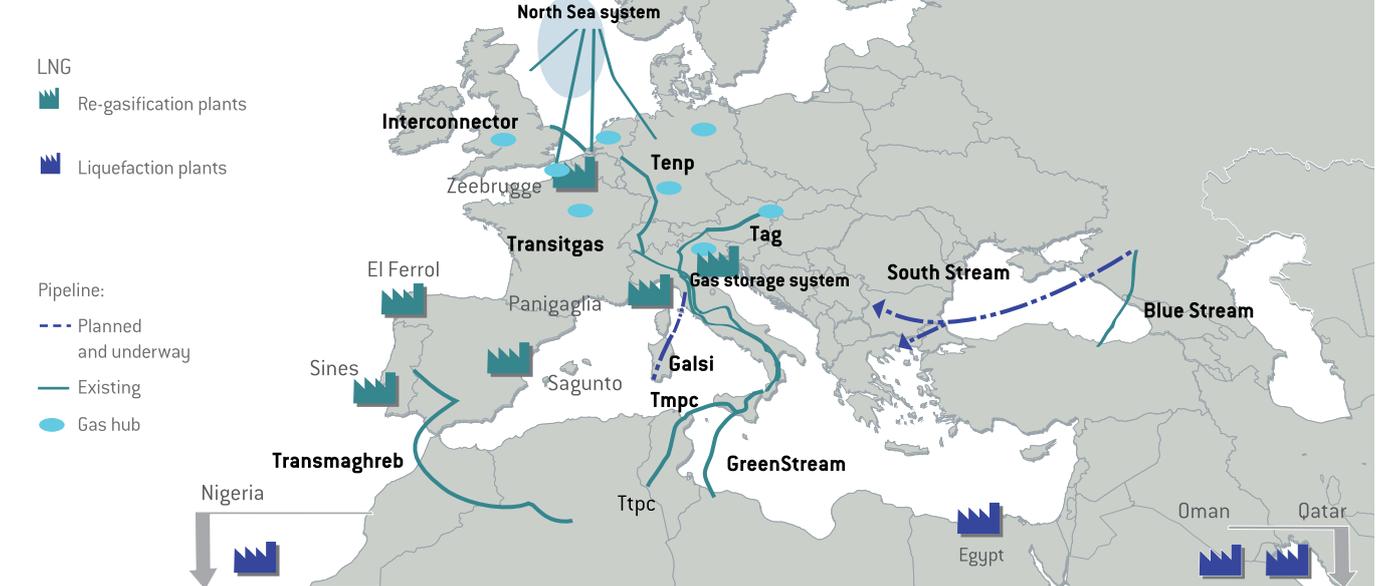
2. International transport

Eni holds transport rights on a large European network of integrated infrastructure for transporting natural gas, which links key consumption basins with the main producing areas (Russia, Algeria, Libya and the North Sea).

Eni owns capacity entitlements in an extensive network of international high pressure pipelines enabling the Company to import natural gas produced in Russia, Algeria, the North Sea, including the Netherlands and Norway, and Libya to Italy. The Company participates to both entities which operate the pipelines and entities which manage transport rights. A description of the main international pipelines currently participated or operated by Eni is provided below:

- the **TTPC pipeline**, 740-kilometer long, made up of two lines that are each 370-kilometer long with a transport capacity of 33.2 bcm/y and five compression stations. This pipeline transports natural gas from Algeria across Tunisia from Oued Saf Saf at the Algerian border to Cap Bon on the Mediterranean coast where it links with the TMPC pipeline. In 2009 the pipeline was upgraded by increasing compression capacity in order to enable transportation of an additional 6.5 bcm/y;
- the **TMPC pipeline** for the import of Algerian gas is 775-kilometer long and consists of five lines that are each 155-kilometer long with a transport capacity of 33.5 bcm/y. It crosses the underwater Sicily Channel from Cap Bon to Mazara del Vallo in Sicily, the point of entry into the Italian natural gas transport system;
- the **GreenStream pipeline**, jointly-owned with the Libyan National Oil Company, started operations in October 2004 for the import of Libyan gas produced at Eni operated fields Bahr Essalam and Wafa. It is 520-kilometer long with a transport capacity of 8 bcm/y (expandable to 11 bcm/y) and crosses underwater in the Mediterranean Sea from Mellitah on the Libyan coast to Gela in Sicily, the point of entry into the Italian natural gas transport system;
- Eni holds a 50% interest in the **Blue Stream** underwater pipeline (water depth greater than 2,150 meters) linking the Russian coast to the Turkish coast of the Black Sea. This pipeline is 774-kilometer long on two lines and has transport capacity of 16 bcm/y. It is part of a joint venture to sell gas produced in Russia on the Turkish market.

Principal gas transport infrastructures in Europe



Supply of natural gas	(bcm)	2008	2009	2010	2011	2012
Italy		8.00	6.86	7.29	7.22	7.55
Outside Italy						
Russia		22.91	22.02	14.29	21.00	19.83
Algeria (including LNG)		19.22	13.82	16.23	13.94	14.45
Libya		9.87	9.14	9.36	2.32	6.55
Netherlands		9.83	11.73	10.16	11.02	11.97
Norway		6.97	12.65	11.48	12.30	12.13
United Kingdom		3.12	3.06	4.14	3.57	3.20
Hungary		2.84	0.63	0.66	0.61	0.61
Qatar (LNG)		0.71	2.91	2.90	2.90	2.88
Other supplies of natural gas		4.07	4.49	4.42	6.16	5.43
Other supplies of LNG		2.11	1.34	1.56	2.34	2.14
		81.65	81.79	75.20	76.16	79.19
Total supplies of Eni's own companies		89.65	88.65	82.49	83.38	86.74
Offtake from (input to) storage		(0.08)	1.25	(0.20)	1.79	(1.35)
Network losses, measurement differences and other changes		(0.25)	(0.30)	(0.11)	(0.21)	(0.28)
AVAILABLE FOR SALE BY ENI'S CONSOLIDATED SUBSIDIARIES		89.32	89.60	82.18	84.96	85.11
Available for sale of Eni's affiliates		8.91	7.95	9.23	8.94	7.48
E&P volumes in Europe and Gulf of Mexico		6.00	6.17	5.65	2.86	2.73
GAS VOLUMES AVAILABLE FOR SALE		104.23	103.72	97.06	96.76	95.32

Gas sales by entity	(bcm)	2008	2009	2010	2011	2012
Sales of consolidated companies		89.32	89.60	82.00	84.37	84.67
Italy (including own consumption)		52.82	40.04	34.23	34.60	34.66
Rest of Europe		35.61	48.65	46.74	45.16	44.94
Outside Europe		0.89	0.91	1.03	4.61	5.07
Sales of Eni's affiliates (net to Eni)		8.91	7.95	9.41	9.53	7.92
Italy		0.05		0.06	0.08	0.12
Rest of Europe		7.42	6.80	7.78	7.82	6.08
Outside Europe		1.44	1.15	1.57	1.63	1.72
E&P in Europe and in the Gulf of Mexico		6.00	6.17	5.65	2.86	2.73
Worldwide gas sales		104.23	103.72	97.06	96.76	95.32

LNG sales	(bcm)	2008	2009	2010	2011	2012
G&P sales		8.4	9.8	11.2	11.8	10.5
Italy		0.3	0.1	0.2		
Rest of Europe		7.0	8.9	9.8	9.8	7.6
Extra European markets		1.1	0.8	1.2	2.0	2.9
E&P sales		3.6	3.1	3.8	3.9	4.1
<i>Liquefaction plants:</i>						
Bontang (Indonesia)		0.7	0.8	0.7	0.6	0.6
Point Fortin (Trinidad & Tobago)		0.5	0.5	0.6	0.4	0.5
Bonny (Nigeria)		2.0	1.4	2.2	2.5	2.7
Darwin (Australia)		0.4	0.4	0.3	0.4	0.3
Total LNG sales		12.0	12.9	15.0	15.7	14.6

Electricity sales	[TWh]	2008	2009	2010	2011	2012
Free market ^(a)		23.37	25.07	27.84	27.25	31.84
Italian Exchange for electricity		3.82	4.70	7.13	8.67	6.1
Industrial plants		2.71	2.92	3.21	3.23	3.3
Other ^{(a) (b)}		0.03	1.27	1.36	1.13	1.34
Power sales		29.93	33.96	39.54	40.28	42.58
Power generation		23.33	24.09	25.63	25.23	25.67
Trading of electricity ^(b)		6.60	9.87	13.91	15.05	16.91

(a) Network losses have been restated from the item "Other" to "Free Market".

(b) Include positive and negative imbalances.

EniPower power stations	Installed capacity as of December 31, 2012 ^(a)	Fully installed capacity (2016) ^(b)	Effective/planned start-up	Technology	Fuel
Power stations	(MW)	(GW)			
Brindisi	1,321	1.3	2006	CCGT	Gas
Ferrera Erbognone	1,030	1.0	2004	CCGT	Gas/syngas
Livorno	199	0.2	2000	Power Station	Gas/fuel oil
Mantova	836	0.9	2005	CCGT	Gas
Ravenna	972	1.0	2004	CCGT	Gas
Taranto	75	0.1	2000	Power Station	Gas/fuel oil
Ferrara	841	0.8	2008	CCGT	Gas
Bolgiano	30	0.1	2012	Power Station	Gas
Photovoltaic sites	4		2011-2015	Photovoltaic	Photovoltaic
	5.308	5.4			

(a) Capacity available after completion of dismantling of obsolete plants.

(b) Installed and operational generation capacity.

Power generation		2008	2009	2010	2011	2012
Purchases						
Purchases of natural gas	(mmcm)	4,530	4,790	5,154	5,008	5,206
Purchases of other fuels	(ktep)	560	569	547	528	462
- of which steam cracking		131	82	103	99	98
Production						
Power generation	(TWh)	23.33	24.09	25.63	25.23	25.67
Steam	(ktonnes)	10,584	10,048	10,983	14,401	12,603
Installed generation capacity	(GW)	4.9	5.3	5.3	5.3	5.3

Transport infrastructure						
OUTSIDE ITALY	Lines	Length of main line	Diameter	Transport capacity ^(a)	Transport capacity ^(b)	Compression stations
	(units)	(km)	(inch)	(BCM/y)	(BCM/y)	(No.)
TTPC (Oued Saf Saf-Cap Bon)	2 lines of km 370	740	48	34.0	33.2	5
TMPC (Cap Bon-Mazara del Vallo)	5 lines of 155	775	20/26	33.5	33.5	
GreenStream (Mellitah-Gela)	1 line of km 520	520	32	8.0	8.0	1
Blue Stream (Beregovaya-Samsun)	2 lines of km 387	774	24	16.0	16.0	1

(a) Includes both transit capacity and volumes of natural gas destined to local markets and withdrawn at various points along the pipeline.

(b) The maximum volume of natural gas which is input at various entry points along the pipeline and transported to the next pipeline.

Capital expenditure	(€ million)	2008	2009	2010	2011	2012
Italy		123	85	155	132	174
Outside Italy		308	122	110	60	51
		431	207	265	192	225
Market		198	175	248	184	212
Market		91	102	133	97	81
Italy		16	12	40	45	43
Outside Italy		75	90	93	52	38
Power generation		107	73	115	87	131
International transport		233	32	17	8	13
		431	207	265	192	225

Refining & Marketing

Key performance indicators

		2008	2009	2010	2011	2012
Employees injury frequency rate	(No. of accidents per million of worked hours)	2.88	3.18	1.77	1.96	1.08
Contractors injury frequency rate		3.45	4.35	3.59	3.21	2.32
Net sales from operations ^(a)	(€ million)	45,017	31,769	43,190	51,219	62,656
Operating profit		(988)	(102)	149	(273)	(1,303)
Adjusted operating profit		580	(357)	(181)	(539)	(328)
Adjusted net profit		521	(197)	(56)	(264)	(179)
Capital expenditure		965	635	711	866	842
Refinery throughputs on own account	(mmttonnes)	35.84	34.55	34.80	31.96	30.01
Conversion index	(%)	58	60	61	61	61
Balanced capacity of refineries	(kbbbl/d)	737	747	757	767	767
Retail sales of petroleum products in Europe	(mmttonnes)	12.03	12.02	11.73	11.37	10.87
Service stations in Europe at year end	(units)	5,956	5,986	6,167	6,287	6,384
Average throughput per service station in Europe	(kliters)	2,502	2,477	2,353	2,206	2,064
Retail efficiency index	(%)	1.56	1.61	1.53	1.50	1.48
Employees at year end	(units)	8,327	8,166	8,022	7,591	7,125
Direct GHG emissions	(mmttonnes CO ₂ eq)	7.74	7.29	7.76	7.23	6.03
SO _x (sulphur oxide) emissions	(ktonnes SO ₂ eq)	23.18	21.98	28.05	23.07	16.99
NO _x (nitrogen oxide) emissions	(ktonnes NO ₂ eq)	7.38	7.35	7.96	6.74	5.87
Water consumption rate (refineries)/refinery throughputs	(cm/tonnes)	36.29	35.99	28.36	30.98	25.33
Biofuels marketed	(mmttonnes)	9.90	18.15	17.79	13.26	14.83
Customer satisfaction index	(likert scale)	8.14	7.93	7.84	7.74	7.90

(a) Before elimination of intragroup sales.

Performance of the year

The injury frequency rates decreased from 2011 (down 45% for employees and 27.7% for contractors).

In 2012 continued the declining trend of GHG, NO_x and SO_x emissions, benefiting from energy saving measures and increasing use of natural gas to replace fuel oil.

The 2012 scenario was weighted down by a steep fall in fuel demand in Italy and continued deteriorating fundamentals in the refining activity amidst volatile margins. Against this backdrop, Eni's Refining & Marketing Division managed to reduce adjusted operating loss by €85 million from 2011 (down €179 million). This result reflects the better operating performances and improved efficiency and performance of refineries. Results posted by the Marketing activity were impacted by falling demand for fuel, high competitive pressure and increased expenses associated with certain marketing initiatives including a special discount on prices at the pump during the summer week-ends.

In 2012 refining throughputs were 30.01 mmttonnes, down 6.1% from 2011. In Italy, processed volumes decreased by 7.8% due to scheduled standstills in order to mitigate the negative impact of the trading environment mainly at the Taranto and Gela refineries. Outside Italy, Eni's refining throughputs increased by 3.2% in particular in the Czech Republic.

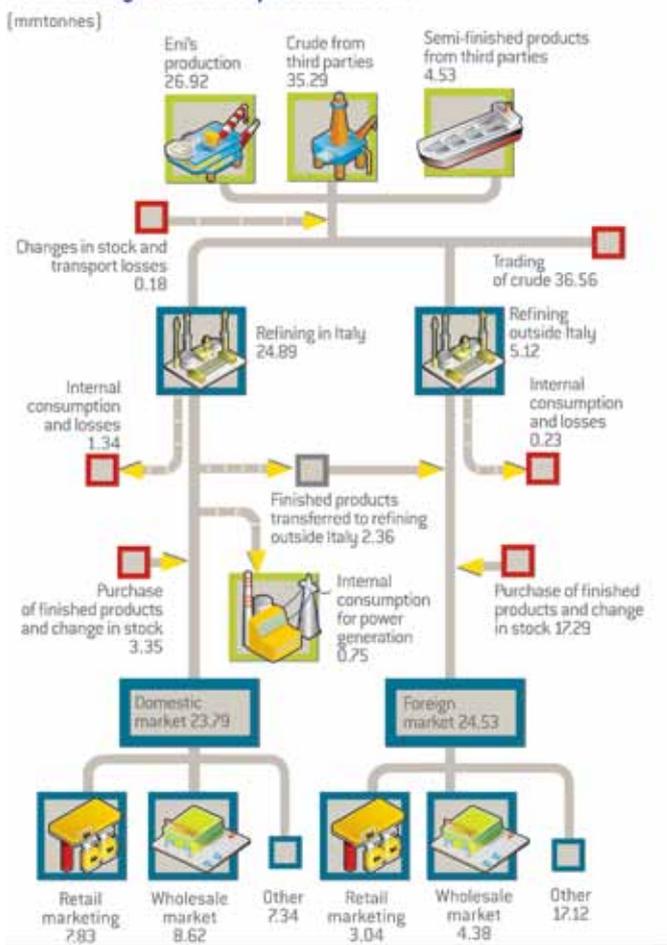
Retail sales in Italy of 7.83 mmttonnes decreased by 6.3% from 2011. This decline was driven by sharply lower consumption of gasoil and gasoline in Italy (down 8.3% from 2011) and increased competitive pressure. In 2012 Eni's average retail market share was 31.2% increasing by 0.7 percentage points from 2011 benefiting from the commercial initiatives made in the third quarter of 2012.

Retail sales in the rest of Europe of 3.04 mmttonnes improved slightly from 2011 (up 1%). Volume additions in Austria and Switzerland, reflecting successful commercial initiatives were offset by lower sales in Eastern Europe due to declining demand.

Capital expenditure of €842 million related mainly to refining, supply and logistics (€583 million) to improve plants flexibility and yields, in particular at the Sannazzaro Refinery, and marketing for the streamlining and rebranding of the retail distribution network (€223 million).

In 2012 total expenditure in R&D in the Refining & Marketing Division amounted to approximately €34 million, net of general and administrative costs. In the year 7 patent applications were filed.

Production cycle of refined products in 2012



Activities

1. Refining

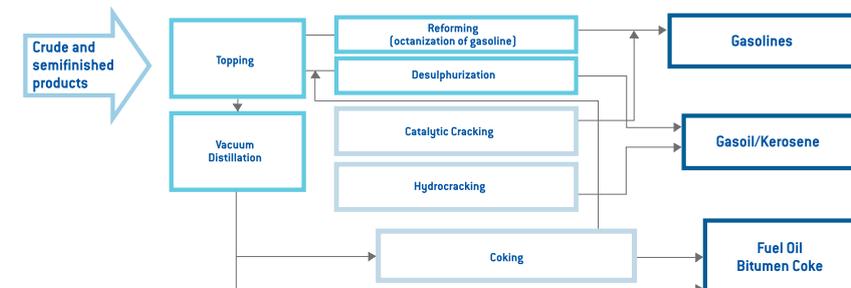
Eni, through its Refining & Marketing Division, is the leader operator in Italy in refining, with its five wholly owned refineries (Sannazzaro, Livorno, Porto Marghera, Taranto and Gela), and in marketing of petroleum products. In the rest of Europe Eni also holds interests in certain refining poles and is active in retail and wholesale sales in Central/Eastern European Countries.

As of December 31, 2012, Eni's refining system had total refinery capacity (balanced with conversion capacity) of approximately 38.3 mmt tonnes (equal to 767 k bbl/d) and a conversion index of 61%. In 2012, total refinery throughputs were 30.01 mmt tonnes, of which 24.89 mmt tonnes in Italy and 5.12 outside Italy. Total throughputs in wholly-owned refineries were 20.84 mmt tonnes, down by 1.91 mmt tonnes or 8.4% from 2011 determining a refinery utilization rate of 73%, declining by six percentage points from 2011 consistent with the unfavorable scenario. Approximately 22.8% of volumes of processed crude was supplied by Eni's Exploration & Production segment representing a 0.5 percentage point increase from 2011 (22.3%).

Italy

Eni's refining system in Italy is composed of five wholly-owned refineries and a 50% interest in the Milazzo refinery in Sicily. Each of Eni's refineries in Italy has operating and strategic features that aim at maximizing the value associated to the asset structure, the geographic positioning with respect to end markets and the integration with Eni's other activities.

Scheme of the refining cycle



- Simple cycle plants
- Complex cycle plants
- Products

The capacity of complex plants determines the flexibility level of refineries that allows to partially disengage the quality and mix of outputs from properties of processed inputs. The higher the complexity of a plant, the wider the content of heavy molecules and impurities of feedstocks, that lead, however, to a high percentage of light and high quality final products (mainly gasolines and gasoils).

Crude oil that needs to be carried to the refinery by means of pipelines or over long distances by tanker ships undergoes processing for the separation of its components. In refineries crude oil is warmed to a temperature of approximately 400 °C so that it turns into vapour. Oil vapours are injected in fractionating columns, also called distillation towers, where they flow upward through a series of plates and cool. At various temperatures they condense and return to a liquid state. While cooling and falling they separate in various hydrocarbon fractions (gasoil, kerosene, naphtha, gasoline, methane, ethane, propane and butane, fuel oil, lubricants, paraffin, wax and bitumen).

Eni refining system in 2012

	Ownership share	Distillation capacity (total)	Distillation capacity (Eni's share)	Primary balanced refining capacity (Eni's share)	Conversion index	Fluid catalytic cracking - FCC	Residue conversion	Go-Finer	Mild Hydro-cracking/ Hydro-cracking	Visbreaking/ Thermal Cracking	Coking	Distillation capacity utilization rate (Eni's share)	Balanced refining capacity utilization rate (Eni's share)
	(%)	(kbb/d)	(kbb/d)	(kbb/d)	(%)	(kbb/d)	(kbb/d)	(kbb/d)	(kbb/d)	(kbb/d)	(kbb/d)	(%)	(%)
Wholly-owned refineries		685	685	574	64	69	42	37	29	89	46	61	73
Italy													
Sannazzaro	100	223	223	190	59	34	12		29	29		75	88
Gela	100	129	129	100	142	35		37			46	33	42
Taranto	100	120	120	120	72		30			38		66	66
Livorno	100	106	106	84	11							76	96
Porto Marghera	100	107	107	80	20					22		44	59
Partially owned refineries ^(a)		874	245	193	51	167	25		99	27		79	100
Italy													
Milazzo	50	248	124	80	76	45	25		32			73	113
Germany													
Vohburg/Neustadt (Bayernoil)	20	215	43	41	36	49			43			92	96
Schwedt	8.33	231	19	19	42	49				27		101	104
Czech Republic													
Kralupy and Litvinov (Ceská Rafinerska)	32.4	180	58	53	30	24			24			75	83
TOTAL		1,559	930	767	61	236	67	37	128	116	46	72	80

(a) Capacity of conversion plant is 100%.

Sannazzaro: the refinery has balanced refining capacity of 190 kbb/d and a conversion index of 59%. Management believes that this unit is among the most efficient refineries in Europe. Located in the Po Valley, it mainly supplies markets in North-Western Italy and Switzerland. The high degree of flexibility and conversion capacity of this refinery allows it to process a wide range of feedstock. From a logistical standpoint this refinery is located along the route of the Central Europe Pipeline, which links the Genoa terminal with French speaking Switzerland. This refinery contains two primary distillation plants and relevant facilities, including three desulphurization units. Conversion is obtained through a fluid catalytic cracker (FCC), two hydrocrackers (HdCK), which enable middle distillate conversion and a visbreaking thermal conversion unit with a gasification facility using the heavy residue from visbreaking (tar) to produce syn-gas to feed the nearby EniPower power plant at Ferrera Erbognone. Eni is developing a conversion plant employing the Eni Slurry Technology with a 23 kbb/d capacity for the processing of extra heavy crude with high sulphur content producing high quality middle distillates, in particular gasoil, and reducing the yield of fuel oil to zero. Start-up of this facility is scheduled in 2013. In addition the Short Contact Time-Catalytic Partial Oxidation project is underway for the production of hydrogen. In addition, Eni is developing a conversion technology by means of Slurry Dual Catalyst (an evolution of EST) that is based on the combination of two nanocatalysts and could lead to a relevant breakthrough in the EST process, increasing its productivity and improving product quality, reducing expenditure and operating costs. In addition at the Sannazzaro Refinery the detailed design of a project for the production of hydrogen by means of the proprietary Hydrogen SCT-CPO (Short Contact Time-Catalytic Partial Oxidation) process is nearing completion. This reforming technology transforms gaseous and liquid hydrocarbons (also derived from biomass) into synthetic gas (carbon monoxide and hydrogen) at competitive costs.

Taranto: the refinery has balanced refining capacity of 120 kbb/d and a conversion index of 72%. This refinery can process a wide range of

crude and other feedstock. It principally produces fuels for automotive use and residential heating purposes for the Southern Italian markets. Besides its primary distillation plants and relevant facilities, including two units for the desulphurization of middle distillates, this refinery contains a two-stage thermal conversion plant (visbreaking/thermal cracking) and an RHU conversion plant for the conversion of high sulphur content residues into valuable products and catalytic cracking feedstocks. It processes most of the oil produced in Eni's Val d'Agri fields carried to Taranto through the Monte Alpi pipeline (in 2012, a total of 2.26 mmt tonnes of this oil were processed).

Gela: the refinery has balanced refining capacity of 100 kbb/d and a conversion index of 142%. This refinery is located on the southern coast of Sicily and is integrated with upstream operations as it processes heavy crude produced from Eni's nearby offshore and onshore fields in Sicily. Its high conversion level is ensured by an FCC unit with go-finer for feedstocks upgrading and two coking plants enabling conversion of heavy residues, topping or vacuum residues. The power plant of this refinery also contains residue and exhaust fume treatment plants (so-called SNO_x) which allow full compliance with the tightest environmental standards, removing almost all sulphur and nitrogen composites coming from the coke burning-process. An upgrade of the Gela refinery is underway by means of a refurbishment of its power plant, substantially renewing pet-coke boilers, aimed at increasing profitability maximizing synergies deriving from the integration of refining and power generation.

Livorno: the refinery, with balanced refining capacity of 84 kbb/d and a conversion index of 11%, manufactures mainly gasoline, fuel oil for bunkering and lubricant bases. Besides its primary distillation plants, this refinery contains two lubricant manufacturing lines. Its pipeline links with the local harbor and with the Florence storage sites by means of two pipelines and optimizes intake, handling and distribution of products.

Porto Marghera: the refinery, with balanced refining capacity of 80 kbb/d and a conversion index of 20%, supplies mainly markets in North-Eastern Italy and Austria. Besides its primary distillation plants, this refinery contains a two-stage thermal conversion plant (visbreaking/thermal cracking) designed to increase yields of valuable products. Eni intends to convert this plant into a bio-refinery based on an established proprietary technology (Ecofinig) for the production of bio-diesel. The conversion process is scheduled to start in the second quarter of 2013 while production is expected in early 2014 when the conversion is completed.

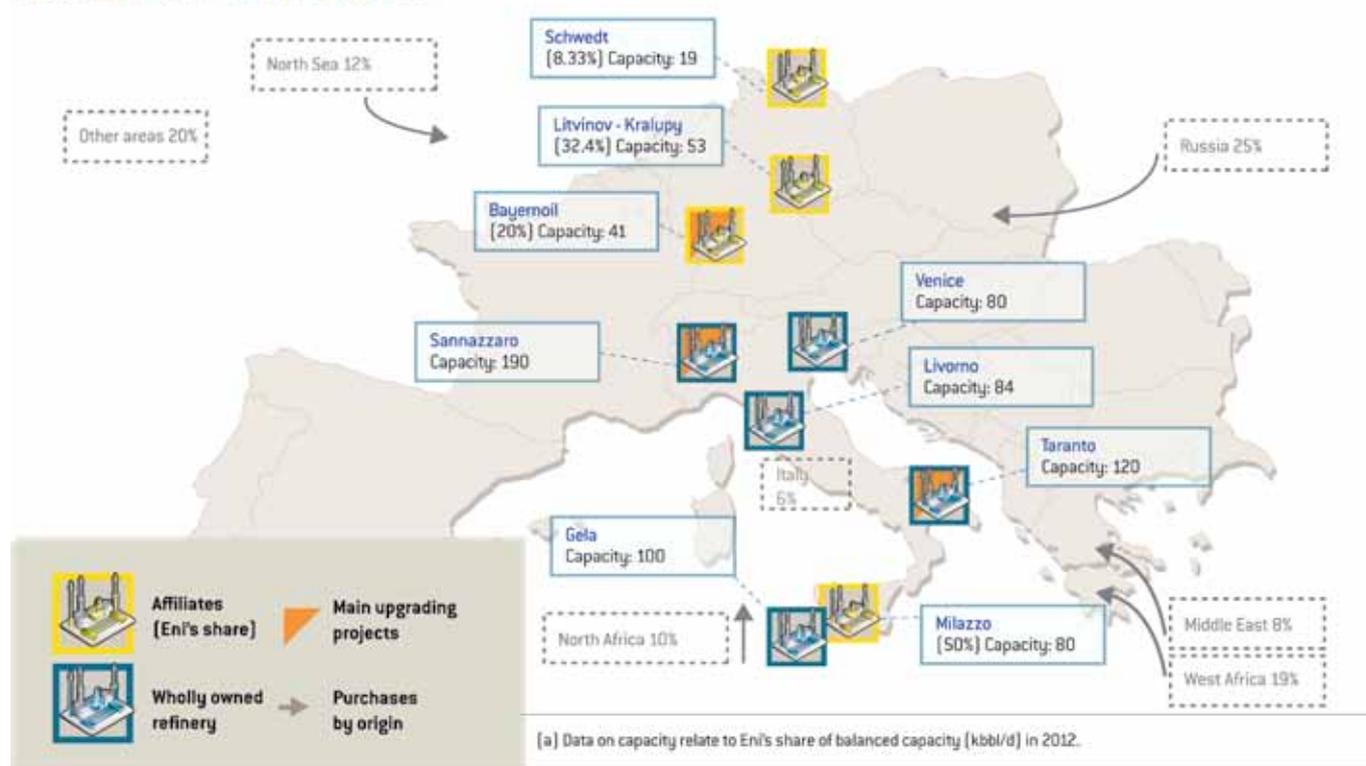
Milazzo: jointly-owned by Eni and Kuwait Petroleum Italy, the refinery has balanced primary refining capacity of 80 kbb/d (Eni's share) and a conversion rate of 76%. It is located on the northern

coast of Sicily and is provided with two primary distillation plants, one unit of fluid catalytic cracking (FCC), one hydrocracking unit for the conversion of middle distillates (HdCK) and one unit devoted to the residue treatment process (LC-Finer).

■ Outside Italy

In Germany, Eni holds an 8.3% interest in the Schwedt refinery and a 20% interest in Bayernoil, an integrated pole that includes the Vohburg and Neustadt refineries. Eni's refining capacity in Germany amounts to approximately 60 kbb/d mainly used to supply Eni's distribution network in Bavaria and Eastern Germany. Eni holds a 32.4% stake in Česká Rafinerska, which includes two refineries, Kralupy and Litvinov, in the Czech Republic. Eni's share of refining capacity amounts to about 53 kbb/d.

Eni's refining system ^(a) and main supply flows



2. Logistics

Eni is a primary operator in storage and transport of petroleum products in Italy with its logistical integrated infrastructure consisting of 20 directly managed storage sites and a network of petroleum product pipelines for the sale and storage of refined products, LPG and crude. Eni's logistics model is organized in a hub structure including five main areas. These hubs monitor and centralize the handling of product flows aiming to drive forward more efficiency particularly in cost control of collection and delivery of orders. Eni holds interests in five joint entities established by partnering the major Italian operators. These are located in Vado Ligure-Genova (Petrolig), Arquata Scrivia (Sigemi), Venice (Petroven), Ravenna (Petra) and Trieste (DCT) and aim at reducing logistic cost and increasing efficiency. Eni operates in the transport of oil and refined products: (i) by sea through spot and long-term lease contracts of tanker ships; and

(ii) on land through the ownership of a pipeline network extending approximately 1,447 kilometers. Secondary distribution to retail and wholesale markets is effected through third parties who also own their means of transportation.

3. Marketing

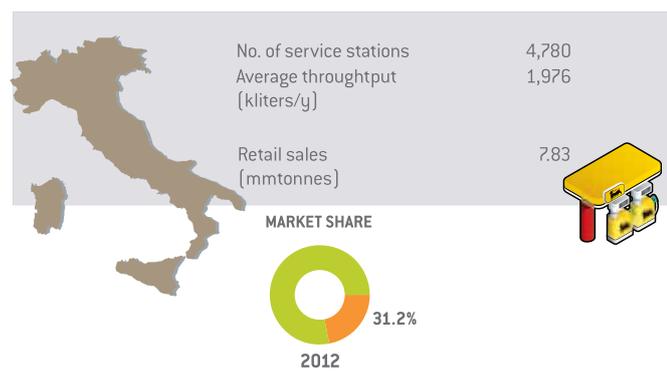
■ Retail Italy

In Italy Eni is leader in retail marketing of refined products with a 31.2% market share, up 0.7 percentage points from 2011. In 2012, retail sales in Italy of 7.83 mtonnes decreased by approximately 530 ktonnes, down 6.3%, from 2011 driven by lower consumption of gasoil and gasoline, in particular in highway service station related to the decline in freight transportation. Average gasoline and gasoil throughput (1,976 kiloliters) decreased

by approximately 197 kliters from 2011.

At December 31, 2012, Eni's retail network in Italy consisted of 4,780 service stations, 79 more than at December 31, 2011 (4,701 service stations), resulting from the positive balance of acquisitions/releases of lease concessions (92 units), the opening of new service stations (10 units), partly offset by the closing of service stations with low throughput (23 units).

Retail in Italy - Eni's competitive position



Premium fuels

In 2012 even sales of premium fuels (fuels of the "eni blu+" line with high performance and lower environmental impact) were affected by the decline in domestic consumption and were lower than the previous year. In particular, sales of eni bludiesel+ amounted to approximately 292 mmt tonnes (approximately 350 mmliters) with a decline of approximately 201 ktonnes from 2011 and represented 6% of volumes of gasoil marketed by Eni's retail network. At December 31, 2012, service stations marketing bludiesel+ totaled 4,123 units (4,130 at 2011 year-end) covering approximately 86% of Eni's network. Retail sales of blusuper+ amounted to approximately 35 ktonnes (approximately 47 mmliters), decreasing by 27 ktonnes from 2011, and covered 1.5% of gasoline sales on Eni's retail network (down 0.9% from a year ago). At December 31, 2012, service stations marketing blusuper+ totaled 2,505 units (2,703 at December 31, 2011), covering approximately 52% of Eni's network.

In 2012 Eni continued the development of innovative fuels and biofuels with proprietary additives and detergents that provide better gasoline and gasoil with a "keep clean" component. Eni also continues its activity in the area of special fuels for racing (Aprilia racing, Ducati, Moto 2, Moto 3, Superbike).

Promotional actions

Within the initiatives aimed at favoring consumption in a negative economic scenario and at creating a sounder customer relationship, Eni launched the following campaigns:

"riparti con eni"

In the summer of 2012 for twelve week-ends in Eni stations the "riparti con eni" initiative provided customers in the hyperself mode of service an exceptionally lower price equal all over the Country. In a scenario of weak demand and increasing price elasticity, this initiative led to the sale of over a million liters of

fuels and a relevant increase in monthly market share (along with the iperself 24h initiative on over 3,280 service stations): June was up 5.4%, July up 8.3%, August up 8.2% and September up 4.7%.

Co-marketing

In the first months of 2013 Eni signed a number of agreements with partners in the large distribution and telecommunications in order to provide immediate advantages to customers provided with Eni loyalty cards aimed at providing greater value to Italian families purchasing goods.

New loyalty and payment cards

In November 2012 Eni launched its campaign for the diffusion of a new line of "loyalty card", available in reloadable, prepaid and credit card versions, through which customers can accumulate even more points in the Eni and Agip branded service stations that can be used for all daily purchases made outside of the Eni network in over 30 million stores.

Cards offered come in four different versions:

- basic prepaid with an annual expense ceiling of €2,500;
- prepaid with contract for an annual expense ceiling at €12,500;
- credit card;
- young, for customers aged between 14 and 23 and half.

Routex Multicard

The Routex Multicard paying card is addressed to professional transport (transporters and car fleets) and provides users with services ranging from delayed payment to discounts on fuel prices, centralized invoicing, reports on consumption and distances covered, in addition to toll paying in highways. This initiative aims at gaining loyalty from customers across Europe as the card can be used in Italy on all Agip branded service stations and, in its international version, on the service stations of all members of the Routex consortium (Aral, BP, OMV and Statoil).

Non-oil

In 2012, Eni continued to be engaged in increasing its supply of non-oil products and services in its service stations in Italy by developing a chain of franchised outlets, in particular:

- "enicafé", which is a format deployed at 610 stations following the upgrading of existing bars and stores where foods and other services (wifi connection, payments, etc.) are marketed;
- "enishop24", Eni launched a new self-service option h24 of food, non-food and personal care products by means of the installation of eni branded vending machines in 550 outlets;
- "eni carwash", areas for car washing, mainly automatic, which are present in 180 service stations.

In 2012, non-oil returns on retail network, including lubricants margins, were €61.2 million.

Retail Rest of Europe

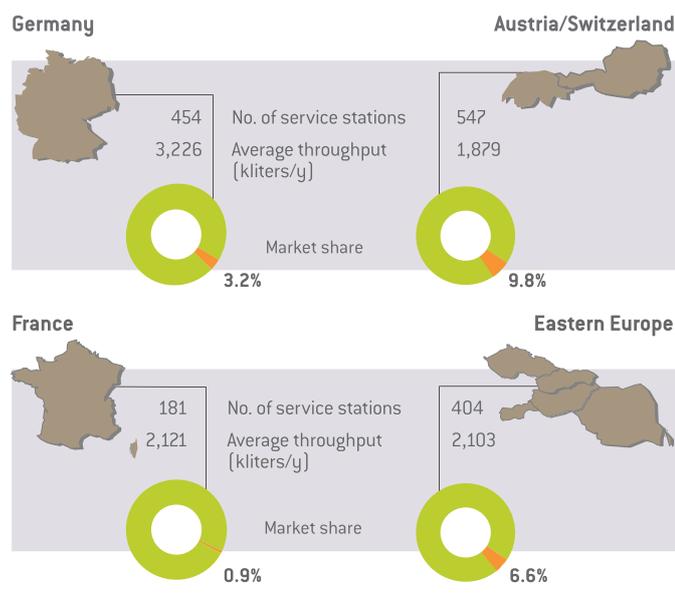
Retail sales in the rest of Europe of 3.04 mmt tonnes were basically stable (up 1% or 10 ktonnes). Volume additions in Austria and Switzerland reflecting successful commercial policies were almost completely offset by lower sales in Eastern Europe due to declining demand.

At December 31, 2012, Eni's retail network in the rest of Europe consisted of 1,604 service stations, an increase of 18 units from December 31, 2011 (1,586 service stations). The network evolution was as follows: (i) the closing of 28 low throughput service stations mainly in Austria and France; (ii) the positive balance of acquisitions/

releases of lease concessions (33 units) in particular in Austria; (iii) the purchase of 11 service stations, in particular in Austria; (iv) the opening of 2 new outlets. Average throughput (2,319 kliters) increased by 20 kliters from 2011 (2,299 kliters).

Eni's strategy in the rest of Europe is focused on selectively growing its market share, particularly in Germany, Austria and Eastern Countries (e.g. Czech Republic) leveraging on the synergies ensured by the proximity of these markets to Eni's production and logistics facilities.

Retail rest of Europe - 2012 Eni's competitive position



4. Wholesale Business

Fuels

Eni markets gasoline and other fuels on the wholesale market in Italy, including diesel fuel for automotive use and for heating purposes, for agricultural vehicles and for vessels and fuel oil. Major customers are resellers, agricultural users, manufacturing industries, public utilities and transports, as well as final users (transporters, condominiums, farmers, fishers, etc.). Eni provides its customers with its expertise in the area of fuels with a wide range of products that cover all market requirements. Along with traditional products provided with the Eni high quality standard, there is also an innovative low environmental impact line, which includes AdvanceDiesel especially targeted for heavy duty public and private transports. Customer care and product distribution is supported by a widespread commercial and logistical organization present all over Italy and articulated in local marketing offices and a network of agents and concessionaires.

Wholesale sales in Italy (8.62 mmt tonnes) declined by approximately 740 ktonnes, down 7.9%, mainly due to lower sales of gasoline and gasoil related to a decline in demand from transports and industrial customers due to a generalized slowdown and lower jet fuel sales reflecting falling demand. Bitumen sales increased due to higher product availability of Eni products related to downtime in competitors' refineries, in particular in the final part of the year. Average market share in 2012 was 29.5% (28.6% in 2011). Supplies of feedstock to the petrochemical industry (1.26 mmt tonnes) dropped from 2011 (down 450 ktonnes) due to lower demand from industrial customers.

Wholesale sales in the rest of Europe of approximately 3.96

mm tonnes increased by 3.1% from 2011 due to higher sales in Switzerland, the Czech Republic, Slovenia and France. Sales declined in Hungary, Austria and Germany. Other sales (23.20 mmt tonnes) increased by 4.89 mmt tonnes, or 27%, mainly due to higher sales volumes to oil companies.

Eni is also active in the international market of bunkering, marketing marine fuel mainly in 106 ports, of which 72 are in Italy. In 2012, marine fuel sales were 1.75 mmt tonnes of which 1.67 mmt tonnes in Italy.

LPG

In Italy, Eni is leader in LPG production, marketing and sale with 614 ktonnes sold for heating and automotive use equal to a 19.8% market share. An additional 206 ktonnes of LPG were marketed through other channels mainly to oil companies and traders. LPG activities in Italy are supported by direct production, availability from 5 bottling plants and 4 owned storage sites, in addition to products imported at coastal storage sites located in Livorno, Naples and Ravenna.

Outside Italy, LPG sales in 2012 amounted to 515 ktonnes of which 389 ktonnes in Ecuador where LPG market share was around 37.8%.

Lubricants

Eni operates six (owned and co-owned) blending plants, in Italy, Europe, North and South America, Africa and the Far East. With a wide range of products composed of over 650 different blends Eni masters international state-of-the-art know-how for the formulation of products for vehicles (engine oil, special fluids and transmission oils) and industries (lubricants for hydraulic systems, industrial machinery and metal processing). In Italy, Eni is leader in the manufacture and sale of lubricant bases.

Base oils are manufactured primarily at Eni's refinery in Livorno. Eni also owns one facility for the production of additives and solvents in Robassomero. In 2012, retail and wholesale sales in Italy amounted to 96 ktonnes with a 24.3% market share. Eni also sold approximately 4 ktonnes of special products (white oils, transformer oil and anti-freeze fluids). Outside Italy sales amounted to approximately 140 ktonnes, of these about 60% were registered in Europe (mainly in Spain, Germany, Austria and France).

Oxygenates

Eni, through its subsidiary Ecofuel (Eni's interest 100%), sold approximately 1.7 mmt tonnes/y of oxygenates mainly ethers (approximately 5.3% of world demand) and methanol (approximately 0.9% of world demand). About 80% of products are manufactured in Italy in Eni's plants in Ravenna, in Venezuela (in joint venture with Pequiven) and Saudi Arabia (in joint venture with Sabic) and the remaining 20% is bought and resold. Eni also distributes bio-ETBE (Ethyl-Tertiary-Butyl-Ether) on the Italian market in compliance with the new legislation indicating the minimum content of bio-fuels. Bio-ETBE is a kind of MTBE that gained a relevant position in the formulation of gasoline in the European Union, due to the fact that it is produced from ethanol from agricultural crops and qualified as bio-component in the European directive on bio-fuels. Starting from March 1, 2010, Italian regulation on bio-fuels content has been changed from 3% to 3.5%.

Through Bio-ETBE and FAME blending into fossil fuels Eni covered the compliance within 109.6% in 2011. From January 1, 2012, the compulsory content of bio-fuels increases to 4.5% from 4% in 2011, Eni plans to cover compliance through Bio-ETBE, FAME and biodiesel in its Porto Marghera refinery and direct blending of ethanol in gasolines in particular in some plants of the Sannazzaro refinery.

Supply of oil	(mmt tonnes)	2008	2009	2010	2011	2012
Equity crude oil						
Production outside Italy		26.14	29.84	26.90	24.29	23.57
Production in Italy		3.57	2.91	3.24	3.35	3.35
		29.71	32.75	30.14	27.64	26.92
Other crude oil						
Purchases on spot markets		12.09	14.94	20.95	20.44	24.95
Purchases under long-term contracts		16.11	19.71	17.16	10.94	10.34
		28.20	34.65	38.11	31.38	35.29
Total crude oil purchases		57.91	67.40	68.25	59.02	62.21
Purchases of intermediate products		3.39	2.92	3.05	4.26	4.53
Purchase of products		17.42	13.98	15.28	15.85	20.52
TOTAL PURCHASES		78.72	84.30	86.58	79.13	87.26
Consumption for power generation		(1.00)	(0.96)	(0.92)	(0.89)	(0.75)
Other changes ^(a)		(1.04)	(1.64)	(2.69)	(1.12)	(1.63)
		76.68	81.70	82.97	77.12	84.88

(a) Include changes in inventories, transport declines, consumption and losses.

Refinery capacity		2008	2009	2010	2011	2012
Primary distillation capacity ^(a)	(kbb/d)	930	930	930	930	930
Balanced capacity ^(a)		737	747	757	767	767
Refinery throughputs on own account		717	480	514	455	417
Distillation capacity utilization rate	(%)	81	73	73	72	72

(a) Eni's share.

Availability of refined products	(mmt tonnes)	2008	2009	2010	2011	2012
ITALY						
At wholly-owned refineries		25.59	24.02	25.70	22.75	20.84
Less input on account of third parties		(1.37)	(0.49)	(0.50)	(0.49)	(0.47)
At affiliate refineries		6.17	5.87	4.36	4.74	4.52
Refinery throughputs on own account		30.39	29.40	29.56	27.00	24.89
Consumption and losses		(1.61)	(1.60)	(1.69)	(1.55)	(1.34)
Products available for sale		28.78	27.80	27.87	25.45	23.55
Purchases of refined products and change in inventories		2.56	3.73	4.24	3.22	3.35
Products transferred to operations outside Italy		(1.42)	(3.89)	(4.18)	(1.77)	(2.36)
Consumption for power generation		(1.00)	(0.96)	(0.92)	(0.89)	(0.75)
Sales of products		28.92	26.68	27.01	26.01	23.79
OUTSIDE ITALY						
Refinery throughputs on own account		5.45	5.15	5.24	4.96	5.12
Consumption and losses		(0.25)	(0.25)	(0.24)	(0.23)	(0.23)
Products available for sale		5.20	4.90	5.00	4.73	4.89
Purchases of finished products and change in inventories		15.14	10.12	10.61	12.51	17.29
Products transferred from Italian operations		1.42	3.89	4.18	1.77	2.36
Sales of products		21.76	18.91	19.79	19.01	24.54
Refinery throughputs on own account		35.84	34.55	34.80	31.96	30.01
<i>of which: refinery throughputs of equity crude on own account</i>		<i>6.98</i>	<i>5.11</i>	<i>5.02</i>	<i>6.54</i>	<i>6.39</i>
Total sales of refined products		50.68	45.59	46.80	45.02	48.33
Crude oil sales		26.00	36.11	36.17	32.10	36.56
TOTAL SALES		76.68	81.70	82.97	77.12	84.89

Production and sales	(mmt tonnes)	2008	2009	2010	2011	2012
Products:						
Gasoline		8.32	8.43	7.81	7.24	6.88
Gasoil		13.44	13.33	13.63	12.95	12.24
Jet fuel/kerosene		1.54	1.42	1.46	1.41	1.35
Fuel oil		4.34	4.01	3.75	2.65	2.77
LPG		0.71	0.66	0.50	0.57	0.51
Lubricants		0.60	0.49	0.67	0.54	0.62
Petrochemical feedstock		2.16	2.08	2.59	2.49	2.06
Other		2.86	2.28	2.46	2.33	2.00
Total products		33.97	32.70	32.87	30.18	28.43
Sales:						
Italy		28.92	26.68	27.01	26.01	23.79
Gasoline		3.26	3.17	2.91	2.78	2.61
Gasoil		10.03	10.04	9.94	9.63	9.14
Jet fuel/kerosene		1.94	1.42	1.45	1.64	1.56
Fuel oil		0.85	0.72	0.44	0.46	0.33
LPG		0.57	0.57	0.59	0.60	0.61
Lubricants		0.13	0.09	0.11	0.10	0.10
Petrochemical feedstock		1.70	1.33	1.72	1.71	1.26
Other		10.44	9.34	9.85	9.09	8.18
Rest of Europe		19.63	16.02	16.66	15.88	16.08
Gasoline		2.21	1.89	1.85	1.79	1.81
Gasoil		5.11	3.55	3.95	3.71	3.96
Jet fuel/kerosene		0.47	0.35	0.38	0.48	0.44
Fuel oil		0.23	0.29	0.25	0.23	0.19
LPG		0.16	0.14	0.12	0.12	0.13
Lubricants		0.11	0.08	0.10	0.09	0.08
Other		11.34	9.72	10.01	9.46	9.47
Extra Europe		2.13	2.89	3.13	3.13	8.46
Gasoline		1.63	2.51	2.74	2.62	8.00
LPG		0.37	0.36	0.37	0.38	0.39
Lubricants		0.03	0.02	0.02	0.02	0.01
Other		0.10	0.00	0.00	0.11	0.06
Worldwide						
Gasoline		7.10	7.57	7.50	7.19	12.42
Gasoil		15.14	13.59	13.89	13.34	13.10
Jet fuel/kerosene		2.41	1.77	1.83	2.12	2.00
Fuel oil		1.08	1.01	0.69	0.69	0.52
LPG		1.10	1.07	1.08	1.10	1.13
Lubricants		0.27	0.19	0.23	0.21	0.19
Petrochemical feedstock		1.70	1.33	1.72	1.71	1.26
Other		21.88	19.06	19.86	18.66	17.71
Total sales		50.68	45.59	46.80	45.02	48.33

Sales in Italy and outside Italy by market	(mmt tonnes)	2008	2009	2010	2011	2012
Retail		8.81	9.03	8.63	8.36	7.83
Wholesale		11.15	9.56	9.45	9.36	8.62
		19.96	18.59	18.08	17.72	16.45
Petrochemicals		1.70	1.33	1.72	1.71	1.26
Other markets		7.26	6.76	7.21	6.58	6.08
Sales in Italy		28.92	26.68	27.01	26.01	23.79
Retail rest of Europe		3.22	2.99	3.10	3.01	3.04
Wholesale rest of Europe		3.94	3.66	3.88	3.84	3.96
Wholesale outside Europe		0.56	0.41	0.42	0.43	0.42
		7.72	7.06	7.40	7.28	7.42
Other markets		12.52	11.85	12.39	11.73	17.12
Sales outside Italy		20.24	18.91	19.79	19.01	24.54
Total sales		49.16	45.59	46.80	45.02	48.33

Retail and wholesale sales of refined products	(mmt tonnes)	2008	2009	2010	2011	2012
Italy		19.96	18.59	18.08	17.72	16.45
Retail sales		8.81	9.03	8.63	8.36	7.83
Gasoline		3.11	3.05	2.76	2.60	2.41
Gasoil		5.50	5.74	5.58	5.45	5.08
LPG		0.19	0.22	0.26	0.29	0.31
Other		0.01	0.02	0.03	0.02	0.03
Wholesale sales		11.15	9.56	9.45	9.36	8.62
Gasoil		4.52	4.30	4.36	4.18	4.07
Fuel oil		0.85	0.72	0.44	0.46	0.33
LPG		0.38	0.35	0.33	0.31	0.30
Gasoline		0.15	0.12	0.16	0.19	0.20
Lubricants		0.12	0.09	0.10	0.10	0.09
Bunker		1.70	1.38	1.35	1.26	1.19
Jet fuel		1.94	1.43	1.46	1.65	1.56
Other		1.49	1.17	1.25	1.21	0.88
Outside Italy (retail + wholesale)		7.72	7.06	7.40	7.28	7.42
Gasoline		2.12	1.89	1.85	1.79	1.81
Gasoil		3.80	3.54	3.95	3.82	3.96
Jet fuel		0.47	0.35	0.40	0.49	0.44
Fuel oil		0.23	0.28	0.25	0.23	0.19
Lubricants		0.11	0.10	0.10	0.10	0.09
LPG		0.52	0.50	0.49	0.50	0.52
Other		0.47	0.40	0.36	0.35	0.41
Total		27.68	25.65	25.48	25.00	23.87

Number of service stations	(units)	2008	2009	2010	2011	2012
Italy		4,409	4,474	4,542	4,701	4,780
Ordinary stations		4,273	4,344	4,415	4,574	4,653
Highway stations		136	130	127	127	127
Outside Italy		1,547	1,512	1,625	1,586	1,604
Germany		521	478	455	454	445
France		199	196	188	181	173
Austria/Switzerland		458	446	582	547	575
Eastern Europe		369	392	400	404	411
Service stations selling Blu products		4,445	4,822	4,994	5,179	5,226
"Multi-Energy" service stations		4	4	5	5	6
Service stations selling LPG and natural gas		537	690	657	864	1,031
Non-oil sales	(€ million)	153	147	136.9	156	159

Average throughput	(kliters/No. of service stations)	2008	2009	2010	2011	2012
Italy		2,470	2,482	2,322	2,173	1,976
Germany		2,868	3,167	3,360	3,237	3,226
France		2,152	2,193	2,310	2,209	2,121
Iberian Peninsula ^(a)		2,519	-	-	-	-
Austria/Switzerland		1,763	1,691	1,711	1,645	1,879
Eastern Europe		2,832	2,642	2,508	2,591	2,145
Average throughput		2,502	2,477	2,352	2,206	2,064

(a) Refers to the first nine months of 2008. In October 2008 downstream activities including 371 service stations were sold to Galp.

Market shares in Italy	(%)	2008	2009	2010	2011	2012
Retail		30.6	31.5	30.4	30.5	31.2
Gasoline		28.5	29.0	27.9	27.8	28.8
Gasoil		32.7	33.8	32.5	32.6	33.2
LPG (automotive)		19.1	20.2	21.4	22.7	23.1
Lubricants		23.7	21.5	35.7	27.6	35.4
Wholesale		30.4	27.5	29.2	28.3	29.5
Gasoil		31.8	32.0	33.5	30.8	33.0
Fuel oil		16.3	17.2	17.8	25.5	23.3
Bunker		44.6	40.1	40.4	33.6	37.6
Lubricants		25.0	23.3	24.0	23.6	24.1
Domestic market share		31.0	29.3	29.8	29.3	30.3

Retail market shares outside Italy	(%)	2008	2009	2010	2011	2012
Central Europe						
Austria		7.0	7.3	7.0	9.6	11.7
Switzerland		6.4	6.4	6.5	6.6	7.1
Germany		3.8	3.4	3.4	3.1	3.2
France		1.1	1.1	1.1	1.0	0.9
Eastern Europe						
Hungary		11.6	11.6	11.9	11.9	11.9
Czech Republic		11.4	11.3	11.8	11.6	10.8
Slovakia		10.2	9.2	9.7	9.8	9.7
Slovenia		2.1	2.4	2.3	2.2	2.2
Romania			1.2	1.5	1.7	1.8

Capital expenditure	(€ million)	2008	2009	2010	2011	2012
Italy		850	581	633	803	781
Outside Italy		115	54	78	63	61
		965	635	711	866	842
Refining, supply and logistic		630	436	446	629	622
Italy		630	436	444	626	618
Outside Italy				2	3	4
Marketing		298	172	246	228	220
Italy		183	118	170	168	163
Outside Italy		115	54	76	60	57
Other		37	27	19	9	
		965	635	711	866	842

Chemicals

Key performance indicators

		2008	2009	2010	2011	2012
Employees injury frequency rate	(No. of accidents per million of worked hours)	2.57	2.34	1.54	1.47	0.76
Contractors injury frequency rate		9.95	8.12	5.94	4.60	1.66
Net sales from operations ^(a)	(€ million)	6,303	4,203	6,141	6,491	6,418
Intermediates		3,060	1,832	2,833	2,987	3,110
Polymers		2,961	2,185	3,126	3,299	3,128
Other sales		282	186	182	205	180
Operating profit		(845)	(675)	(86)	(424)	(683)
Adjusted operating profit		(398)	(426)	(96)	(273)	(485)
Adjusted net profit		(323)	(340)	(73)	(206)	(395)
Capital expenditure		212	145	251	216	172
Production	(ktonnes)	7,372	6,521	7,220	6,245	6,090
Sales of petrochemical products		4,684	4,265	4,731	4,040	3,953
Average plant utilization rate	(%)	68.6	65.4	72.9	65.3	66.7
Employees at year end	(units)	6,274	6,068	5,972	5,804	5,668
Direct GHG emissions	(mmttonnes CO ₂ eq)	4.90	4.63	4.69	4.12	3.69
NMVOC (Non-Methan Volatile Organic Compound) emissions	(ktonnes)	3.61	3.83	4.71	4.18	4.40
SO _x emissions (sulphur oxide)	(ktonnes SO ₂ eq)	5.12	4.59	3.30	3.17	2.19
NO _x emissions (nitrogen oxide)	(ktonnes NO ₂ eq)	5.27	4.78	4.87	4.14	3.43
Recycled/reused water	(%)	79.6	81.6	82.7	81.8	81.5

(a) Before elimination of intragroup sales.

Performance of the year

In 2012 injury rates of employees and contractors continued to follow the positive trends of previous years (down 48.3% and 63.9%, respectively).

In 2012 emissions of greenhouse gases, NO_x and SO_x decreased due to lower production volumes and energy saving interventions performed in the year. NMVOC emissions increased mainly at the Dunkerque site due to the unavailability of the plant collecting NMVOC emissions from polyethylene silos.

In 2012 the sector reported a significant increase in adjusted net loss (€395 million, down €189 million) from 2011, due to weak trends in demand for commodities resulting from the economic slowdown and collapsing unit margins.

Sales of petrochemical products were 3,953 ktonnes, down 87 ktonnes, or 2.1%, from 2011 due to lower consumption.

Chemical production volumes were 6,090 ktonnes, decreasing by 155 ktonnes, down 2.48%, due to a decline in demand for chemical products in all businesses, in particular polyethylene.

In 2012 overall expenditure in R&D amounted to approximately €38 million in line with the previous year. A total of 18 new patent applications were filed, one of these jointly with the Exploration & Production Division.

Expansion on international markets

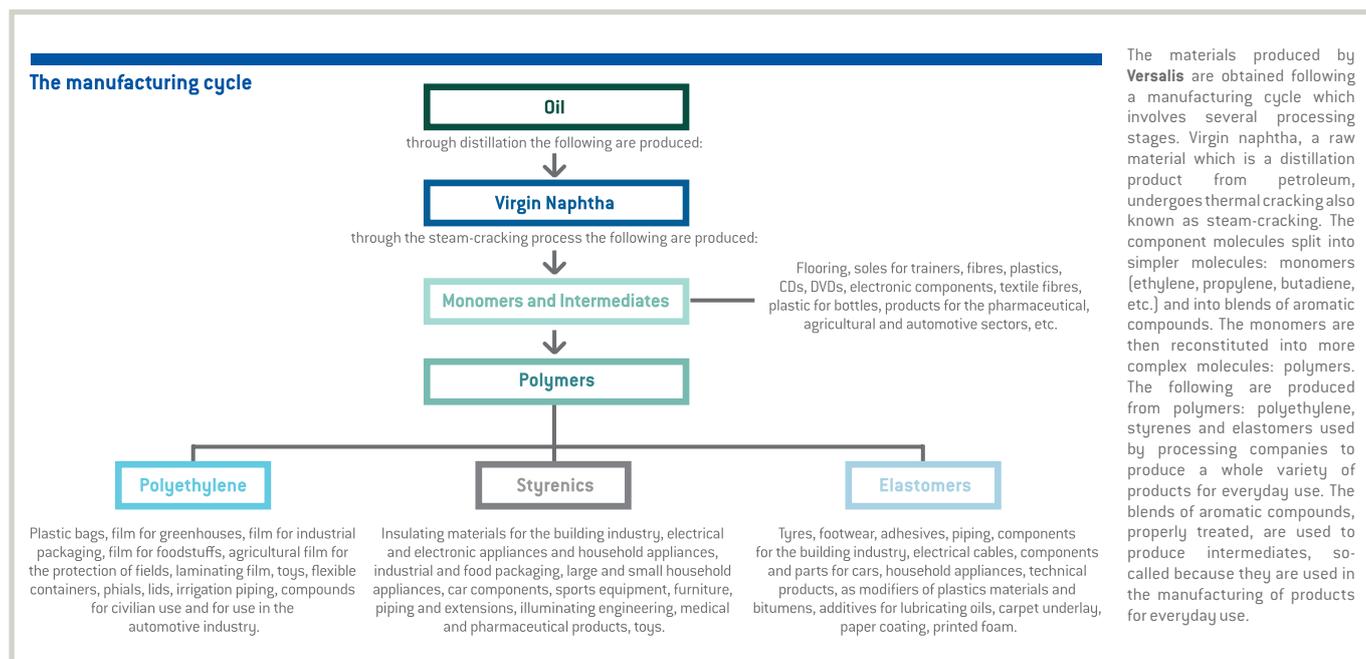
With the aim of international expansion of chemical activities, in October 2012, Versalis signed two agreements with major chemical operators in South Korea and Malaysia to build and operate facilities for the production of elastomers incorporating Versalis proprietary technologies and know-how. These initiatives are in line with Eni's strategy of international expansion in Asian markets with interesting growth prospects, where Versalis has a leading position.

Green Chemistry

In January 2013, Versalis and Yulex, an agricultural-based biomaterials company, signed a strategic partnership to manufacture guayule-based bio-rubber materials in a production complex in Southern Europe. The partnership will cover the entire manufacturing chain from crop science to bio-rubber extraction

to the construction of a biomass power station. Versalis will manufacture materials for consumer and medical specialty markets with hypoallergenic qualities that are expected to generate higher margins. The partnership will leverage Yulex's core competencies including crop science and bio-rubber extraction technologies, to boost Versalis' bio-based portfolio. The investment will include an ambitious research project to develop technologies targeting the tire industry. With its market leading position in the elastomer industry Versalis plans to expand its leading-edge technologies in

the synthetic rubber business by including guayule rubber as a supplementary business opportunity and an increased commercial offering. In June 2012, a Memorandum of Understanding has been signed with Genomatica and Novamont to establish a technological joint venture in Italy governing a four-year research project aimed at developing a new technology for the production of butadiene from renewable feedstocks. This joint venture will also hold exclusive right for the industrial application of the research results, including licensing it to third parties.



Activities

Eni through Versalis performs activities of production and marketing of petrochemical products (basic petrochemicals and polymers), leveraging on a wide range of proprietary technologies, advanced production facilities, as well as a large and efficient retail network present in 18 European Countries.

Versalis' portfolio of proprietary technologies covers the whole field of basic petrochemicals and polymers: phenol and its derivatives, polyethylene, styrenes and elastomers as well as catalysts and specialty products.

As a producer of intermediates, all types of polyethylene and a wide range of elastomers/latices and of the complete line of styrenic products, Versalis continues in the development of its proprietary technologies supported by the experience it gained in production and R&D. This approach favoured the optimization of the design of equipment and plants, of their performance, of proprietary catalysts and other products that allowed it to achieve excellence

in all technologies in the specific business areas in order to compete in markets worldwide. A key role is played by the most innovative proprietary catalysts, such as those based on zeolites developed by Versalis as building blocks of some of its most advanced technologies and available worldwide.

The principal objective of basic petrochemicals is granting the adequate availability of monomers (ethylene, butadiene and benzene) covering the needs of further production processes: in particular olefins production is strictly linked with the polyethylene and elastomers business, aromatics grant the benzene availability necessary to produce intermediate products used in the production of resins, artificial fibres and polystyrene. In polymers business Versalis is one of the most relevant European producers of elastomers, where it is present in almost all the relevant sectors (in particular the automotive industry), polystyrene and polyethylene, whose most relevant use is in flexible packaging.

Plants in Italy and Europe



The sales network



The activities of the Chemical sector are mainly concentrated in Italy (Brindisi, Ferrara, Gela, Mantova, Porto Marghera, Porto Torres, Priolo, Ragusa, Ravenna, Sarroch, Settimo Milanese) and Western Europe, in France (Dunkerque), Germany (Oberhausen), the United Kingdom (Grangemouth, Hythe) and Hungary (Százhalombatta).

Business areas

Intermediates

Basic petrochemicals are one of the pillars of the petrochemical activities of Versalis, whose products have a range of important industrial uses, such as the production of polyethylene, polypropylene, PVC and polystyrene. They are also used in the production of petrochemical intermediates that converge, in turn, into a range of other productive processes: plastics, rubbers, fibres, solvents and lubricants.

In 2012 basic petrochemicals revenues (€3,110 million) increased by €123 million from 2011 (up 4%) due to the positive performance of derivatives reflecting increased volumes (up 21%) and average unit prices (up 10%) as a result of an improved scenario and product availability. Olefin and aromatics sales volumes declined (down 2% and 4.5%, respectively) mainly due to facility downtimes at the polyethylene plants in Sicily due to low profitability and declining demand. Average unit prices of olefins were stable, while aromatics process increased (up 12%) driven by increased benzene prices (up 18.7%).

Production of intermediates (4,112 ktonnes) was in line with 2011 (up 0.3%). Derivatives production increased by 12% as phenol derivatives and styrene monomer had been affected in 2011 by the planned facility downtimes in the Mantova plant. Production of olefins and aromatics decreased by 2.7% and 5.4%, respectively affected by planned facility downtimes in Sarroch and the slowdown of the Priolo cracker aimed at dampening the effects of the negative scenario.

Polymers

In the polymers business Versalis is active in the production of:

- Polyethylene that accounts for approximately 40% of the total volume of world production of plastic materials. It is a basic plastic material, used as a raw material by companies that transform it into a range of finished goods;
- Styrenics that are polymeric materials based on styrenes that are used in a very large number of sectors through a range of

transformation technologies. The most common applications are for industrial packaging and in the food industry, small and large electrical appliances, building isolation, electrical and electronic devices, household appliances, car components and toys;

- Elastomers that are polymers characterized by high elasticity that allow them to regain their original shape even after having been subjected to extensive deformation. Versalis has a leading position in this sector and produces a wide range of products for the following sectors: tyres, footwear, adhesives, building components, pipes, electrical cables, car components and sealing, household appliances; they can be used as modifiers for plastics and bitumens, as additives for lubricating oils (solid elastomers); paper coating and saturation, carpet backing, moulded foams, adhesives (synthetic latex). Versalis is one of the world's major producers of elastomers and synthetic latex.

In 2012 polymer revenues (€3,128 million) decreased by €171 million from 2011 (down 5.2%) mainly due to decreasing sales volumes (down 5.8%) due to a steep decline in demand in particular in Europe and Italy, offset in part, by a modest rise in demand in Eastern Europe.

Average unit prices of elastomers decreased by 1.3% due to lower unit prices of SBF/BR rubber affected by the downfall of the vehicle industry and of polyethylene (down 0.4%) despite a recovery recorded in the second half of the year. Average unit prices of styrene increased on average by 6% supported by the price of expandable polystyrene.

Polymer production (1,978 ktonnes) decreased by 167 ktonnes from 2011 (down 7.8%), due mainly to lower elastomer production (down 9.4%) at Ravenna and Ferrara due to the downfall of the vehicle industry and of polyethylene (down 6%). In the early part of the year, facility downtimes were recorded Sicilian plants, including the cracker, due to a sharp decline in demand for polyethylene. Lower styrene production (down 10.3%) was due to the divestment of the compact and expandable polystyrene plant at Feluy (Belgium).

Product availability	(ktonnes)	2008	2009	2010	2011	2012
Intermediates		5,110	4,350	4,860	4,101	4,112
Polymers		2,262	2,171	2,360	2,144	1,978
Production		7,372	6,521	7,220	6,245	6,090
Consumption and losses		(3,539)	(2,701)	(2,912)	(2,631)	(2,545)
Purchases and change in inventories		851	445	423	426	408
		4,684	4,265	4,731	4,040	3,953

Revenues by geographic area	(€ million)	2008	2009	2010	2011	2012
Italy		3,290	2,215	3,131	3,364	3,172
Rest of Europe		2,646	1,701	2,632	2,747	2,826
Asia		200	169	139	182	271
Africa		88	76	127	101	84
Americas		75	39	108	93	61
Other areas		4	3	4	4	4
		6,303	4,203	6,141	6,491	6,418

Revenues by product	(€ million)	2008	2009	2010	2011	2012
Olefins		1,763	1,059	1,705	1,754	1,792
Aromatics		679	486	704	835	819
Intermediates		618	287	424	398	499
Elastomers		754	579	834	1,062	979
Styrenics		633	465	695	741	715
Polyethylene		1,574	1,140	1,597	1,496	1,434
Other		282	187	182	205	180
		6,303	4,203	6,141	6,491	6,418

Capital expenditure	(€ million)	2008	2009	2010	2011	2012
		212	145	251	216	172
of which:						
- <i>upkeeping</i>		84	28	59	59	25
- <i>plant upgrades</i>		51	58	116	53	53
- <i>HSE</i>		41	28	29	46	38
- <i>energy recovery</i>				45	42	41
- <i>maintenance and rationalization</i>		24	20			

Engineering & Construction

Key performance indicators

		2008	2009	2010	2011	2012
Employees injury frequency rate	(No. of accidents per million of worked hours)	0.70	0.40	0.45	0.44	0.54
Contractors injury frequency rate		0.38	0.57	0.33	0.21	0.17
Fatality index	(No. of fatalities per 100 million of worked hours)	2.83	0.86	2.14	1.82	0.93
Net sales from operations ^(a)	(€ million)	9,176	9,664	10,581	11,834	12,771
Operating profit		1,045	881	1,302	1,422	1,433
Adjusted operating profit		1,041	1,120	1,326	1,443	1,465
Adjusted net profit		784	892	994	1,098	1,109
Capital expenditure		2,027	1,630	1,552	1,090	1,011
Orders acquired	(€ million)	13,860	9,917	12,935	12,505	13,391
Order backlog		19,105	18,730	20,505	20,417	19,739
Employees at year end	(units)	35,629	35,969	38,826	38,561	43,387
Employees outside Italy rate	(%)	84.8	85.6	87.3	86.5	89.2
Local managers rate		n.a	41.1	45.3	43.0	42.3
Local procurement rate		35.0	47.0	61.3	56.4	51.8
Healthcare expenditure	(€ thousand)	15,436	25,205	19,506	32,410	21,236
Security expenditure		57,477	68,954	26,403	50,541	81,777
Direct GHG emissions	(mmttonnes CO ₂ eq)	1.36	1.28	1.11	1.32	1.54

(a) Before elimination of intragroup sales.

Performance of the year

The percentage of manager positions covered by local personnel is constantly higher than 40% of total managerial positions, except for Italy and France, reflecting however fluctuations due to the opening of new yards and short-term projects.

The overall amount of procurement was €9,584 million in 2012, of which €7,802 million related to operating projects, 51.8% of which was procured with local suppliers.

In 2012 the injury frequency rate for employees worsened from 2011 (by 22.7%), while it improved for contractors by 19%. Saipem continues to strive to mitigate and reduce accidents and injuries to its employees and contractors by means of training and awareness campaigns, such as the "Working at height", the dedicated HSE training portal and training courses for crane operators.

Safety and environment expenditure for individual protection equipment and medical assistance increased by 24% from 2011 (from €83 million to €103 million).

In 2012, the Engineering & Construction sector reported adjusted net profit amounting to €1,109 million, in line with 2011 (up 1%). This result reflects the good operating performance recorded mainly in the drilling business deriving from the full operations of Scarabeo 9 and greater profitability from the Saipem 10000 vessel, totally offset by the decline in performance of the Engineering & Construction business due to falling demand for oilfield services and lower margins at certain works related to the general downturn especially in the second half of the year.

Capital expenditure amounted to €1,011 million (€1,090 million in 2011) and mainly regarded the upgrading of the drilling and construction fleet.

In 2012 overall expenditure in R&D amounted approximately to €15 million in line with 2011. A total of 13 new patent applications were filed.

Engineering & Construction Offshore

Saipem is well positioned in the market of large, complex projects for the development of offshore hydrocarbon fields leveraging on its technical and operational skills, supported

by a technologically-advanced fleet, the ability to operate in complex environments, and engineering and project management capabilities acquired on the marketplace over recent years (such as Bouygues Offshore). Saipem intends to consolidate its market share strengthening its EPIC oriented business model and

leveraging on its satisfactory long-term relationships with the major oil companies and National Oil Companies. Higher levels of efficiency and flexibility are expected to be achieved by reaching the technological excellence and the highest economies of scale in its engineering hubs employing local resources in contexts where this represents a competitive advantage, integrating in its own business model the direct management of construction process through the creation of a large construction yard in South-East Asia and revamping/upgrading its construction fleet. Over the next years, Saipem will invest in the upgrading of its fleet, by building a large fabrication yard in Brazil and buying other supporting assets for drilling activity.

In 2012 revenues amounted to €5,207 million, increasing by 5.5% from 2011, due to higher levels of activity in Middle and Far East. Orders acquired amounted to €7,477 million (€6,131 million in 2011). Among the main orders acquired were: (i) an EPCI contract with INPEX for the installation of an underwater pipeline 889-kilometer long linking the offshore Ichthys field with the onshore shut-off valves in the area of Darwin, Australia; (ii) an EPCI contract with Lukoil-Nizhnevolzhskneft in Russia for the installation of two underwater pipelines linking the offshore Vladimir Filanovsky block with the onshore facility at a maximum depth of 6 meters; (iii) an EPCI contract for Petrobras in Brazil at Sapinoa Norte and Cemambi concerning engineering, procurement, fabrication, installation and test runs of a vertical underwater riser (Steel Lazy Wave Riser) for the collection system of the Sapinoa Norte field and of the Free Standing Hybrid Risers for exporting gas from the Sapinoa Norte and Cemambi Sul fields.

In 2012, Saipem continued to pursue the development of state of the art technologies for working in deep and ultra-deep waters, the design of floating liquefaction facilities, the development of new techniques for the installation and grounding of underwater pipes in extreme conditions. In particular, the main activities concerned: (i) the design of a system for the transfer of liquefied natural gas between two floating LNG units; (ii) design and development of underwater solutions for the separation of gas/liquid and liquid/liquid and the treatment of sea water and discharge water; (iii) research in innovative materials for pipes and the adjustment of techniques for laying such pipes; (iv) studies on the technologies for heating pipes; (v) studies on technologies for monitoring pipes during installation and fixing techniques and emergency interventions. In addition, during the year monitoring continued for the reduction of the environmental impact of installation and the development of renewable sources both onshore and offshore.

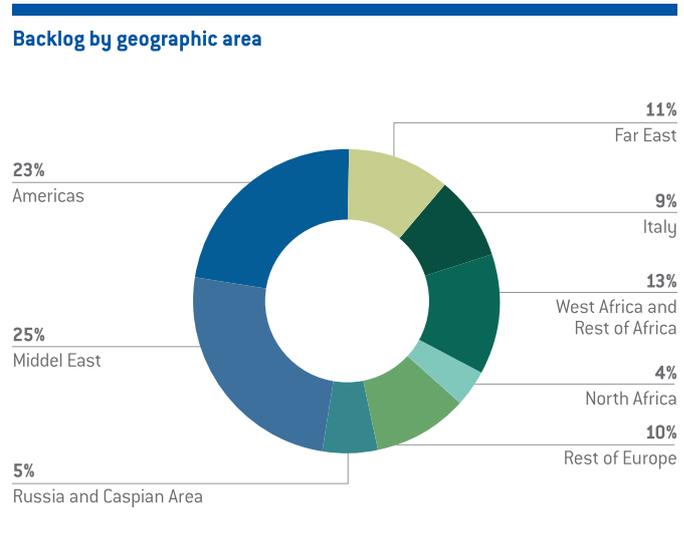
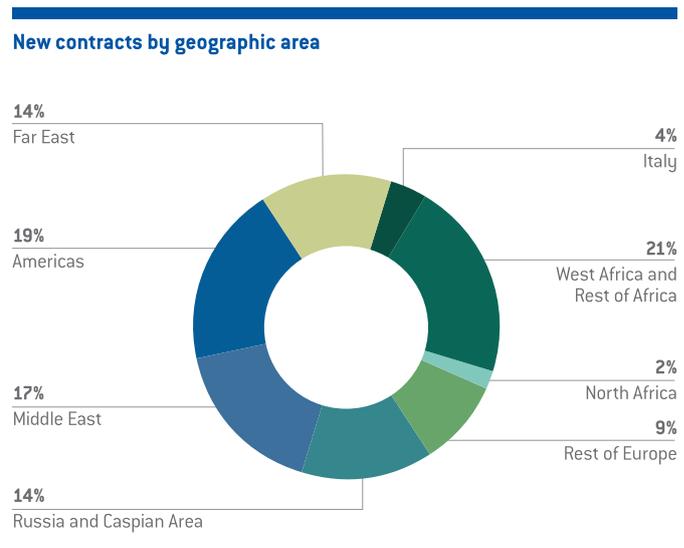
Engineering & Construction Onshore

In the Engineering & Construction Onshore construction business, Saipem is one of the largest operators on turnkey contract base at a worldwide level in the Oil & Gas segment, especially through the acquisition of Snamprogetti. Saipem operates in the construction of plants for hydrocarbon production (extraction, separation, stabilization, collection of hydrocarbons, water injection) and treatment (removal and recovery of sulphur dioxide and carbon dioxide, fractioning of gaseous liquids, recovery of condensates) and in the installation of large onshore transport systems (pipelines, compression stations, terminals). Saipem preserves its own competitiveness through its technology excellence granted by its engineering hubs, its distinctive know-how in the construction of projects in the high-tech market of LNG and the management of large parts of engineering activities in cost efficient areas. In the

medium term, underpinning upward trends in the oil service market, Saipem will be focused on taking advantage of the opportunities arising from the market in the plant and pipeline segments leveraging on its solid competitive position in the realization of complex projects in the strategic areas of Middle East, Caspian Sea, Northern and Western Africa and Russia.

In 2012 revenues amounted to €5,745 million, increasing by 3.9% from 2011, due to higher levels of activity in the Middle East and North America. Orders acquired amounted to €3,972 million (€5,006 million in 2011), declining mainly as a result of the cancellation of the Jurassic contract in the third quarter of 2012.

Among the main orders acquired were: (i) a turn-key contract for Shell concerning the SSAGS (Southern Swamp Associated Gas) project concerning the construction of four compression stations and new production facilities for the treatment of collected gas in various areas of the Delta State in Nigeria; (ii) an EPC contract for Saudi Aramco and Sumitomo Chemical for the Naphtha and Aromatics Package (RP 2) of the Rabigh II project which provides for the expansion of the integrated petrochemical and refining complex of Rabigh, a city located on the western coast of Saudi Arabia; (iii) an EPC contract for Transportadora de Gas Natural de Norte Noroeste. Transcanada in Mexico for the engineering, procurement and construction of a gas pipeline connecting El Encino (Chihuahua state) and Topolobambo (Silanao state).



Offshore drilling

Saipem is the only engineering and construction contractor that provides both offshore and onshore drilling services to oil companies. In the offshore drilling segment, Saipem mainly operates in West Africa, the North Sea, the Mediterranean Sea and the Middle East and boasts significant market positions in the most complex segments of deep and ultra-deep offshore, leveraging on the outstanding technical features of its drilling platforms and vessels, capable of drilling exploration and development wells at a maximum water depth of 3,600 meters. In order to better meet industry demands, Saipem is finalizing an upgrading program of its drilling fleet providing it with state-of-the-art rigs to enhance its role as high quality player capable of operating also in complex and harsh environments. In particular, in the next years, Saipem intends to complete the building of the Scarabeo 8 and 9, new generation semi-submersible platforms that have been already rented to Eni through multi-year contracts. In parallel, investments are ongoing to renew and to keep-up the production capacity of other fleet equipment (upgrade equipment to the characteristics of projects or to clients needs and purchase of support equipment). In 2012 revenues amounted to €1,089 million, increasing by 30.6% from 2011. Revenues deriving from the entry in full activity of the semisubmersible rigs Scarabeo 8 and Scarabeo 9 in 2012 were offset in part by the planned facility downtime of the Scarabeo 3 and Scarabeo 6 semisubmersible rigs. Orders acquired amounted to €1,025 million (€780 million in 2011).

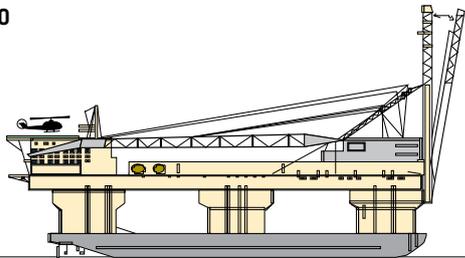
Among the main orders acquired were: (i) the 15-month extension of the drilling contract of the Scarabeo 7 operating in Indonesian waters; (ii) the 24-month extension of the contract of the Perro Negro jack-up operating in Italian waters; (iii) for Statoil a contract for the lease of the semisubmersible drilling rig Scarabeo 5 for three years starting from the third quarter of 2014 to perform drilling activities in the Norwegian section of the North Sea.

Onshore drilling

Saipem operates in this area as a main contractor for the major international and national oil companies executing its activity mainly in South America, Saudi Arabia, North Africa and, at a lower extent, in Europe. In these areas Saipem can leverage its knowledge of the market, long-term relations with customers and synergies and integration with other business areas. Saipem boasts a solid track record in remote areas (in particular in the Caspian Sea), leveraging on its own operational skills and its ability to operate in complex environments. In 2012 revenues amounted to €730 million, increasing slightly from 2011. Orders acquired amounted to €917 million (€588 million in 2011). Among the main orders acquired were: (i) the leasing contract to Saudi Aramco of 15 facilities for a term of five years in Saudi Arabia; (ii) the contracts for 8 facilities to be employed in South America, Saudi Arabia, Kazakhstan, Algeria, Mauritania and Italy for periods ranging from 2 months and two years.

Construction vessels

SAIPEM 7000



Semi-submersible crane and pipelaying (J-lay) DP vessel. Built in Italy (Trieste) by Fincantieri shipyards (1987).

Dimensions:

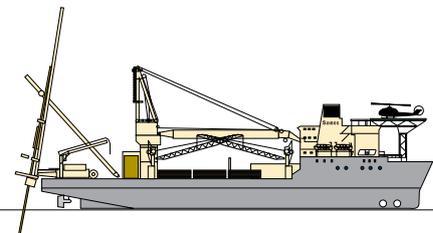
Length:	198 m
Breadth:	87 m
Depth to main deck:	45 m
Transit draft:	10.5 m
Operational draft:	27.5 m

Dynamic positioning: DP (AAA) Lloyds Register; IPD 3 R.I.N.a.; Class 3 Norwegian Maritime Directorate notations. **Power plant:** total power plant 70,000 kW, 10,000 Volt; 12 diesel generators on heavy fuels divided in 4 fire segregated engine rooms; classified UMS. **Ballast system:** computer controlled system with simultaneous capabilities comprising 4 x 6,000 t/h ballast

pumps, fully redundant.

Lifting facilities main crane: 2 twin S 7000 model fully revolving bow mounted Amhoist cranes; main blocks tandem lift: 14,000 t; main block single lift: 7,000 t revolving at 40 m rad./41 m; tieback 6,000 t revolving at 45 m rad./50 m. Lowering capability to 450 m below sea level. Whip hook: 120 t revolving at 150 m rad. **J-Lay system:** pipe diameter range from 4" to 32"; main laying tension system 525 t with tensioners, up to 2,000 t with friction clamps; laying tower angle 90°-110°; number of welding stations: 1; pipe storage capacity up to 6,000 t. **Maximum laying depth:** 3,000 m.

SAIBOS FDS



Multi-purpose monohull dynamically positioned crane and pipelay (J-lay) vessel. Built in Korea by Samsung (2000).

Dimensions:

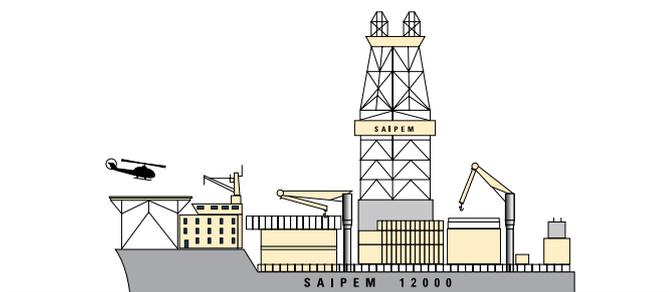
Length overall:	156 m
Breadth:	30 m
Operational draft:	12.4 m
Displacement:	26,608 t at operating draft
Payload:	4,300 t at 7.40 draft

Dynamic Positioning: Dynpos Autro, Dynpos Autr, 2 DGPS, 2 Lras HIPAP - 2,500 m interfaces available for Taut Wire, Artemis, Fan Beam. **Lifting capabilities:** main crane AM Clyde KPT660: main hook SWL: 600 t at 30 m, 300 t at 55 m; auxiliary cranes: 2 Liebherr CB03100-50 Litronic SWL 50 t at 20 m, SWL 30 t at 38 m; 2 Liebherr RLS 20/20 Litronic; starboard side fixed boom SWL

20 t at 20 m, portside telescopic boom SWL 15 t at 16 m. **Pipelay equipment:** 5 work stations + one in option; rigid pipe: 4 pipes string J-lay tower system, SWL 320 t, 3,000 m w.d., max. o.d. 22"; flexible pipe: laying through Gutter and 3 x retractable four tracks tensioners total SWL 270 t, max. i.d. 17". Assembly station has openings to allow the passage of 4 x 3 x 6 m special items.

■ Drilling vessels

SAIPEM 12000



Ultra deep water drillship, self-propelled, equipped with EWT (Extended Well Testing). NOV SSGD-5750 drilling plant. Built in Korea by Samsung (2010).

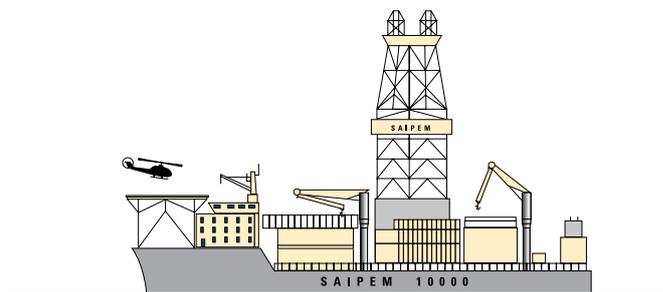
Dimensions:

Length overall:	228 m
Breadth, moulded:	42 m
Depth, moulded:	19 m
Operating draft:	12 m
Displacement:	96,000 t
Variable load:	over 20,000 t
Oil storage capacity:	140,000 bbl

Operating performance:

Drilling depth:	10,000 m
Water depth max:	3,650 m

SAIPEM 10000



Ultra deep water drillship, self-propelled, equipped with EWT (Extended Well Testing). Wirth GH 4500 EG 4200 drilling plant. Built in Korea by Samsung (2000).

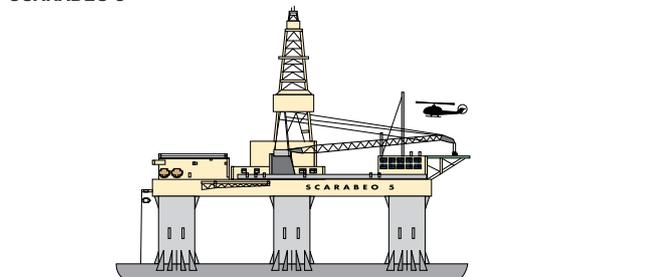
Dimensions:

Length overall:	228 m
Breadth, moulded:	42 m
Depth, moulded:	19 m
Operating draft:	12 m
Displacement:	96,455 t
Variable load:	over 20,000 t
Oil storage capacity:	140,000 bbl

Operating performance:

Drilling depth:	9,200 m
Water depth max:	3,000 m

SCARABEO 5



Semi-submersible drilling platform self-propelled; Emco C3 drilling plant. Built in Italy (Genoa) by Fincantieri shipyards (1990).

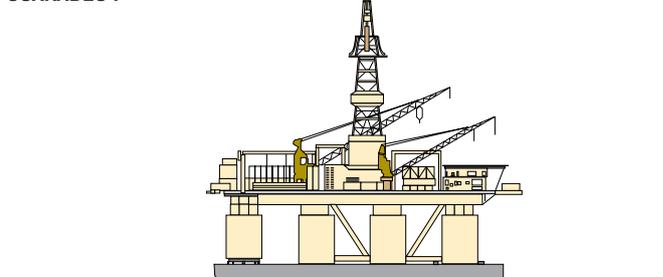
Dimensions:

Pontoon length:	111 m
Pontoon breadth:	14.3 m
Pontoon height:	9.5 m
Main hull length:	80.8 m
Main hull breadth:	68.8 m
Main hull depth:	7.3 m

Operating performance:

Dynamic assisted mooring:	up to 900 m w.d.
Dynamic positioned mode:	up to 2,000 m w.d.
Maximum drilling depth:	9,000 m
Water depth max:	2,000 m
4,300 t variable deck load in all conditions, under the most stringent codes.	

SCARABEO 7



Semi-submersible drilling platform self-propelled; Wirth SH 3000 EG drilling plant. Built in Turkey by Tusla shipyard (1999) and perfected in Italy (Palermo) by Fincantieri shipyards (1999).

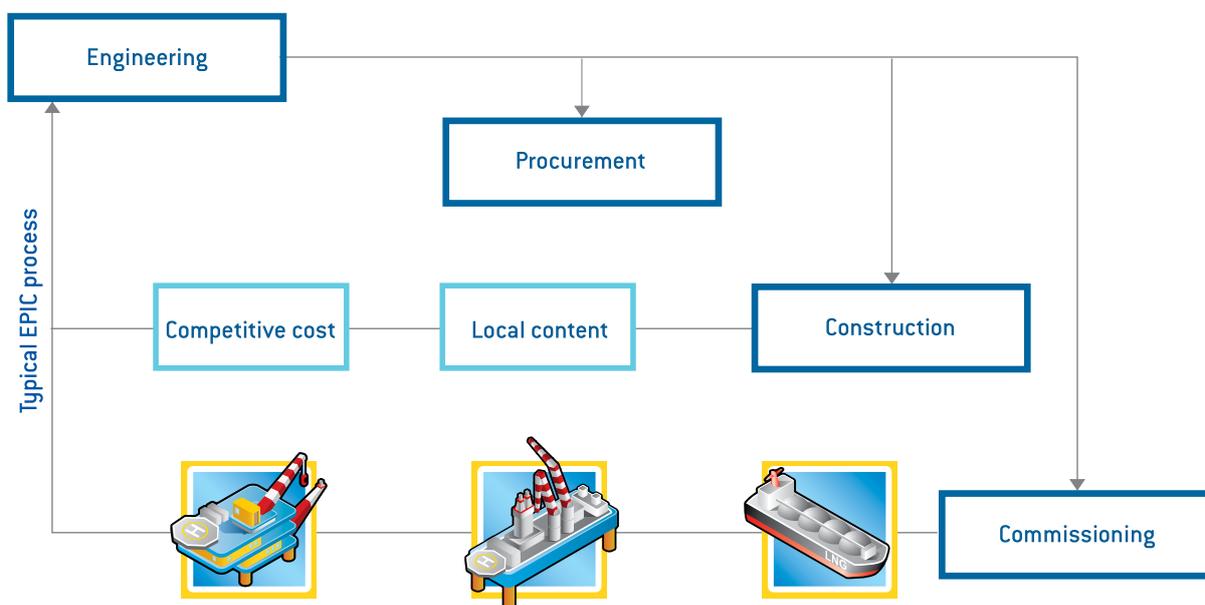
Dimensions:

Displacement:	38,100 t
Main deck width:	61.3 m
Main deck length:	77.5 m
Main deck depth:	4.5 m
Variable deck load:	4,000 t

Operating performance:

Drilling depth W/5" DP:	25,000 ft
Drilling depth:	8,000 m
Water depth max:	1,500 m
Positioning system: automatic thruster assisted 8 leg mooring system.	

Integrated project management



Main operating data		2008	2009	2010	2011	2012
Offshore pipelines laid	(km)	815	1,000	1,365	1,682	1,435
Onshore pipelines laid	(km)	683	716	385	889	543
Offshore structures installed	(t)	24,835	62,333	46,606	105,033	122,765
Onshore structures installed	(t)	163,137	76,543	874,428	353,480	261,410
Offshore drilling	(km)	150	140	130	178	194
Onshore drilling	(km)	622	719	881	985	953
Offshore wells drilled	(units)	50	54	44	64	104
Onshore wells drilled	(units)	241	241	279	307	373

Drilling vessels						
Name	Type	Drilling plant	Maximum depth (m)	Drilling maximum (m)	Other	
Perro Negro 2	Jack up	Oilwell E 2000	90	6,500	Heliport provided	
Perro Negro 3	Jack up	Ideco E 2100	90	6,000	Heliport provided	
Perro Negro 4	Jack up	National 110 UE	45	5,000	Heliport provided	
Perro Negro 5	Jack up	National 1320 UE	90	6,500	Heliport provided	
Perro Negro 6	Jack up	National SSDG 3000	107	9,150	Heliport provided	
Perro Negro 7	Jack up	National 1625 UE	115	9,150	Heliport provided	
Perro Negro 8	Jack up	NOV SSDG 3000	107	9,100	Heliport provided	
Scarabeo 3	Semi-submersible drilling platform helped propulsion system	National 1625 DE	550	7,600	Heliport provided	
Scarabeo 4	Semi-submersible drilling platform helped propulsion system	National 1625 DE	550	7,600	Heliport provided	
Scarabeo 5	Semi-submersible drilling platform, self-propelled	Emco C 3	1,900	8,000	Heliport provided	
Scarabeo 6	Semi-submersible drilling platform, self-propelled	Oilwell E 3000	500	7,600	Heliport provided	
Scarabeo 7	Semi-submersible drilling platform, self-propelled	Wirth SH 3000 EG	1,500	8,000	Heliport provided	
Scarabeo 8	Semi-submersible drilling platform, self-propelled	NOV AHD 500 4600	3,000	10,660	Heliport provided	
Scarabeo 9	Semi-submersible drilling platform, self-propelled	Aker Maritime Rem Prig	3,650	11,500	Heliport provided	
Saipem 10000	Ultra deep waters drillship, self-propelled, dynamic positioning	Wirth GH 4500 EG	3,000	9,200	Oil storage capacity: 140,000 bbl; heliport provided	
Saipem 12000	Ultra deep waters drillship, self-propelled, dynamic positioning	NOV SSDG 5750	3,650	10,000	Heliport provided	
Saipem TAD	Tender assisted drilling barge	Bentec 1500 Hp	150	4,877	Heliport provided	

Construction vessels					
Name	Type	Laying technique	Transport/lifting capability (t)	Maximum laying depth (m)	Pipelaying maximum diameter (inches)
Saipem 7000	Semi-submersible, self-propelled pipelay and DP vessel capable of lifting structures and J-laying pipelines in deep waters	J	14,000	3,000	32
Saipem FDS	Multipurpose monohull dynamically positioned crane and pipelay (J-lay) vessel utilized for the development of hydrocarbon fields in deep waters	J	600	2,100	22
Saipem FDS 2	Multipurpose monohull dynamically positioned crane and pipelay (J-lay) vessel utilized for the development of hydrocarbon fields in deep waters. The vessel is equipped with a J-lay tower	J, S	2,000	3,000	36
Castoro Sei	Semi-submersible pipelay vessel capable of laying large diameter pipe	S	300	1,000	60
Castoro Sette	Semi-submersible pipelay vessel capable of laying large diameter pipe	S		1,000	60
Castoro Otto	Crane and pipelay vessel	S	2,200	600	60
Saipem 3000	Mono hull, self-propelled DP crane ship, capable of laying flexible pipes and umbilicals in deep waters and lifting structures	Reel, J, S	2,200		
Bar Protector	Dynamically positioned dive support vessel used for deep waters diving operations and works on platforms				
Semac 1	Semi-submersible pipelay vessel capable of laying pipes in deep waters	S	318	600	58
Castoro II	Derrick/lay barge	S	1,000		60
Castoro 10	Trench/lay barge	S		300	60
Castoro 12	Shallow waters pipelay barge	S		1.4	40
S355	Derrick/lay barge	S	600		42
Crawler	Derrick/lay barge	S	540		60
Castoro 16	Post-trenching and back-filling barge of pipelines operating in ultra-shallow waters			1.4	40
Saibos 230	Derrick pipelay barge equipped with a mobile crane for piling, marine terminals and fixed platforms	S			30
Ersai 1 ^(a)	Technical pontoon equipped with two crawler cranes, capable of carrying out installations whilst grounded on the seabed		2,100		
Ersai 2 ^(a)	Work barge equipped with a fixed crane capable of lifting structures		200		
Ersai 3 ^(a)	Self-propelled workshop/storage barge used as support vessel, with storage space and office space for 50 people				
Ersai 4 ^(a)	Self-propelled workshop/storage barge used as support vessel, with storage space and office space for 150 people				
Ersai 400 ^(a)	Accommodation barge for up to 400 people, equipped with antigas shelter for H ₂ S leaks				
Castoro 9	Launching/cargo barge		5,000		
Castoro XI	Heavy duty cargo barge		15,000		
Castoro 14	Deck cargo barge		10,000		
Castoro 15	Deck cargo barge		6,200		
S42	Deck cargo barge		8,000		
S43	Deck cargo barge				
S44	Launching/cargo barge		30,000		
S45	Launching/cargo barge		20,000		
S46	Deck cargo barge				
S47	Deck cargo barge				
S600	Light duty cargo Norge		30,000		
FPSO - Cidade de Vitoria	FPSO unit with a production capacity of up to 100,000 barrels a day				
FPSO - Gimboa	FPSO unit with a production capacity of up to 60,000 barrels a day				
Firenze FPSO	FPSO unit with a production capacity of up to 12,000 barrels a day				

(a) Owned by the Saipem-managed joint venture ER SAI Caspian Contractor LLC.

Profit and loss account	(€ million)	2008	2009	2010	2011	2012
Net sales from operations		106,978	81,932	96,617	107,690	127,220
Other income and revenues		696	1,094	967	926	1,546
Total revenues		107,674	83,026	97,584	108,616	128,766
Purchases, services and other		(76,119)	(58,091)	(68,774)	(78,795)	(95,363)
Payroll and related costs		(3,747)	(3,928)	(4,428)	(4,404)	(4,658)
Total operating expenses		(79,866)	(62,019)	(73,202)	(83,199)	(100,021)
Other operating income (expense)		(124)	55	131	171	(158)
Depreciation, depletion, amortization and impairments		(9,302)	(9,267)	(9,031)	(8,785)	(13,561)
Operating profit		18,382	11,795	15,482	16,803	15,026
Finance (expense) income		(661)	(565)	(749)	(1,146)	(1,307)
Net income from investments		1,346	534	1,112	2,123	2,881
Profit before income taxes		19,067	11,764	15,845	17,780	16,600
Income taxes		(9,269)	(6,258)	(8,581)	(9,903)	(11,659)
<i>Tax rate (%)</i>		48.6	53.2	54.2	55.7	70.2
Net profit - continuing operations		9,798	5,506	7,264	7,877	4,941
<i>Attributable to:</i>						
- Eni's shareholders		8,996	4,488	6,252	6,902	4,198
- Non-controlling interest		802	1,018	1,012	975	743
Net profit - discontinued operations		(240)	(189)	119	(74)	3,732
<i>Attributable to:</i>						
- Eni's shareholders		(171)	(121)	66	(42)	3,590
- Non-controlling interest		(69)	(68)	53	(32)	142
Net profit		9,558	5,317	7,383	7,803	8,673
<i>Attributable to:</i>						
- Eni's shareholders		8,825	4,367	6,318	6,860	7,788
- Non-controlling interest		733	950	1,065	943	885
Net profit attributable to Eni's shareholders - continuing operations		8,996	4,488	6,252	6,902	4,198
Exclusion of inventory holding (gains) losses		723	(191)	(610)	(724)	(23)
Exclusion of special items		596	1,024	1,128	760	2,953
<i>of which:</i>						
- non-recurring items		(21)	250	(246)	69	
- other special items		617	774	1,374	691	2,953
Adjusted net profit attributable to Eni's shareholders - continuing operations		10,315	5,321	6,770	6,938	7,128
Adjusted net profit attributable to Eni's shareholders - discontinued operations		(151)	(114)	99	31	195
Adjusted net profit attributable to Eni's shareholders		10,164	5,207	6,869	6,969	7,323

Summarized Group Balance Sheet	(€ million)	Dec. 31, 2008	Dec. 31, 2009	Dec. 31, 2010	Dec. 31, 2011	Dec. 31, 2012
Fixed assets						
Property, plant and equipment		55,933	59,765	67,404	73,578	63,466
Inventories - Compulsory stock		1,196	1,736	2,024	2,433	2,538
Intangible assets		11,019	11,469	11,172	10,950	4,487
Equity-accounted investments and other investments		5,881	6,244	6,090	6,242	9,350
Receivables and securities held for operating purposes		1,219	1,261	1,743	1,740	1,457
Net payables related to capital expenditure		(787)	(749)	(970)	(1,576)	(1,142)
		74,461	79,726	87,463	93,367	80,156
Net working capital						
Inventories		6,082	5,495	6,589	7,575	8,496
Trade receivables		16,444	14,916	17,221	17,709	19,966
Trade payables		(12,590)	(10,078)	(13,111)	(13,436)	(14,993)
Tax payables and provisions for net deferred tax liabilities		(5,323)	(1,988)	(2,684)	(3,503)	(3,318)
Provisions		(9,506)	(10,319)	(11,792)	(12,735)	(13,603)
Other current assets and liabilities		(4,544)	(3,968)	(1,286)	281	2,347
		(9,437)	(5,942)	(5,063)	(4,109)	(1,105)
Equity instruments		2,741				
Provisions for employee post-retirement benefits		(947)	(944)	(1,032)	(1,039)	(982)
Discontinued operations and Assets held for sale including related liabilities		68	266	479	206	155
CAPITAL EMPLOYED, NET		66,886	73,106	81,847	88,425	78,224
Shareholders' equity						
attributable to: - Eni's shareholders		44,436	46,073	51,206	55,472	59,199
- Non-controlling interest		4,074	3,978	4,522	4,921	3,514
		48,510	50,051	55,728	60,393	62,713
Net borrowings		18,376	23,055	26,119	28,032	15,511
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		66,886	73,106	81,847	88,425	78,224

Summarized Group Cash Flow Statement	(€ million)	2008	2009	2010	2011	2012
Net profit - continuing operations		9,798	5,506	7,264	7,877	4,941
<i>Adjustments to reconcile net profit to net cash provided by operating activities:</i>						
- depreciation, depletion and amortization and other non monetary items		8,312	8,607	8,521	8,606	11,354
- net gains on disposal of assets		(229)	(226)	(558)	(1,176)	(875)
- dividends, interest, taxes and other changes		9,024	6,379	8,829	9,918	11,923
Changes in working capital related to operations		4,756	(874)	(1,158)	(1,696)	(3,373)
Dividends received, taxes paid, interest (paid) received during the period		(10,155)	(8,637)	(8,758)	(9,766)	(11,614)
Net cash provided by operating activities - continuing operations		21,506	10,755	14,140	13,763	12,356
Net cash provided by operating activities - discontinued operations		295	381	554	619	15
Net cash provided by operating activities		21,801	11,136	14,694	14,382	12,371
Capital expenditure - continuing operations		(12,935)	(12,216)	(12,450)	(11,909)	(12,761)
Capital expenditure - discontinued operations		(1,627)	(1,479)	(1,420)	(1,529)	(756)
Capital expenditure		(14,562)	(13,695)	(13,870)	(13,438)	(13,517)
Investments and purchase of consolidated subsidiaries and businesses		(4,019)	(2,323)	(410)	(360)	(569)
Disposals		979	3,595	1,113	1,912	6,014
Other cash flow related to capital expenditure, investments and disposals		(267)	(295)	228	627	(136)
Free cash flow		3,932	(1,582)	1,755	3,123	4,163
Borrowings (repayment) of debt related to financing activities		911	396	(26)	41	(83)
Changes in short and long-term financial debt		980	3,841	2,272	1,104	5,947
Dividends paid and changes in non-controlling interests and reserves		(6,005)	(2,956)	(4,099)	(4,327)	(3,746)
Effect of changes in consolidation and exchange differences		7	(30)	39	10	(16)
NET CASH FLOW FOR THE PERIOD		(175)	(331)	(59)	(49)	6,265

Changes in net borrowings	(€ million)	2008	2009	2010	2011	2012
Free cash flow		3,932	(1,582)	1,755	3,123	4,163
Net borrowings of acquired companies		(286)		(33)		(2)
Net borrowings of divested companies		181			(192)	12,446
Exchange differences on net borrowings and other changes		129	(141)	(687)	(517)	(340)
Dividends paid and changes in non-controlling interest and reserves		(6,005)	(2,956)	(4,099)	(4,327)	(3,746)
CHANGE IN NET BORROWINGS		(2,049)	(4,679)	(3,064)	(1,913)	12,521

Net sales from operations	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		33,042	23,801	29,497	29,121	35,881
Gas & Power		36,122	29,272	27,806	33,093	36,200
Refining & Marketing		45,017	31,769	43,190	51,219	62,656
Chemicals		6,303	4,203	6,141	6,491	6,418
Engineering & Construction		9,176	9,664	10,581	11,834	12,771
Other activities		185	88	105	85	119
Corporate and financial companies		1,331	1,280	1,386	1,365	1,369
Impact of unrealized intragroup profit elimination ^(a)		75	(66)	100	(54)	(75)
Consolidation adjustment		(24,273)	(18,079)	(22,189)	(25,464)	(28,119)
		106,978	81,932	96,617	107,690	127,220

(a) This item concerned mainly intragroup sales of commodities, services and capital goods recorded in the assets of the purchasing business segment as of end of the period.

Net sales to customers	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		14,125	10,171	12,947	10,677	15,559
Gas & Power		35,085	28,517	26,837	31,749	34,169
Refining & Marketing		43,521	30,804	41,845	48,428	59,690
Chemicals		5,905	3,965	5,898	6,202	6,007
Engineering & Construction		7,957	8,349	8,779	10,510	11,664
Other activities		156	64	80	62	79
Corporate and financial companies		154	128	131	116	127
Impact of unrealized intragroup profit elimination		75	(66)	100	(54)	(75)
		106,978	81,932	96,617	107,690	127,220

Net sales by geographic area of destination	(€ million)	2008	2009	2010	2011	2012
Italy		41,739	26,655	45,896	31,906	33,998
Other EU Countries		29,341	24,331	21,125	35,536	35,578
Rest of Europe		7,125	5,213	4,172	7,537	9,940
Africa		12,331	10,174	13,068	11,333	14,681
Americas		7,218	7,080	6,282	9,612	15,282
Asia		8,916	8,208	5,785	10,258	16,394
Other areas		308	271	289	1,508	1,347
Total outside Italy		65,239	55,277	50,721	75,784	93,222
		106,978	81,932	96,617	107,690	127,220

Purchases, services and other	(€ million)	2008	2009	2010	2011	2012
Production costs - raw, ancillary and consumable materials and goods		58,419	40,093	48,407	60,826	74,767
Production costs - services		13,137	13,296	14,939	13,551	15,354
Operating leases and other		2,496	2,505	2,997	3,045	3,434
Net provisions		874	1,025	1,401	527	871
Other expenses		1,590	1,466	1,252	1,140	1,342
<i>less:</i>						
capitalized direct costs associated with self-constructed tangible and intangible assets		(397)	(294)	(222)	(294)	(405)
		76,119	58,091	68,774	78,795	95,363

Principal accountant fees and services	(€ thousand)	2008	2009	2010	2011	2012
Audit fees		27,962	30,748	21,114	22,031	23,042
Audit-related fees		152	276	183	1,113	1,351
Tax fees		46	51	166	323	25
All other fees		1				3
		28,161	31,075	21,463	23,467	24,421

Payroll and related costs	(€ million)	2008	2009	2010	2011	2012
Wages and salaries		2,938	3,064	3,299	3,435	3,886
Social security contributions		612	620	631	675	674
Cost related to defined benefit plans and defined contribution plans		91	128	154	148	148
Other costs		257	307	557	334	187
<i>less:</i>						
capitalized direct costs associated with self-constructed tangible and intangible assets		(151)	(191)	(213)	(188)	(237)
		3,747	3,928	4,428	4,404	4,658

Depreciation, depletion, amortization and impairments	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		6,678	6,789	6,928	6,251	7,988
Gas & Power		284	435	425	413	405
Refining & Marketing		430	408	333	351	331
Chemicals		116	83	83	90	90
Engineering & Construction		335	433	513	596	683
Other activities		4	2	2	2	1
Corporate and financial companies		76	83	79	75	65
Impact of unrealized intragroup profit elimination		(14)	(17)	(20)	(23)	(25)
Total depreciation, depletion and amortization		7,909	8,216	8,343	7,755	9,538
Impairments		1,393	1,051	688	1,030	4,023
		9,302	9,267	9,031	8,785	13,561

Operating profit by Division	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		16,239	9,120	13,866	15,887	18,451
Gas & Power		2,330	1,914	896	(326)	(3,221)
Refining & Marketing		(988)	(102)	149	(273)	(1,303)
Chemicals		(845)	(675)	(86)	(424)	(683)
Engineering & Construction		1,045	881	1,302	1,422	1,433
Other activities		(466)	(436)	(1,384)	(427)	(302)
Corporate and financial companies		(623)	(420)	(361)	(319)	(345)
Impact of unrealized intragroup profit elimination		1,690	1,513	1,100	1,263	996
		18,382	11,795	15,482	16,803	15,026

Non-GAAP measures

Reconciliation of reported operating profit and reported net profit to results on an adjusted basis

Management evaluates Group and business performance on the basis of adjusted operating profit and adjusted net profit, which are arrived at by excluding inventory holding gains or losses, special items and, in determining the business segments' adjusted results, finance charges on finance debt and interest income. The adjusted operating profit of each business segment reports gains and losses on derivative financial instruments entered into to manage exposure to movements in foreign currency exchange rates which impact industrial margins and translation of commercial payables and receivables. Accordingly also currency translation effects recorded through profit and loss are reported within business segments' adjusted operating profit. The taxation effect of the items excluded from adjusted operating or net profit is determined based on the specific rate of taxes applicable to each of them. The Italian statutory tax rate is applied to finance charges and income [38% is applied to charges recorded by companies in the energy sector, whilst a tax rate of 27.5% is applied to all other companies]. Adjusted operating profit and adjusted net profit are non-GAAP financial measures under either IFRS or US GAAP. Management includes them in order to facilitate a comparison of base business performance across periods, and to allow financial analysts to evaluate Eni's trading performance on the basis of their forecasting models.

The following is a description of items that are excluded from the calculation of adjusted results.

Inventory holding gain or loss is the difference between the cost of sales of the volumes sold in the period based on the cost of supplies of the same period and the cost of sales of the volumes sold calculated using the weighted average cost method of inventory accounting.

Special items include certain significant income or charges pertaining to either: (i) infrequent or unusual events and transactions, being identified as non-recurring items under such circumstances; (ii) certain events or transactions which are not considered to be representative of the ordinary course of business, as in the case of environmental provisions, restructuring charges,

asset impairments or write ups and gains or losses on divestments even though they occurred in past periods or are likely to occur in future ones; or (iii) exchange rate differences and derivatives relating to industrial activities and commercial payables and receivables, particularly exchange rate derivatives to manage commodity pricing formulas which are quoted in a currency other than the functional currency. Those items are reclassified in operating profit with a corresponding adjustment to net finance charges, notwithstanding the handling of foreign currency Exchange risks is made centrally by netting off naturally-occurring opposite positions and then dealing with any residual risk exposure in the exchange rate market. As provided for in Decision No. 15519 of July 27, 2006 of the Italian market regulator (Consob), non recurring material income or charges are to be clearly reported in the management's discussion and financial tables. Also, special items include gains and losses on re-measurement at fair value of certain non hedging commodity derivatives, including the ineffective portion of cash flow hedges and certain derivatives financial instruments embedded in the pricing formula of long-term gas supply agreements of the Exploration & Production Division.

Finance charges or income related to net borrowings excluded from the adjusted net profit of business segments are comprised of interest charges on finance debt and interest income earned on cash and cash equivalents not related to operations. Therefore, the adjusted net profit of business segments includes finance charges or income deriving from certain segment-operated assets, i.e., interest income on certain receivable financing and securities related to operations and finance charge pertaining to the accretion of certain provisions recorded on a discounted basis (as in the case of the asset retirement obligations in the Exploration & Production Division). Finance charges or interest income and related taxation effects excluded from the adjusted net profit of the business segments are allocated on the aggregate Corporate and financial companies.

For a reconciliation of adjusted operating profit and adjusted net profit to reported operating profit and reported net profit see tables below.

2008														[€ million]	
	Exploration & Production	Gas & Power ^(a)	Refining & Marketing	Chemicals	Engineering & Construction	Corporate and financial companies	Other activities ^(a)			Impact of unrealized intragroup profit elimination	Discontinued operations				Continuing operations
							Snam	Other activities			Group	Snam	Consolidation adjustments	Total	
Reported operating profit	16,239	2,330	(988)	(845)	1,045	(623)	1,700	(466)	125	18,517	(1,700)	1,565	(135)	18,382	
Exclusion of inventory holding (gains) losses		(429)	1,199	166						936				936	
Exclusion of special items															
<i>of which:</i>															
Non-recurring (income) charges			(21)							(21)				(21)	
Other special (income) charges:	927	(123)	365	297	(4)	341	30	222		2,055	(30)		(30)	2,025	
environmental charges		4	76				8	221		309	(8)		(8)	301	
asset impairments	989	1	299	278				5		1,572				1,572	
gains on disposal of assets	4	(1)	13	(5)	(4)	(9)	8	(14)		(8)	(8)		(8)	(16)	
risk provisions								4		4				4	
provision for redundancy incentives	8	6	23	8		28	14	4		91	(14)		(14)	77	
re-measurement gains/losses on commodity derivatives	(18)	(74)	(21)			52				(61)				(61)	
exchange rate differences and derivatives	(56)	(56)	(25)	16						(121)				(121)	
other		(3)				270		2		269				269	
Special items of operating profit	927	(123)	344	297	(4)	341	30	222		2,034	(30)		(30)	2,004	
Adjusted operating profit	17,166	1,778	555	(382)	1,041	(282)	1,730	(244)	125	21,487	(1,730)	1,565	(165)	21,322	
Net finance (expense) income ^(b)	70	3	1	1	1	(577)	21	(39)		(519)	(21)		(21)	(540)	
Net income (expense) from investments ^(b)	609	393	174	(9)	49	5	27	4		1,252	(27)		(27)	1,225	
Income taxes ^(b)	(9,983)	(738)	(225)	79	(307)	352	(554)		(49)	(11,425)	554	(121)	433	(10,992)	
<i>Tax rate (%)</i>	55.9	33.9	30.8		28.1		31.2			51.4				49.9	
Adjusted net profit	7,862	1,436	505	(311)	784	(502)	1,224	(279)	76	10,795	(1,224)	1,444	220	11,015	
<i>of which attributable to:</i>															
- non-controlling interest										631			69	700	
- Eni's shareholders										10,164			151	10,315	
Reported net profit attributable to Eni's shareholders										8,825			171	8,996	
Exclusion of inventory holding (gains) losses										723				723	
Exclusion of special items:										616			(20)	596	
- non-recurring charges										(21)				(21)	
- other special (income) charges										637			(20)	617	
Adjusted net profit attributable to Eni's shareholders										10,164			151	10,315	

(a) Following the announced divestment plan, Snam results are reclassified from "Gas & Power" sector to "Other activities" and accounted as discontinued operations.

(b) Excluding special items.

2009

[€ million]

	Exploration & Production	Gas & Power ^(a)	Refining & Marketing	Chemicals	Engineering & Construction	Corporate and financial companies	Other activities ^(a)		Impact of unrealized intragroup profit elimination	Discontinued operations				Continuing operations
							Snam	Other activities		Group	Snam	Consolidation adjustments	Total	
Reported operating profit	9,120	1,914	(102)	(675)	881	(420)	1,773	(436)		12,055	(1,773)	1,513	(260)	11,795
Exclusion of inventory holding (gains) losses		326	(792)	121						(345)				(345)
Exclusion of special items														
<i>of which:</i>														
Non-recurring (income) charges					250					250				250
Other special (income) charges:	369	(218)	513	113	(11)	78	23	178		1,045	(23)		(23)	1,022
environmental charges		7	72				12	207		298	(12)		(12)	286
asset impairments	618	27	389	121	2			5		1,162				1,162
gains on disposal of assets	(270)	(1)	(2)		3		(5)	(2)		(277)	5		5	(272)
risk provisions		115	17					(4)		128				128
provision for redundancy incentives	31	9	22	10		38	16	8		134	(16)		(16)	118
re-measurement gains/losses on commodity derivatives	(15)	(292)	39	(3)	(16)					(287)				(287)
exchange rate differences and derivatives	5	(83)	(24)	(15)						(117)				(117)
other						40		(36)		4				4
Special items of operating profit	369	(218)	513	113	239	78	23	178		1,295	(23)		(23)	1,272
Adjusted operating profit	9,489	2,022	(381)	(441)	1,120	(342)	1,796	(258)		13,005	(1,796)	1,513	(283)	12,722
Net finance (expense) income ^(b)	(23)	6				(443)	14	12		(434)	(14)		(14)	(448)
Net income (expense) from investments ^(b)	243	297	75		49		35	1		700	(35)		(35)	665
Income taxes ^(b)	(5,828)	(670)	94	90	(277)	77	(597)		(3)	(7,114)	597	(83)	514	(6,600)
<i>Tax rate (%)</i>	60.0	28.8	..		23.7		32.4			53.6				51.0
Adjusted net profit	3,881	1,655	(212)	(351)	892	(708)	1,248	(245)	(3)	6,157	(1,248)	1,430	182	6,339
<i>of which attributable to:</i>														
- non-controlling interest										950			68	1,018
- Eni's shareholders										5,207			114	5,321
Reported net profit attributable to Eni's shareholders										4,367			121	4,488
Exclusion of inventory holding (gains) losses										(191)				(191)
Exclusion of special items:										1,031			(7)	1,024
- non-recurring charges										250				250
- other special (income) charges										781			(7)	774
Adjusted net profit attributable to Eni's shareholders										5,207			114	5,321

(a) Following the announced divestment plan, Snam results are reclassified from "Gas & Power" sector to "Other activities" and accounted as discontinued operations.

(b) Excluding special items.

2010														(€ million)
	Exploration & Production	Gas & Power ^(a)	Refining & Marketing	Chemicals	Engineering & Construction	Corporate and financial companies	Snam	Other activities	Impact of unrealized intragroup profit elimination	Group	Discontinued operations		Total	Continuing operations
Reported operating profit	13,866	896	149	(86)	1,302	(361)	2,000	(1,384)	(271)	16,111	(2,000)	1,371	(629)	15,482
Exclusion of inventory holding (gains) losses		(117)	(659)	(105)						(881)				(881)
Exclusion of special items														
<i>of which:</i>														
Non-recurring (income) charges		(270)			24					(246)				(246)
Other special (income) charges:	32	759	329	95		96	46	1,179		2,536	(46)		(46)	2,490
environmental charges	30	16	169				9	1,145		1,369	(9)		(9)	1,360
asset impairments	127	426	76	52	3		10	8		702	(10)		(10)	692
gains on disposal of assets	(241)		(16)		5		4			(248)	(4)		(4)	(252)
risk provisions		78	2			8		7		95				95
provision for redundancy incentives	97	52	113	26	14	88	23	10		423	(23)		(23)	400
re-measurement gains/losses on commodity derivatives		30	(10)		(22)					(2)				(2)
exchange rate differences and derivatives	14	195	(10)	17						216				216
other	5	(38)	5					9		(19)				(19)
Special items of operating profit	32	489	329	95	24	96	46	1,179		2,290	(46)		(46)	2,244
Adjusted operating profit	13,898	1,268	(181)	(96)	1,326	(265)	2,046	(205)	(271)	17,520	(2,046)	1,371	(675)	16,845
Net finance (expense) income ^(b)	(205)	34			33	(783)	22	(9)		(908)	(22)		(22)	(930)
Net income (expense) from investments ^(b)	274	362	92	1	10		44	(2)		781	(44)		(44)	737
Income taxes ^(b)	(8,358)	(397)	33	22	(375)	181	(667)		102	(9,459)	667	(78)	589	(8,870)
Tax rate (%)	59.8	23.9	..		27.4		31.6			54.4				53.3
Adjusted net profit	5,609	1,267	(56)	(73)	994	(867)	1,445	(216)	(169)	7,934	(1,445)	1,293	(152)	7,782
<i>of which attributable to:</i>														
- non-controlling interest										1,065			(53)	1,012
- Eni's shareholders										6,869			(99)	6,770
Reported net profit attributable to Eni's shareholders										6,318			(66)	6,252
Exclusion of inventory holding (gains) losses										(610)				(610)
Exclusion of special items:										1,161			(33)	1,128
- non-recurring charges										(246)				(246)
- other special (income) charges										1,407			(33)	1,374
Adjusted net profit attributable to Eni's shareholders										6,869			(99)	6,770

(a) Following the announced divestment plan, Snam results are reclassified from "Gas & Power" sector to "Other activities" and accounted as discontinued operations.

(b) Excluding special items.

2011

[€ million]

	Exploration & Production	Gas & Power ^(a)	Refining & Marketing	Chemicals	Engineering & Construction	Corporate and financial companies	Other activities ^(a)			Impact of unrealized intragroup profit elimination	Group	Discontinued operations			Continuing operations
							Snam	Other activities				Snam	Consolidation adjustments	Total	
Reported operating profit	15,887	(326)	(273)	(424)	1,422	(319)	2,084	(427)	(189)	17,435	(2,084)	1,452	(632)	16,803	
Exclusion of inventory holding (gains) losses		(166)	(907)	(40)						(1,113)				(1,113)	
Exclusion of special items															
<i>of which:</i>															
Non-recurring (income) charges				10				59		69				69	
Other special (income) charges:	188	245	641	181	21	53	27	142		1,498	(27)		(27)	1,471	
environmental charges			34	1			10	141		186	(10)		(10)	176	
asset impairments	190	154	488	160	35		(9)	4		1,022	9		9	1,031	
gains on disposal of assets	(63)		10		4	(1)	(4)	(7)		(61)	4		4	(57)	
risk provisions		77	8			(6)		9		88				88	
provision for redundancy incentives	44	34	81	17	10	9	6	8		209	(6)		(6)	203	
re-measurement gains/losses on commodity derivatives	1	45	(3)		(28)					15				15	
exchange rate differences and derivatives	(2)	(82)	(4)	3						(85)				(85)	
other	18	17	27			51	24	(13)		124	(24)		(24)	100	
Special items of operating profit	188	245	641	191	21	53	27	201		1,567	(27)		(27)	1,540	
Adjusted operating profit	16,075	(247)	(539)	(273)	1,443	(266)	2,111	(226)	(189)	17,889	(2,111)	1,452	(659)	17,230	
Net finance (expense) income ^(b)	(231)	43				(876)	19	5		(1,040)	(19)		(19)	(1,059)	
Net income (expense) from investments ^(b)	624	363	99		95	1	44	(3)		1,223	(44)		(44)	1,179	
Income taxes ^(b)	(9,603)	93	176	67	(440)	388	(918)	(1)	78	(10,160)	918	(195)	723	(9,437)	
Tax rate (%)	58.3		28.6		42.2			56.2				54.4	
Adjusted net profit	6,865	252	(264)	(206)	1,098	(753)	1,256	(225)	(111)	7,912	(1,256)	1,257	1	7,913	
<i>of which attributable to:</i>															
- non-controlling interest										943			32	975	
- Eni's shareholders										6,969			(31)	6,938	
Reported net profit attributable to Eni's shareholders										6,860			42	6,902	
Exclusion of inventory holding (gains) losses										(724)				(724)	
Exclusion of special items:										833			(73)	760	
- non-recurring charges										69				69	
- other special (income) charges										764			(73)	691	
Adjusted net profit attributable to Eni's shareholders										6,969			(31)	6,938	

(a) Following the announced divestment plan, Snam results are reclassified from "Gas & Power" sector to "Other activities" and accounted as discontinued operations.

(b) Excluding special items.

2012														(€ million)	
	Exploration & Production	Gas & Power ^(a)	Refining & Marketing	Chemicals	Engineering & Construction	Corporate and financial companies	Other activities ^(a)		Impact of unrealized intragroup profit elimination	Group	Discontinued operations		Continuing operations		
							Snam	Other activities			Snam	Consolidation adjustments	Total		
Reported operating profit	18,451	(3,221)	(1,303)	(683)	1,433	(345)	1,676	(302)	208	15,914	(1,676)	788	(888)	15,026	
Exclusion of inventory holding (gains) losses		163	(29)	63					(214)	(17)				(17)	
Exclusion of special items:															
environmental charges		(2)	40				71	25		134	(71)		(71)	63	
asset impairments	550	2,494	846	112	25			2		4,029				4,029	
gains on disposal of assets	(542)	(3)	5	1	3		(22)	(12)		(570)	22		22	(548)	
risk provisions	7	831	49	18		5		35		945				945	
provision for redundancy incentives	6	5	19	14	7	11	2	2		66	(2)		(2)	64	
re-measurement gains/losses on commodity derivatives	1			1	(3)					(1)				(1)	
exchange rate differences and derivatives	(9)	(51)	(8)	(11)						(79)				(79)	
other	54	138	53					26		271				271	
Special items of operating profit	67	3,412	1,004	135	32	16	51	78		4,795	(51)		(51)	4,744	
Adjusted operating profit	18,518	354	(328)	(485)	1,465	(329)	1,727	(224)	(6)	20,692	(1,727)	788	(939)	19,753	
Net finance (expense) income ^(b)	(248)	31	(4)	(1)		(861)	(51)	(22)		(1,156)	51		51	(1,105)	
Net income (expense) from investments ^(b)	436	261	63	2	55	99	38	(1)		953	(38)		(38)	915	
Income taxes ^(b)	(11,281)	(173)	90	89	(411)	115	(712)		2	(12,281)	712	(123)	589	(11,692)	
Tax rate (%)	60.3	26.8	..		27.0		41.5			59.9				59.8	
Adjusted net profit	7,425	473	(179)	(395)	1,109	(976)	1,002	(247)	(4)	8,208	(1,002)	665	(337)	7,871	
<i>of which attributable to:</i>															
- non-controlling interest										885			(142)	743	
- Eni's shareholders										7,323			(195)	7,128	
Reported net profit attributable to Eni's shareholders										7,788			(3,590)	4,198	
Exclusion of inventory holding (gains) losses										(23)				(23)	
Exclusion of special items										(442)			3,395	2,953	
Adjusted net profit attributable to Eni's shareholders										7,323			(195)	7,128	

(a) Following the announced divestment plan, Snam results are reclassified from "Gas & Power" sector to "Other activities" and accounted as discontinued operations.

(b) Excluding special items.

Breakdown of special items ^(a)	(€ million)	2008	2009	2010	2011	2012
Non-recurring charges (income)		(21)	250	(246)	69	
<i>of which: estimated charge from the possible resolution of the TSKJ matter settlement/payments on antitrust and other Authorities proceedings</i>		<i>(21)</i>	<i>250</i>	<i>(246)</i>	<i>69</i>	
Other special charges (income):		2,055	1,045	2,536	1,498	4,795
- environmental charges		309	298	1,369	186	134
- asset impairments		1,572	1,162	702	1,022	4,029
- gains on disposal of assets		(8)	(277)	(248)	(61)	(570)
- risk provisions		4	128	95	88	945
- provision for redundancy incentives		91	134	423	209	66
- re-measurement gains/losses on commodity derivatives		(61)	(287)	(2)	15	(1)
- exchange rate differences and derivatives		(121)	(117)	216	(85)	(79)
- other		269	4	(19)	124	271
Special items of operating profit		2,034	1,295	2,290	1,567	4,795
Net finance (expense) income		121	117	(181)	89	202
<i>of which:</i>						
<i>exchange rate differences and derivatives</i>		<i>121</i>	<i>117</i>	<i>(216)</i>	<i>85</i>	<i>79</i>
Net income from investments		(239)	179	(324)	(883)	(5,408)
<i>of which:</i>						
gains from disposals		(217)		(332)	(1,118)	(2,354)
<i>of which: international transport</i>					<i>(1,044)</i>	
<i>Galp</i>						<i>(311)</i>
<i>Snam</i>						<i>(2,019)</i>
<i>Padana Energia</i>				<i>(169)</i>		
<i>GreenStream</i>				<i>(93)</i>		
<i>GTT (Gaztransport et Technigaz SAS)</i>		<i>(185)</i>				
gains from revaluation of investments						(3,151)
<i>of which: Galp</i>						<i>(1,700)</i>
<i>Snam</i>						<i>(1,451)</i>
impairments			179	28	191	156
Income taxes		(1,402)	(560)	(624)	60	(31)
<i>of which:</i>						
tax impact of Law Decree. No. 112 of 25 June 2008		(270)				
tax impact of 2008 Budget Law		(290)				
adjustment to deferred tax for Libyan assets		(173)				
impairment on deferred tax assets E&P			72			
deferred tax liability on Italian subsidiaries						803
deferred tax adjustment in a Production Sharing Agreement					552	
re-allocation of tax impact on Eni SpA dividends and other special items		(46)	(219)	29	29	147
taxes on special items of operating profit		(623)	(413)	(653)	(521)	(981)
Total special items of net profit		514	1,031	1,161	833	(442)
<i>attributable to:</i>						
- Non-controlling interest		(102)				
- Eni's shareholders		616	1,031	1,161	833	(442)

(a) Including discontinued operations.

Adjusted operating profit by Division	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		17,166	9,489	13,898	16,075	18,518
Gas & Power		1,778	2,022	1,268	(247)	354
Refining & Marketing		555	(381)	(181)	(539)	(328)
Chemicals		(382)	(441)	(96)	(273)	(485)
Engineering & Construction		1,041	1,120	1,326	1,443	1,465
Other activities		(244)	(258)	(205)	(226)	(224)
Corporate and financial companies		(282)	(342)	(265)	(266)	(329)
Impact of unrealized intragroup profit elimination		1,690	1,513	1,100	1,263	782
		21,322	12,722	16,845	17,230	19,753

Adjusted net profit by Division	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		7,862	3,881	5,609	6,865	7,425
Gas & Power		1,436	1,655	1,267	252	473
Refining & Marketing		505	(212)	(56)	(264)	(179)
Chemicals		(311)	(351)	(73)	(206)	(395)
Engineering & Construction		784	892	994	1,098	1,109
Other activities		(279)	(245)	(216)	(225)	(247)
Corporate and financial companies		(502)	(708)	(867)	(753)	(976)
Impact of unrealized intragroup profit elimination		1,520	1,427	1,124	1,146	661
		11,015	6,339	7,782	7,913	7,871
<i>Attributable to:</i>						
Non-controlling interest		700	1,018	1,012	975	743
Eni's shareholders		10,315	5,321	6,770	6,938	7,128

Finance income (expense)	(€ million)	2008	2009	2010	2011	2012
Income from equity instruments		241	163			
Exchange differences, net		206	(106)	92	(111)	131
Finance income (expense) related to net borrowings and other		(667)	(614)	(634)	(809)	(1,038)
Net income from securities		21	3	10	9	9
Financial expense due to the passage of time (accretion discount)		(233)	(197)	(236)	(235)	(308)
Income (expense) on derivatives		(427)	(6)	(131)	(112)	(251)
less:						
Finance expense capitalized		198	192	150	112	150
		(661)	(565)	(749)	(1,146)	(1,307)
of which, net income from receivables and securities held for financing operating activities and interest on tax credits		78	40	64	67	61

Income (expense on) from investments	(€ million)	2008	2009	2010	2011	2012
Share of profit of equity-accounted investments		734	655	673	634	526
Share of loss of equity-accounted investments		(105)	(241)	(149)	(106)	(233)
Gains on disposals		218	16	332	1,121	349
Losses on disposals		(1)				
Dividends		510	164	264	659	431
Decreases (increases) in the provision for losses on investments		(16)	(59)	(31)	(28)	(15)
Other income (expense), net		6	(1)	23	(157)	1,823
		1,346	534	1,112	2,123	2,881

Property, plant and equipment by Division (at year end)	(€ million)	2008	2009	2010	2011	2012
Property, plant and equipment by segment, gross						
Exploration & Production		64,338	71,189	85,494	96,561	103,369
Gas & Power		4,623	4,750	4,155	4,206	4,373
Refining & Marketing		12,899	13,378	14,177	14,884	15,744
Chemicals		5,036	5,174	5,226	5,438	5,589
Engineering & Construction		7,702	9,163	10,714	11,809	12,621
Other activities - Snam (*)		16,106	17,290	18,355	19,449	
Other activities		1,550	1,592	1,614	1,617	1,617
Corporate and financial companies		391	373	372	422	470
Impact of unrealized intragroup profit elimination		(355)	(343)	(495)	(523)	(486)
		112,290	122,566	139,612	153,863	143,297
Property, plant and equipment by segment, net						
Exploration & Production		32,355	34,462	40,521	45,527	47,533
Gas & Power		3,314	3,235	2,614	2,501	2,412
Refining & Marketing		4,496	4,397	4,766	4,758	4,439
Chemicals		912	853	990	960	928
Engineering & Construction		5,154	6,305	7,422	7,969	8,213
Other activities - Snam (*)		9,724	10,543	11,262	12,016	
Other activities		83	79	78	76	76
Corporate and financial companies		212	179	171	196	227
Impact of unrealized intragroup profit elimination		(317)	(288)	(420)	(425)	(362)
		55,933	59,765	67,404	73,578	63,466

(*) Property, plant and equipment pertaining to the segment Other activities - Snam has been reclassified from the Gas & Power segment.

Capital expenditure by Division	(€ million)	2008	2009	2010	2011	2012
Exploration & Production		9,281	9,486	9,690	9,435	10,307
Gas & Power		431	207	265	192	225
Refining & Marketing		965	635	711	866	842
Chemicals		212	145	251	216	172
Engineering & Construction		2,027	1,630	1,552	1,090	1,011
Other activities		52	44	22	10	14
Corporate and financial companies		95	57	109	128	152
Impact of unrealized intragroup profit elimination		(128)	12	(150)	(28)	38
Capital expenditure - continuing operations		12,935	12,216	12,450	11,909	12,761
Capital expenditure - discontinued operations		1,627	1,479	1,420	1,529	756
Capital expenditure		14,562	13,695	13,870	13,438	13,517
Investments		4,305	2,323	410	360	569
Capital expenditure and investments		18,867	16,018	14,280	13,798	14,086

Capital expenditure by geographic area of origin	(€ million)	2008	2009	2010	2011	2012
Italy		2,047	1,719	1,624	2,058	2,130
Other European Union Countries		1,660	1,454	1,710	1,337	1,255
Rest of Europe		582	574	724	1,174	1,630
Africa		5,153	4,645	5,083	4,369	4,725
Americas		1,240	1,207	1,156	978	1,184
Asia		1,777	2,033	1,941	1,608	1,663
Other areas		476	584	212	385	174
Total outside Italy		10,888	10,497	10,826	9,851	10,631
Capital expenditure - continuing operations		12,935	12,216	12,450	11,909	12,761
Capital expenditure - discontinued operations						
Italy		1,627	1,479	1,420	1,529	756
Capital expenditure		14,562	13,695	13,870	13,438	13,517

Net borrowings					
(€ million)					
	Debt and bonds	Cash and cash equivalents	Securities held for non-operating purposes	Financing receivables held for non-operating purposes	Total
2008					
Short-term debt	6,908	(1,939)	(185)	(337)	4,447
Long-term debt	13,929				13,929
	20,837	(1,939)	(185)	(337)	18,376
2009					
Short-term debt	6,736	(1,608)	(64)	(73)	4,991
Long-term debt	18,064				18,064
	24,800	(1,608)	(64)	(73)	23,055
2010					
Short-term debt	7,478	(1,549)	(109)	(6)	5,814
Long-term debt	20,305				20,305
	27,783	(1,549)	(109)	(6)	26,119
2011					
Short-term debt	6,495	(1,500)	(37)	(28)	4,930
Long-term debt	23,102				23,102
	29,597	(1,500)	(37)	(28)	28,032
2012					
Short-term debt	5,184	(7,765)	(34)	(1,153)	(3,768)
Long-term debt	19,279				19,279
	24,463	(7,765)	(34)	(1,153)	15,511

Employees

Employees at year end ^(a)		(units)	2008	2009	2010	2011	2012
Exploration & Production	Italy		4,054	3,883	3,906	3,797	3,933
	Outside Italy		6,182	6,388	6,370	6,628	7,371
			10,236	10,271	10,276	10,425	11,304
Gas & Power	Italy		2,649	2,585	2,479	2,310	2,126
	Outside Italy		2,663	2,562	2,593	2,485	2,626
			5,312	5,147	5,072	4,795	4,752
Refining & Marketing	Italy		6,609	6,467	6,162	5,790	5,505
	Outside Italy		1,718	1,699	1,860	1,801	1,620
			8,327	8,166	8,022	7,591	7,125
Chemicals	Italy		5,224	5,045	4,903	4,750	4,606
	Outside Italy		1,050	1,023	1,069	1,054	1,062
			6,274	6,068	5,972	5,804	5,668
Engineering & Construction	Italy		5,420	5,174	4,915	5,197	5,186
	Outside Italy		30,209	30,795	33,911	33,364	38,201
			35,629	35,969	38,826	38,561	43,387
Other activities	Italy		1,070	968	939	880	871
	Outside Italy		-	-	-	-	-
			1,070	968	939	880	871
Corporate and financial companies	Italy		4,717	4,706	4,497	4,334	4,577
	Outside Italy		149	166	164	184	154
			4,866	4,872	4,661	4,518	4,731
Total employees at year end	Italy		36,123	35,085	27,801	27,058	26,804
	Outside Italy		41,971	42,633	45,967	45,516	51,034
			71,714	71,461	73,768	72,574	77,838
of which: senior managers			1,471	1,438	1,454	1,468	1,474

(a) Following the divestment of controlling interest and consequent exclusion from consolidation of Snam, starting from 2012, payroll of the Gas & Power Division includes the Marketing and International Transport businesses only. Prior year data have been reclassified accordingly.

Supplemental oil and gas information

Oil and natural gas reserves

Eni's criteria concerning evaluation and classification of proved developed and undeveloped reserves follow Regulation S-X 4-10 of the U.S. Securities and Exchange Commission and have been disclosed in accordance with FASB Extractive Activities - oil&gas (Topic 932).

Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geosciences and engineering data, can be estimated with reasonable certainty to be economically producible, from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations, prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time. Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions. In 2012, the average price for the marker Brent crude oil was \$111 per barrel. Net proved reserves exclude interests and royalties owned by others. Proved reserves are classified as either developed or undeveloped. Developed oil and gas reserves are reserves that can be expected to be recovered through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well. Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion. Since 1991, Eni has requested qualified independent oil engineering companies to carry out an independent evaluation¹ of part of its proved reserves on a rotational basis. The description of qualifications of the person primarily responsible of the reserve audit is included in the third party audit report.

In the preparation of their reports, independent evaluators rely, without independent verification, upon data furnished by Eni with respect to property interest, production, current cost of operation and development, sale agreements, prices and other factual information and data that were accepted as represented by the independent evaluators. These data, equally used by Eni in its internal process, include logs, directional surveys, core and PVT (Pressure Volume Temperature) analysis, maps, oil/gas/water production/injection data of wells, reservoir studies and technical analysis relevant to field performance, long-term development plans, future capital and operating costs. In order to calculate the economic value of Eni equity reserves, actual prices applicable to hydrocarbon sales, price

adjustments required by applicable contractual arrangements, and other pertinent information are provided. In 2012, Ryder Scott Company and DeGolyer and MacNaughton² provided an independent evaluation of almost 33% of Eni's total proved reserves as of December 31, 2012³, confirming, as in previous years, the reasonableness of Eni's internal evaluations. In the three year period from 2010 to 2012, 92% of Eni's total proved reserves were subject to independent evaluation. As of December 31, 2012, the principal properties not subjected to independent evaluation in the last three years are Bouri and Bu Attifel (Libia) and M'Boundi (Congo).

Eni operates under Production Sharing Agreements, PSAs, in several of the foreign jurisdictions where it has oil and gas exploration and production activities. Reserves of oil and natural gas to which Eni is entitled under PSA arrangements are shown in accordance with Eni's economic interest in the volumes of oil and natural gas estimated to be recoverable in future years. Such reserves include estimated quantities allocated to Eni for recovery of costs, income taxes owed by Eni but settled by its joint venture partners (which are state-owned entities) out of Eni's share of production and Eni's net equity share after cost recovery. Proved oil and gas reserves associated with PSAs represented 55%, 49% and 47% of total proved reserves as of December 31, 2010, 2011 and 2012, respectively, on an oil-equivalent basis. Similar effects as PSAs apply to service and "buy-back" contracts; proved reserves associated with such contracts represented 3%, 1% and 2% of total proved reserves on an oil-equivalent basis as of December 31, 2010, 2011 and 2012, respectively.

Oil and gas reserve quantities include: (i) oil and natural gas quantities in excess of cost recovery which the company has an obligation to purchase under certain PSAs with governments or authorities, whereby the company serves as producer of reserves. Reserve volumes associated with oil and gas deriving from such obligation represent 0.6%, 0.8% and 1.1% of total proved reserves as of December 31, 2010, 2011 and 2012, respectively, on an oil equivalent basis; (ii) volumes of natural gas used for own consumption; (iii) the quantities of hydrocarbons related to the Angola LNG plant.

Numerous uncertainties are inherent in estimating quantities of proved reserves, in projecting future productions and development expenditures. The accuracy of any reserve estimate is a function of the quality of available data and engineering and geological interpretation and evaluation. The results of drilling, testing and production after the date of the estimate may require substantial upward or downward revisions. In addition, changes in oil and natural gas prices have an effect on the quantities of Eni's proved reserves since estimates of reserves are based on prices and costs relevant to the date when such estimates are made. Consequently, the evaluation of reserves could also significantly differ from actual oil and natural gas volumes that will be produced. The following table presents yearly changes in estimated proved reserves, developed and undeveloped, of hydrocarbons, liquids (including crude oil, condensate and natural gas liquids) and natural gas as of December 31, 2010, 2011 and 2012.

[1] From 1991 to 2002 DeGolyer and McNaughton, from 2003 also Ryder Scott.

[2] The reports of independent engineers are available on Eni website eni.com, section Publications/Annual Report 2012.

[3] Including reserves of equity-accounted entities.

Movements in net proved hydrocarbons reserves		(mmbobe)							
	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2010									
Consolidated subsidiaries									
Reserves at December 31, 2009	703	590	1,922	1,141	1,221	236	263	133	6,209
<i>of which: developed</i>	490	432	1,266	799	614	139	168	122	4,030
<i>undeveloped</i>	213	158	656	342	607	97	95	11	2,179
Purchase of minerals in place									
Revisions of previous estimates	97	34	353	116	(56)	104	13		661
Improved recovery			1	1					2
Extensions and discoveries		57	39	22		1	2	4	125
Production	(67)	(80)	(218)	(145)	(39)	(46)	(48)	(10)	(653)
Sales of minerals in place	(9)		(1)	(2)					(12)
Reserves at December 31, 2010	724	601	2,096	1,133	1,126	295	230	127	6,332
Equity-accounted entities									
Reserves at December 31, 2009			15	22		309	16		362
<i>of which: developed</i>			12	5		44	13		74
<i>undeveloped</i>			3	17		265	3		288
Purchase of minerals in place									
Revisions of previous estimates			9	1		10	(1)		19
Improved recovery							12		12
Extensions and discoveries			1	6			120		127
Production			(2)	(1)		(2)	(4)		(9)
Sales of minerals in place									
Reserves at December 31, 2010			23	28		317	143		511
Reserves at December 31, 2010	724	601	2,119	1,161	1,126	612	373	127	6,843
Developed	554	405	1,237	817	543	182	167	117	4,022
consolidated subsidiaries	554	405	1,215	812	543	139	141	117	3,926
equity-accounted entities			22	5		43	26		96
Undeveloped	170	196	882	344	583	430	206	10	2,821
consolidated subsidiaries	170	196	881	321	583	156	89	10	2,406
equity-accounted entities			1	23		274	117		415

(a) Including approximately 769 and 767 billion cubic feet of natural gas held in storage at December 31, 2009 and 2010, respectively.

Movements in net proved hydrocarbons reserves		(mmbobe)							
	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2011									
Consolidated subsidiaries									
Reserves at December 31, 2010	724	601	2,096	1,133	1,126	295	230	127	6,332
<i>of which: developed</i>	554	405	1,215	812	543	139	141	117	3,926
<i>undeveloped</i>	170	196	881	321	583	156	89	10	2,406
Purchase of minerals in place	2								2
Revisions of previous estimates	48	94	88	12	(137)	(26)	10	17	106
Improved recovery		2	2	2					6
Extensions and discoveries	1	13	3	14			40		71
Production	(68)	(78)	(158)	(133)	(39)	(39)	(42)	(11)	(568)
Sales of minerals in place		(2)		(7)					(9)
Reserves at December 31, 2011	707	630	2,031	1,021	950	230	238	133	5,940
Equity-accounted entities									
Reserves at December 31, 2010			23	28		317	143		511
<i>of which: developed</i>			22	5		43	26		96
<i>undeveloped</i>			1	23		274	117		415
Purchase of minerals in place									
Revisions of previous estimates				37		73	13		123
Improved recovery							1		1
Extensions and discoveries				19		268	233		520
Production			(2)	(1)		(2)	(4)		(9)
Sales of minerals in place									
Reserves at December 31, 2011			21	83		656	386		1,146
Reserves at December 31, 2011	707	630	2,052	1,104	950	886	624	133	7,086
Developed									
consolidated subsidiaries	540	374	1,194	746	482	134	188	112	3,770
equity-accounted entities			19	4		5	26		54
Undeveloped									
consolidated subsidiaries	167	256	858	358	468	752	436	21	3,316
equity-accounted entities	167	256	856	279	468	101	76	21	2,224
			2	79		651	360		1,092

(a) Including, approximately, 767 and 767 billion cubic feet of natural gas held in storage at December 31, 2010 and 2011, respectively.

Movements in net proved hydrocarbons reserves		(mmbobe)							
	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2012									
Consolidated subsidiaries									
Reserves at December 31, 2011	707	630	2,031	1,021	950	230	238	133	5,940
<i>of which: developed</i>	540	374	1,175	742	482	129	162	112	3,716
<i>undeveloped</i>	167	256	856	279	468	101	76	21	2,224
Purchase of minerals in place									
Revisions of previous estimates	24	20	67	82	91	(5)	34	8	321
Improved recovery		1	20	7					28
Extensions and discoveries	4	6	10	86	85		9		200
Production	(69)	(66)	(213)	(126)	(37)	(41)	(45)	(13)	(610)
Sales of minerals in place	(142)			(22)	(48)				(212)
Reserves at December 31, 2012	524	591	1,915	1,048	1,041	184	236	128	5,667
Equity-accounted entities									
Reserves at December 31, 2011			21	83		656	386		1,146
<i>of which: developed</i>			19	4		5	26		54
<i>undeveloped</i>			2	79		651	360		1,092
Purchase of minerals in place									
Revisions of previous estimates						8	247		255
Improved recovery									
Extensions and discoveries			1	3		10	135		149
Production			(2)	(1)		(6)	(4)		(13)
Sales of minerals in place				(4)			(34)		(38)
Reserves at December 31, 2012			20	81		668	730		1,499
Reserves at December 31, 2012	524	591	1,935	1,129	1,041	852	966	128	7,166
Developed	406	349	1,100	716	458	190	190	107	3,516
consolidated subsidiaries	406	349	1,080	716	458	108	170	107	3,394
equity-accounted entities			20			82	20		122
Undeveloped	118	242	835	413	583	662	776	21	3,650
consolidated subsidiaries	118	242	835	332	583	76	66	21	2,273
equity-accounted entities				81		586	710		1,377

(a) Including, approximately, 767 billion cubic feet of natural gas held in storage at December 31, 2011.

Movements in net proved liquids reserves		(mmbbl)							
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2010									
Consolidated subsidiaries									
Reserves at December 31, 2009	233	351	895	770	849	94	153	32	3,377
<i>of which: developed</i>	141	218	659	544	291	45	80	23	2,001
<i>undeveloped</i>	92	133	236	226	558	49	73	9	1,376
Purchase of minerals in place									
Revisions of previous estimates	38	17	178	75	(37)	62	2		335
Improved recovery			1	1					2
Extensions and discoveries		25	13	22			1		61
Production	(23)	(44)	(108)	(116)	(24)	(17)	(22)	(3)	(357)
Sales of minerals in place			(1)	(2)					(3)
Reserves at December 31, 2010	248	349	978	750	788	139	134	29	3,415
Equity-accounted entities									
Reserves at December 31, 2009			13	7		50	16		86
<i>of which: developed</i>			10	4		7	13		34
<i>undeveloped</i>			3	3		43	3		52
Purchase of minerals in place									
Revisions of previous estimates			8			(6)	(2)		
Improved recovery							12		12
Extensions and discoveries							117		117
Production			(2)	(1)			(4)		(7)
Sales of minerals in place									
Reserves at December 31, 2010			19	6		44	139		208
Reserves at December 31, 2010	248	349	997	756	788	183	273	29	3,623
Developed									
consolidated subsidiaries	183	207	656	533	251	39	62	20	1,951
equity-accounted entities			18	4		5	25		52
Undeveloped									
consolidated subsidiaries	65	142	323	219	537	139	186	9	1,620
equity-accounted entities			1	2		39	114		156

Movements in net proved liquids reserves		[mmbbl]							
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2011									
Consolidated subsidiaries									
Reserves at December 31, 2010	248	349	978	750	788	139	134	29	3,415
<i>of which: developed</i>	183	207	656	533	251	39	62	20	1,951
<i>undeveloped</i>	65	142	322	217	537	100	72	9	1,464
Purchase of minerals in place									
Revisions of previous estimates	34	58	10	14	(112)	(20)	1		(15)
Improved recovery		2	2	2					6
Extensions and discoveries		9	2	11			17		39
Production	(23)	(44)	(75)	(100)	(23)	(13)	(20)	(4)	(302)
Sales of minerals in place		(2)		(7)					(9)
Reserves at December 31, 2011	259	372	917	670	653	106	132	25	3,134
Equity-accounted entities									
Reserves at December 31, 2010			19	6		44	139		208
<i>of which: developed</i>			18	4		5	25		52
<i>undeveloped</i>			1	2		39	114		156
Purchase of minerals in place									
Revisions of previous estimates				11		6	11		28
Improved recovery							1		1
Extensions and discoveries				6		60	4		70
Production			(2)	(1)			(4)		(7)
Sales of minerals in place									
Reserves at December 31, 2011			17	22		110	151		300
Reserves at December 31, 2011	259	372	934	692	653	216	283	25	3,434
Developed									
Developed	184	195	638	487	215	34	117	25	1,895
consolidated subsidiaries	184	195	622	483	215	34	92	25	1,850
equity-accounted entities			16	4			25		45
Undeveloped									
Undeveloped	75	177	296	205	438	182	166		1,539
consolidated subsidiaries	75	177	295	187	438	72	40		1,284
equity-accounted entities			1	18		110	126		255

Movements in net proved liquids reserves		(mmbbl)							
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2012									
Consolidated subsidiaries									
Reserves at December 31, 2011	259	372	917	670	653	106	132	25	3,134
<i>of which: developed</i>	184	195	622	483	215	34	92	25	1,850
<i>undeveloped</i>	75	177	295	187	438	72	40		1,284
Purchase of minerals in place									
Revisions of previous estimates	(9)	10	55	26	62	(9)	40	6	181
Improved recovery		1	20	7					28
Extensions and discoveries		3	10	65			8		86
Production	(23)	(35)	(98)	(90)	(22)	(15)	(26)	(7)	(316)
Sales of minerals in place				(6)	(23)				(29)
Reserves at December 31, 2012	227	351	904	672	670	82	154	24	3,084
Equity-accounted entities									
Reserves at December 31, 2011			17	22		110	151		300
<i>of which: developed</i>			16	4			25		45
<i>undeveloped</i>			1	18		110	126		255
Purchase of minerals in place									
Revisions of previous estimates				(1)		2			1
Improved recovery									
Extensions and discoveries			1			3			4
Production			(1)	(1)		(1)	(4)		(7)
Sales of minerals in place				(4)			(28)		(32)
Reserves at December 31, 2012			17	16		114	119		266
Reserves at December 31, 2012	227	351	921	688	670	196	273	24	3,350
Developed									
consolidated subsidiaries	165	180	584	456	203	41	109	24	1,762
equity-accounted entities			17			8	19		44
Undeveloped	62	171	320	232	467	147	145		1,544
consolidated subsidiaries	62	171	320	216	467	41	45		1,322
equity-accounted entities				16		106	100		222

Movements in net proved natural gas reserves (bcf)									
	Italy (a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2010									
Consolidated subsidiaries									
Reserves at December 31, 2009	2,704	1,380	5,894	2,127	2,139	814	629	575	16,262
of which: developed	2,001	1,231	3,486	1,463	1,859	539	506	565	11,650
undeveloped	703	149	2,408	664	280	275	123	10	4,612
Purchase of minerals in place									
Revisions of previous estimates	234	48	778	161	(179)	211	41	(18)	1,276
Improved recovery									
Extensions and discoveries		177	146			4	5	22	354
Production	(246)	(204)	(609)	(161)	(86)	(158)	(145)	(35)	(1,644)
Sales of minerals in place	(48)		(2)						(50)
Reserves at December 31, 2010	2,644	1,401	6,207	2,127	1,874	871	530	544	16,198
Equity-accounted entities									
Reserves at December 31, 2009			14	85		1,487	2		1,588
of which: developed			12	5		217			234
undeveloped			2	80		1,270	2		1,354
Purchase of minerals in place									
Revisions of previous estimates			6	(1)		44	2		51
Improved recovery									
Extensions and discoveries			6	34			18		58
Production			(2)			(11)			(13)
Sales of minerals in place									
Reserves at December 31, 2010			24	118		1,520	22		1,684
Reserves at December 31, 2010	2,644	1,401	6,231	2,245	1,874	2,391	552	544	17,882
Developed									
consolidated subsidiaries	2,061	1,103	3,100	1,550	1,621	560	431	539	10,965
equity-accounted entities			22	4		214	6		246
Undeveloped									
consolidated subsidiaries	583	298	3,107	577	253	311	99	5	5,233
equity-accounted entities			2	114		1,306	16		1,438

(a) Including, approximately, 769 and 767 billion cubic feet of natural gas held in storage at December 31, 2009 and 2010, respectively.

Movements in net proved natural gas reserves									(bcf)
	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2011									
Consolidated subsidiaries									
Reserves at December 31, 2010	2,644	1,401	6,207	2,127	1,874	871	530	544	16,198
<i>of which: developed</i>	2,061	1,103	3,100	1,550	1,621	560	431	539	10,965
<i>undeveloped</i>	583	298	3,107	577	253	311	99	5	5,233
Purchase of minerals in place	9								9
Revisions of previous estimates	80	199	436	(11)	(142)	(38)	51	96	671
Improved recovery		3							3
Extensions and discoveries	4	18	9	18			131		180
Production	(246)	(196)	(462)	(185)	(84)	(148)	(122)	(36)	(1,479)
Sales of minerals in place									
Reserves at December 31, 2011	2,491	1,425	6,190	1,949	1,648	685	590	604	15,582
Equity-accounted entities									
Reserves at December 31, 2010			24	118		1,520	22		1,684
<i>of which: developed</i>			22	4		214	6		246
<i>undeveloped</i>			2	114		1,306	16		1,438
Purchase of minerals in place		2							2
Revisions of previous estimates			(2)	147		372	11		528
Improved recovery									
Extensions and discoveries				74		1,150	1,274		2,498
Production			(2)	(1)		(9)			(12)
Sales of minerals in place									
Reserves at December 31, 2011		2	20	338		3,033	1,307		4,700
Reserves at December 31, 2011	2,491	1,427	6,210	2,287	1,648	3,718	1,897	604	20,282
Developed	1,977	995	3,087	1,441	1,480	552	393	491	10,416
consolidated subsidiaries	1,977	995	3,070	1,437	1,480	528	385	491	10,363
equity-accounted entities			17	4		24	8		53
Undeveloped	514	432	3,123	846	168	3,166	1,504	113	9,866
consolidated subsidiaries	514	430	3,120	512	168	157	205	113	5,219
equity-accounted entities		2	3	334		3,009	1,299		4,647

[a] Including, approximately, 767 and 767 billion cubic feet of natural gas held in storage at December 31, 2010 and 2011, respectively.

Movements in net proved natural gas reserves (bcf)									
	Italy ^(a)	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2012									
Consolidated subsidiaries									
Reserves at December 31, 2011	2,491	1,425	6,190	1,949	1,648	685	590	604	15,582
of which: developed	1,977	995	3,070	1,437	1,480	528	385	491	10,363
undeveloped	514	430	3,120	512	168	157	205	113	5,219
Purchase of minerals in place									
Revisions of previous estimates	154	45		284	141	18	(41)	5	606
Improved recovery									
Extensions and discoveries	24	15	1	113	469	2	4		628
Production	(254)	(168)	(633)	(196)	(81)	(143)	(104)	(37)	(1,616)
Sales of minerals in place	(782)			(89)	(139)				(1,010)
Reserves at December 31, 2012	1,633	1,317	5,558	2,061	2,038	562	449	572	14,190
Equity-accounted entities									
Reserves at December 31, 2011		2	20	338		3,033	1,307		4,700
of which: developed			17	4		24	8		53
undeveloped		2	3	334		3,009	1,299		4,647
Purchase of minerals in place									
Revisions of previous estimates		(2)	(2)	3		1	1,340		1,340
Improved recovery									
Extensions and discoveries				17		38	739		794
Production			(2)	(2)		(29)			(33)
Sales of minerals in place				(3)			(31)		(34)
Reserves at December 31, 2012			16	353		3,043	3,355		6,767
Reserves at December 31, 2012	1,633	1,317	5,574	2,414	2,038	3,605	3,804	572	20,957
Developed									
consolidated subsidiaries	1,325	925	2,720	1,429	1,401	372	334	459	8,965
equity-accounted entities			16			402	6		424
Undeveloped									
consolidated subsidiaries	308	392	2,838	985	637	2,831	3,464	113	11,568
equity-accounted entities				353		2,641	3,349		6,343

(a) Including, approximately, 767 billion cubic feet of natural gas held in storage at December 31, 2011.

Results of operations from oil and gas producing activities ^(a)									
(€ million)									
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2010									
Consolidated subsidiaries									
Revenues:									
- sales to consolidated entities	2,725	3,006	2,094	5,314	324	34	1,139	69	14,705
- sales to third parties		263	6,604	1,696	890	1,429	562	289	11,733
Total revenues	2,725	3,269	8,698	7,010	1,214	1,463	1,701	358	26,438
Operations costs	(278)	(555)	(593)	(902)	(184)	(150)	(292)	(69)	(3,023)
Production taxes	(184)		(300)	(700)		(37)			(1,221)
Exploration expenses	(35)	(116)	(85)	(465)	(6)	(263)	(204)	(25)	(1,199)
D.D. & A. and Provision for abandonment ^(b)	(621)	(615)	(1,063)	(1,739)	(84)	(696)	(872)	(84)	(5,774)
Other income (expenses)	(560)	254	(392)	(219)	(161)	(138)	(45)	(25)	(1,286)
Pretax income from producing activities	1,047	2,237	6,265	2,985	779	179	288	155	13,935
Income taxes	(382)	(1,296)	(4,037)	(1,962)	(291)	(119)	(154)	(36)	(8,277)
Results of operations from E&P activities of consolidated subsidiaries ^(c)	665	941	2,228	1,023	488	60	134	119	5,658
Equity-accounted entities									
Revenues:									
- sales to consolidated entities									
- sales to third parties			16	65		69	206		356
Total revenues			16	65		69	206		356
Operations costs			(16)	(9)		(7)	(9)		(41)
Production taxes			(3)				(69)		(72)
Exploration expenses			(4)	(2)		(4)	(35)		(45)
D.D. & A. and Provision for abandonment			(4)	(26)		(25)	(17)		(72)
Other income (expenses)			6	12		(10)	(67)		(59)
Pretax income from producing activities			(5)	40		23	9		67
Income taxes			4	(20)		(17)	(33)		(66)
Results of operations from E&P activities of equity-accounted entities ^(c)			(1)	20		6	(24)		1

(a) Results of operations from oil and gas producing activities represent only those revenues and expenses directly associated with such activities, including operating overheads. These amounts do not include any allocation of interest expense or general corporate overhead and, therefore, are not necessarily indicative of the contributions to consolidated net earnings of Eni. Related income taxes are computed by applying the local income tax rates to the pre-tax income from producing activities. Eni is a party to certain Production Sharing Agreements (PSAs), whereby a portion of Eni's share of oil and gas production is withheld and sold by its joint venture partners which are state owned entities, with proceeds being remitted to the state in satisfaction of Eni's PSA related tax liabilities. Revenue and income taxes include such taxes owed by Eni but paid by state-owned entities out of Eni's share of oil and gas production.

(b) Includes asset impairments amounting to €123 million in 2010.

(c) The "Successful Effort Method" application would have led to a decrease of result of operations of €385 million in 2010 for the consolidated subsidiaries and a decrease of €5 million in 2010 for equity-accounted entities.

Results of operations from oil and gas producing activities									(€ million)
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2011									
Consolidated subsidiaries									
Revenues:									
- sales to consolidated entities	3,583	3,695	1,956	5,945	411	178	1,634	93	17,495
- sales to third parties		514	5,090	1,937	1,268	1,233	132	344	10,518
Total revenues	3,583	4,209	7,046	7,882	1,679	1,411	1,766	437	28,013
Operations costs	(284)	(566)	(483)	(830)	(171)	(183)	(364)	(88)	(2,969)
Production taxes	(245)		(165)	(853)		(37)			(1,300)
Exploration expenses	(38)	(113)	(128)	(509)	(6)	(177)	(136)	(58)	(1,165)
D.D. & A. and Provision for abandonment ^(a)	(606)	(704)	(843)	(1,435)	(112)	(486)	(901)	(103)	(5,190)
Other income (expenses)	(562)	142	(508)	(314)	(160)	(151)	125	8	(1,420)
Pretax income from producing activities	1,848	2,968	4,919	3,941	1,230	377	490	196	15,969
Income taxes	(761)	(2,043)	(3,013)	(2,680)	(413)	(157)	(184)	(120)	(9,371)
Results of operations from E&P activities of consolidated subsidiaries ^(b)	1,087	925	1,906	1,261	817	220	306	76	6,598
Equity-accounted entities									
Revenues:									
- sales to consolidated entities									
- sales to third parties		2	19	93		89	262		465
Total revenues		2	19	93		89	262		465
Operations costs			(11)	(10)		(9)	(17)		(47)
Production taxes		(1)	(4)				(113)		(118)
Exploration expenses		(6)		(5)		(8)	(9)		(28)
D.D. & A. and Provision for abandonment			(1)	(24)		(23)	(21)		(69)
Other income (expenses)		(4)	6	11		(20)	(51)		(58)
Pretax income from producing activities		(9)	9	65		29	51		145
Income taxes			(4)	(35)		(32)	(4)		(75)
Results of operations from E&P activities of equity-accounted entities ^(b)		(9)	5	30		(3)	47		70

(a) Includes asset impairments amounting to €189 million in 2011.

(b) The "Successful Effort Method" application would have led to an increase of result of operations of €118 million in 2011 for the consolidated subsidiaries and an increase of €20 million in 2011 for equity-accounted entities.

Results of operations from oil and gas producing activities									(€ million)
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2012									
Consolidated subsidiaries									
Revenues:									
- sales to consolidated entities	3,712	3,177	2,338	6,040	459	425	1,614	425	18,190
- sales to third parties	50	715	9,129	2,243	1,368	1,387	106	333	15,331
Total revenues	3,762	3,892	11,467	8,283	1,827	1,812	1,720	758	33,521
Operations costs	(302)	(655)	(606)	(913)	(188)	(209)	(361)	(134)	(3,368)
Production taxes	(307)		(390)	(818)		(43)			(1,558)
Exploration expenses	(32)	(154)	(153)	(993)	(3)	(230)	(147)	(123)	(1,835)
D.D. & A. and Provision for abandonment ^(a)	(779)	(683)	(1,137)	(1,750)	(120)	(720)	(1,256)	(167)	(6,612)
Other income (expenses)	(202)	(120)	(937)	(447)	206	(151)	74	(42)	(1,619)
Pretax income from producing activities	2,140	2,280	8,244	3,362	1,722	459	30	292	18,529
Income taxes	(918)	(1,524)	(5,194)	(2,508)	(736)	(176)	(14)	(164)	(11,234)
Results of operations from E&P activities of consolidated subsidiaries ^(b)	1,222	756	3,050	854	986	283	16	128	7,295
Equity-accounted entities									
Revenues:									
- sales to consolidated entities									
- sales to third parties		2	20	44		144	300		510
Total revenues		2	20	44		144	300		510
Operations costs			(10)	(5)		(14)	(20)		(49)
Production taxes		(1)	(3)			(4)	(128)		(136)
Exploration expenses		(5)	(2)	(11)		(4)			(22)
D.D. & A. and Provision for abandonment		(50)	(2)	(13)		(41)	(35)		(141)
Other income (expenses)		(7)	2	(48)		(6)	(55)		(114)
Pretax income from producing activities		(61)	5	(33)		75	62		48
Income taxes			(3)	4		(36)	(38)		(73)
Results of operations from E&P activities of equity-accounted entities ^(b)		(61)	2	(29)		39	24		(25)

(a) Includes asset impairments amounting to €547 million in 2012.

(b) The "Successful Effort Method" application would have led to a decrease of result of operations of €189 million in 2012 for the consolidated subsidiaries and a decrease of €2 million in 2012 for equity-accounted entities.

Capitalized cost ^(a) (€ million)									
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
December 31, 2011									
Consolidated subsidiaries									
Proved mineral interests	11,356	11,481	15,519	19,539	2,523	6,136	8,976	1,889	77,419
Unproved mineral interests	31	325	582	2,893	40	1,543	1,409	204	7,027
Support equipment and facilities	285	34	1,442	923	85	41	61	13	2,884
Incomplete wells and other	956	1,778	2,755	898	5,333	136	1,029		12,885
Gross Capitalized Costs	12,628	13,618	20,298	24,253	7,981	7,856	11,475	2,106	100,215
Accumulated depreciation, depletion and amortization	(8,633)	(8,582)	(9,750)	(13,069)	(906)	(5,411)	(6,806)	(650)	(53,807)
Net Capitalized Costs consolidated subsidiaries ^{(b) (c)}	3,995	5,036	10,548	11,184	7,075	2,445	4,669	1,456	46,408
Equity-accounted entities									
Proved mineral interests		2	80	240		698	330		1,350
Unproved mineral interests		44				271			315
Support equipment and facilities			8			6	3		17
Incomplete wells and other		2	1	1,011		185	223		1,422
Gross Capitalized Costs		48	89	1,251		1,160	556		3,104
Accumulated depreciation, depletion and amortization		(2)	(74)	(131)		(388)	(89)		(684)
Net Capitalized Costs equity-accounted entities ^{(b) (c)}		46	15	1,120		772	467		2,420
December 31, 2012									
Consolidated subsidiaries									
Proved mineral interests	12,579	12,428	16,240	20,875	2,451	6,477	10,018	1,894	82,962
Unproved mineral interests	31	324	411	3,047	39	1,467	1,249	200	6,768
Support equipment and facilities	267	39	1,421	961	75	78	59	12	2,912
Incomplete wells and other	732	3,347	3,181	974	5,746	358	876	1	15,215
Gross Capitalized Costs	13,609	16,138	21,253	25,857	8,311	8,380	12,202	2,107	107,857
Accumulated depreciation, depletion and amortization	(9,364)	(9,346)	(10,671)	(14,225)	(928)	(6,002)	(7,879)	(832)	(59,247)
Net Capitalized Costs consolidated subsidiaries ^{(b) (c)}	4,245	6,792	10,582	11,632	7,383	2,378	4,323	1,275	48,610
Equity-accounted entities									
Proved mineral interests		1	83	52		964	322		1,422
Unproved mineral interests		54				279			333
Support equipment and facilities			7			6	3		16
Incomplete wells and other		22	1	1,052		114	200		1,389
Gross Capitalized Costs		77	91	1,104		1,363	525		3,160
Accumulated depreciation, depletion and amortization		(55)	(72)			(421)	(111)		(659)
Net Capitalized Costs equity-accounted entities ^{(b) (c)}		22	19	1,104		942	414		2,501

(a) Capitalized costs represent the total expenditures for proved and unproved mineral interests and related support equipment and facilities utilized in oil and gas exploration and production activities, together with related accumulated depreciation, depletion and amortization.

(b) The amounts include net capitalized financial charges totalling €614 million in 2011 and €672 million in 2012 for the consolidated subsidiaries and €11 million in 2011 and €24 million in 2012 for equity-accounted entities.

(c) The amounts do not include costs associated with exploration activities which are capitalized in order to reflect their investment nature and amortized in full when incurred. The "Successful Effort Method" application would have led to an increase in net capitalized costs of €3,608 million in 2011 e €4,071 million in 2012 for the consolidated subsidiaries and of €101 million in 2011 and €74 million in 2012 for equity-accounted entities.

Cost incurred ^(a)		(€ million)							
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
2010									
Consolidated subsidiaries									
Proved property acquisitions									
Unproved property acquisitions									
Exploration	34	114	84	406	6	223	119	26	1,012
Development ^(b)	579	890	2,674	1,909	1,031	359	1,309	160	8,911
Total costs incurred consolidated subsidiaries	613	1,004	2,758	2,315	1,037	582	1,428	186	9,923
Equity-accounted entities									
Proved property acquisitions									
Unproved property acquisitions									
Exploration			4	2		4	35		45
Development ^(c)			7	200		46	114		367
Total costs incurred equity-accounted entities			11	202		50	149		412
2011									
Consolidated subsidiaries									
Proved property acquisitions									
Unproved property acquisitions									
Exploration	38	100	57	697	6	156	60	240	754
Development ^(b)	815	1,921	1,487	1,698	935	385	971	70	8,282
Total costs incurred consolidated subsidiaries	853	2,021	1,672	2,877	941	541	1,031	310	10,246
Equity-accounted entities									
Proved property acquisitions									
Unproved property acquisitions									
Exploration		5		5		8	9		27
Development ^(c)		2	3	659		68	154		886
Total costs incurred equity-accounted entities		7	3	664		76	163		913
2012									
Consolidated subsidiaries									
Proved property acquisitions									
Unproved property acquisitions									
Exploration	32	151	14	1,142	3	193	80	96	1,850
Development ^(b)	1,045	2,485	1,441	2,246	762	702	1,071	16	9,768
Total costs incurred consolidated subsidiaries	1,077	2,636	1,608	3,415	765	895	1,153	112	11,661
Equity-accounted entities									
Proved property acquisitions									
Unproved property acquisitions									
Exploration		13	2	11		4			30
Development ^(c)		19	7	117		188	154		485
Total costs incurred equity-accounted entities		32	9	128		192	154		515

(a) Costs incurred represent amounts both capitalized and expensed in connection with oil and gas producing activities.

(b) Includes the abandonment costs of the assets for €269 million in 2010, €918 million in 2011 and €1,381 million in 2012.

(c) Includes the abandonment costs of the assets for €-3 million in 2010, €15 million in 2011 and €63 million in 2012.

Standardized measure of discounted future net cash flows

Estimated future cash inflows represent the revenues that would be received from production and are determined by applying year-end the average prices during the years ended.

Future price changes are considered only to the extent provided by contractual arrangements. Estimated future development and production costs are determined by estimating the expenditures to be incurred in developing and producing the proved reserves at the end of the year. Neither the effects of price and cost escalations nor expected future changes in technology and operating practices have been considered.

The standardized measure is calculated as the excess of future cash inflows from proved reserves less future costs of producing and developing the reserves, future income taxes and a yearly 10% discount factor.

Future production costs include the estimated expenditures related to the production of proved reserves plus any production taxes without consideration of future inflation. Future

development costs include the estimated costs of drilling development wells and installation of production facilities, plus the net costs associated with dismantlement and abandonment of wells and facilities, under the assumption that year-end costs continue without considering future inflation. Future income taxes were calculated in accordance with the tax laws of the Countries in which Eni operates.

The standardized measure of discounted future net cash flows, related to the preceding proved oil and gas reserves, is calculated in accordance with the requirements of FASB Extractive Activities - oil&gas (Topic 932). The standardized measure does not purport to reflect realizable values or fair market value of Eni's proved reserves. An estimate of fair value would also take into account, among other things, hydrocarbon resources other than proved reserves, anticipated changes in future prices and costs and a discount factor representative of the risks inherent in the oil and gas exploration and production activity.

Standardized measure of discounted future net cash flows (€ million)									
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
December 31, 2010									
Consolidated subsidiaries									
Future cash inflows	30,047	27,973	86,728	45,790	41,053	9,701	8,546	3,846	253,684
Future production costs	(4,865)	(7,201)	(12,896)	(13,605)	(6,686)	(3,201)	(2,250)	(611)	(51,315)
Future development and abandonment costs	(4,499)	(6,491)	(8,827)	(5,310)	(5,192)	(3,489)	(1,713)	(221)	(35,742)
Future net inflow before income tax	20,683	14,281	65,005	26,875	29,175	3,011	4,583	3,014	166,627
Future income tax	(6,289)	(9,562)	(37,108)	(14,468)	(7,213)	(872)	(910)	(805)	(77,227)
Future net cash flows	14,394	4,719	27,897	12,407	21,962	2,139	3,673	2,209	89,400
10% discount factor	(7,224)	(1,608)	(13,117)	(3,884)	(14,829)	(419)	(1,392)	(850)	(43,323)
Standardized measure of discounted future net cash flows	7,170	3,111	14,780	8,523	7,133	1,720	2,281	1,359	46,077
Equity-accounted entities									
Future cash inflows			498	750		2,893	7,363		11,504
Future production costs			(251)	(98)		(972)	(2,676)		(3,997)
Future development and abandonment costs			(35)	(128)		(879)	(1,188)		(2,230)
Future net inflow before income tax			212	524		1,042	3,499		5,277
Future income tax			(2)	(69)		(338)	(2,145)		(2,554)
Future net cash flows			210	455		704	1,354		2,723
10% discount factor			(113)	(160)		(515)	(852)		(1,640)
Standardized measure of discounted future net cash flows			97	295		189	502		1,083
Total	7,170	3,111	14,877	8,818	7,133	1,909	2,783	1,359	47,160
December 31, 2011									
Consolidated subsidiaries									
Future cash inflows	38,200	37,974	109,825	59,263	50,443	10,403	11,980	5,185	323,273
Future production costs	(5,740)	(7,666)	(17,627)	(15,191)	(7,845)	(3,852)	(2,687)	(813)	(61,421)
Future development and abandonment costs	(4,712)	(7,059)	(9,639)	(5,734)	(3,705)	(2,842)	(1,836)	(224)	(35,751)
Future net inflow before income tax	27,748	23,249	82,559	38,338	38,893	3,709	7,457	4,148	226,101
Future income tax	(9,000)	(15,912)	(46,676)	(23,075)	(9,866)	(1,124)	(2,474)	(1,254)	(109,381)
Future net cash flows	18,748	7,337	35,883	15,263	29,027	2,585	4,983	2,894	116,720
10% discount factor	(9,692)	(2,572)	(16,191)	(4,833)	(17,599)	(559)	(1,914)	(1,122)	(54,482)
Standardized measure of discounted future net cash flows	9,056	4,765	19,692	10,430	11,428	2,026	3,069	1,772	62,238
Equity-accounted entities									
Future cash inflows		21	649	1,866		6,141	15,067		23,744
Future production costs		(5)	(259)	(471)		(1,540)	(4,598)		(6,873)
Future development and abandonment costs		(2)	(36)	(147)		(1,247)	(1,754)		(3,186)
Future net inflow before income tax		14	354	1,248		3,354	8,715		13,685
Future income tax		(3)	(3)	(189)		(824)	(5,368)		(6,387)
Future net cash flows		11	351	1,059		2,530	3,347		7,298
10% discount factor			(183)	(475)		(1,825)	(2,155)		(4,638)
Standardized measure of discounted future net cash flows		11	168	584		705	1,192		2,660
Total	9,056	4,776	19,860	11,014	11,428	2,731	4,261	1,772	64,898

Standardized measure of discounted future net cash flows (€ million)									
	Italy	Rest of Europe	North Africa	Sub-Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
December 31, 2012									
Consolidated subsidiaries									
Future cash inflows	30,308	38,912	108,343	56,978	53,504	7,881	11,008	4,957	311,891
Future production costs	(5,900)	(8,190)	(18,555)	(14,844)	(9,561)	(2,854)	(2,520)	(921)	(63,345)
Future development and abandonment costs	(3,652)	(7,511)	(8,412)	(6,873)	(3,802)	(1,974)	(1,502)	(197)	(33,923)
Future net inflow before income tax	20,756	23,211	81,376	35,261	40,141	3,053	6,986	3,839	214,623
Future income tax	(6,911)	(15,063)	(44,256)	(21,348)	(10,293)	(903)	(2,906)	(1,181)	(102,861)
Future net cash flows	13,845	8,148	37,120	13,913	29,848	2,150	4,080	2,658	111,762
10% discount factor	(5,519)	(2,630)	(16,539)	(4,976)	(17,943)	(496)	(1,337)	(1,030)	(50,470)
Standardized measure of discounted future net cash flows	8,326	5,518	20,581	8,937	11,905	1,654	2,743	1,628	61,292
Equity-accounted entities									
Future cash inflows		1	658	3,594		6,689	18,132		29,074
Future production costs			(203)	(576)		(2,216)	(5,003)		(7,998)
Future development and abandonment costs		(1)	(17)	(101)		(1,061)	(2,563)		(3,743)
Future net inflow before income tax			438	2,917		3,412	10,566		17,333
Future income tax			(36)	(1,291)		(795)	(5,729)		(7,851)
Future net cash flows			402	1,626		2,617	4,837		9,482
10% discount factor			(206)	(962)		(1,747)	(3,621)		(6,536)
Standardized measure of discounted future net cash flows			196	664		870	1,216		2,946
Total	8,326	5,518	20,777	9,601	11,905	2,524	3,959	1,628	64,238

Changes in standardized measure of discounted future net cash flows		(€ million)	
	Consolidated subsidiaries	Equity-accounted entities	Total
Standardized measure of discounted future net cash flows at December 31, 2009	31,500	257	31,757
Increase (decrease):			
- sales, net of production costs	(22,194)	(243)	(22,437)
- net changes in sales and transfer prices, net of production costs	24,415	406	24,821
- extensions, discoveries and improved recovery, net of future production and development costs	1,926	1,409	3,335
- changes in estimated future development and abandonment costs	(6,464)	(386)	(6,850)
- development costs incurred during the period that reduced future development costs	8,520	368	8,888
- revisions of quantity estimates	12,600	143	12,743
- accretion of discount	6,519	53	6,572
- net change in income taxes	(11,802)	(1,115)	(12,917)
- purchase of reserves in-place			
- sale of reserves in-place	(177)		(177)
- changes in production rates (timing) and other	1,234	191	1,425
Net increase (decrease)	14,577	826	15,403
Standardized measure of discounted future net cash flows at December 31, 2010	46,077	1,083	47,160
Increase (decrease):			
- sales, net of production costs	(23,744)	(300)	(24,044)
- net changes in sales and transfer prices, net of production costs	40,961	442	41,403
- extensions, discoveries and improved recovery, net of future production and development costs	1,580	2,457	4,037
- changes in estimated future development and abandonment costs	(3,890)	(392)	(4,282)
- development costs incurred during the period that reduced future development costs	7,301	866	8,167
- revisions of quantity estimates	1,337	(87)	1,250
- accretion of discount	8,640	235	8,875
- net change in income taxes	(17,067)	(1,678)	(18,745)
- purchase of reserves in-place	37	10	47
- sale of reserves in-place	(146)		(146)
- changes in production rates (timing) and other	1,152	24	1,176
Net increase (decrease)	16,161	1,577	17,738
Standardized measure of discounted future net cash flows at December 31, 2011	62,238	2,660	64,898
Increase (decrease):			
- sales, net of production costs	(28,595)	(325)	(28,920)
- net changes in sales and transfer prices, net of production costs	2,264	(56)	2,208
- extensions, discoveries and improved recovery, net of future production and development costs	4,868	812	5,680
- changes in estimated future development and abandonment costs	(3,802)	(357)	(4,159)
- development costs incurred during the period that reduced future development costs	8,199	409	8,608
- revisions of quantity estimates	3,725	824	4,549
- accretion of discount	12,527	477	13,004
- net change in income taxes	2,207	(830)	1,377
- purchase of reserves in-place			
- sale of reserves in-place	(1,509)	(615)	(2,124)
- changes in production rates (timing) and other	(830)	(53)	(883)
Net increase (decrease)	(946)	286	(660)
Standardized measure of discounted future net cash flows at December 31, 2012	61,292	2,946	64,238

Main financial data ^{(a) (b)}

	2010				2011				2012						
	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter			
Net sales from operations	24,429	22,426	22,162	27,600	96,617	28,408	24,118	25,516	29,648	107,690	33,140	30,063	31,494	32,523	127,220
Operating income:	4,750	4,135	3,855	2,742	15,482	5,583	3,604	4,241	3,375	16,803	6,537	2,780	4,072	1,637	15,026
Exploration & Production	3,297	3,401	3,369	3,799	13,866	4,106	3,693	3,919	4,169	15,887	5,090	4,453	4,361	4,547	18,451
Gas & Power	798	114	(53)	37	896	358	(317)	(170)	(197)	(326)	916	(1,558)	(764)	(1,815)	(3,221)
Refining & Marketing	105	255	(65)	(146)	149	303	73	32	(681)	(273)	111	(789)	454	(1,079)	(1,303)
Chemicals	36	17	24	(163)	(86)	108	(113)	(122)	(297)	(424)	(96)	(134)	(130)	(323)	(683)
Engineering & Construction	291	334	327	350	1,302	354	366	304	398	1,422	376	364	387	306	1,433
Other activities	(60)	(115)	(58)	(1,151)	(1,384)	(27)	(138)	(79)	(183)	(427)	(39)	(107)	(48)	(108)	(302)
Corporate and financial companies	(70)	(82)	(47)	(162)	(361)	(112)	(76)	(85)	(46)	(319)	(84)	(103)	(69)	(89)	(345)
Unrealized profit intragroup elimination and consolidation adjustments	353	211	358	178	1,100	493	116	442	212	1,263	263	654	(119)	198	996
Net income	2,235	1,803	1,658	556	6,252	2,614	1,197	1,775	1,316	6,902	3,544	156	2,462	(1,964)	4,198
Capital expenditure	2,512	4,034	2,511	3,393	12,450	2,615	3,343	2,568	3,383	11,909	2,632	3,015	3,224	3,890	12,761
Investments	39	76	186	109	410	41	87	92	140	360	245	61	207	56	569
Net borrowings at period end	21,052	23,342	25,261	26,119	26,119	24,951	25,978	28,273	28,032	28,032	27,426	26,909	19,617	15,511	15,511

(a) Quarterly data are unaudited.

(b) In accordance with the guidelines of IFRS 5, results of the Italian regulated businesses managed by Sharn divested in accordance to Article 15 of Law Decree No. 1 of January 24, 2012, enacted into Law No. 27 of March 24, 2012 have been reported as discontinued operations from July 1, 2012. Prior year data have been reclassified accordingly.

Key market indicators

	2010				2011				2012						
	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter			
Average price of Brent dated crude oil ^(a)	76.24	78.30	76.86	86.48	79.47	104.97	117.36	113.46	109.31	111.27	118.49	108.19	109.61	110.02	111.58
Average EUR/USD exchange rate ^(b)	1.384	1.273	1.291	1.359	1.327	1.367	1.439	1.413	1.348	1.392	1.311	1.281	1.250	1.297	1.285
Average price in euro of Brent dated crude oil	55.09	61.51	59.54	63.64	59.89	76.79	81.56	80.30	81.09	79.94	90.38	84.46	87.69	84.83	86.83
Average European refining margin ^(c)	2.40	3.39	2.09	2.74	2.66	1.74	1.09	2.87	2.52	2.06	2.92	5.89	7.96	2.54	4.83
Average European refining margins Brent/Ural ^(c)	3.20	4.56	2.48	3.78	3.47	3.35	2.20	2.92	3.13	2.90	3.26	6.31	7.35	2.83	4.94
Average European refining margins in euro	1.74	2.66	1.62	2.02	2.00	1.27	0.76	2.03	1.87	1.48	2.23	4.60	6.37	1.96	3.76
Price of NBP gas ^(d)	5.61	5.68	6.68	8.29	6.56	9.09	9.36	8.74	8.92	9.03	9.34	9.09	9.00	10.49	9.48
Eurlibor - three-month euro rate [%]	0.6	0.7	0.9	1.0	0.8	1.1	1.4	1.6	1.5	1.4	1.0	0.7	0.4	0.2	0.6
Libor - three-month dollar rate [%]	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.5	0.5	0.4	0.3	0.4

(a) In USD per barrel. Source: Platt's Oilgram.

(b) Source: BCE.

(c) In US\$ per barrel FOB Mediterranean Brent dated crude oil. Eni elaborations on Platt's Oilgram data.

(d) In US\$ per BTU. Source Platt's Oilgram.

Main operating data

	2010				2011				2012						
	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter	I quarter	II quarter	III quarter	IV quarter			
Liquids production	(kbb/d)	1,011	980	948	1,049	997	899	793	793	896	867	856	891	912	882
Natural gas production	(mmcf/d)	4,615	4,319	4,203	5,021	4,540	4,356	3,867	3,773	4,345	4,480	4,394	4,545	4,584	4,501
Hydrocarbons production	(kboe/d)	1,842	1,758	1,705	1,954	1,815	1,684	1,489	1,473	1,678	1,683	1,647	1,718	1,747	1,701
Italy		182	185	182	182	183	186	172	193	191	188	186	187	195	189
Rest of Europe		243	208	200	236	222	224	221	203	217	206	172	162	172	178
North Africa		589	583	549	688	602	505	384	367	497	570	569	593	610	586
Sub-Saharan Africa		402	388	407	403	400	375	356	364	381	335	332	387	324	345
Kazakhstan		121	107	85	117	108	117	106	96	105	111	106	90	99	102
Rest of Asia		122	123	125	155	131	120	104	103	121	112	127	128	149	129
America		159	139	128	145	143	131	122	121	128	119	119	135	166	135
Australia and Oceania		24	25	29	28	26	26	24	26	38	43	36	36	32	37
Production sold	(mboe)	158.6	154.1	151.7	173.6	638.0	145.7	129.1	130.0	143.7	149.2	144.6	150.5	154.4	598.7
Sales of natural gas to third parties	(bcm)	26.51	15.62	14.95	24.38	81.46	27.87	17.33	14.59	21.23	26.12	16.38	16.56	21.91	80.97
Own consumption of natural gas		1.54	1.53	1.56	1.56	6.19	1.65	1.53	1.41	1.62	1.77	1.57	1.58	1.51	6.43
Sales to third parties and own consumption		28.05	17.15	16.51	25.94	87.65	29.52	18.86	16.00	22.85	27.89	17.95	18.14	23.42	87.40
Sales of natural gas of Eni's affiliates (net to Eni)		2.46	2.04	2.09	2.82	9.41	2.81	2.14	1.96	2.62	2.72	2.20	1.34	1.66	7.92
Total sales and own consumption of natural gas		30.51	19.19	18.60	28.76	97.06	32.33	21.00	17.96	25.47	30.61	20.15	19.48	25.08	95.32
Electricity sales	(TWh)	9.00	9.61	10.70	10.23	39.54	9.68	9.66	9.55	11.39	12.29	9.62	10.54	10.13	42.58
Sales of refined products	(mmtonnes)	10.87	11.77	12.01	12.15	46.80	10.34	11.03	13.16	10.49	10.01	12.73	13.25	12.34	48.33
Retail sales in Italy		2.01	2.17	2.28	2.17	8.63	1.94	2.14	2.23	2.05	1.81	1.98	2.24	1.80	7.83
Wholesale sales in Italy		2.04	2.33	2.50	2.58	9.45	2.19	2.22	2.47	2.48	2.06	2.18	2.20	2.18	8.62
Retail sales Rest of Europe		0.67	0.77	0.91	0.75	3.10	0.70	0.76	0.80	0.75	0.72	0.76	0.81	0.75	3.04
Wholesale sales Rest of Europe		0.86	0.97	1.06	0.99	3.88	0.81	0.97	1.08	0.98	0.89	1.03	1.05	0.99	3.96
Wholesale sales outside Europe		0.09	0.11	0.11	0.11	0.42	0.10	0.11	0.11	0.11	0.10	0.11	0.10	0.11	0.42
Other markets		5.20	5.42	5.15	5.55	21.32	4.60	4.83	6.47	4.12	4.43	6.67	6.85	6.49	24.46

Energy conversion table

Oil (average reference density 32.35 fAPI, relative density 0.8636)

1 barrel	(bbl)	158.987 l oil ^(a)	0.159 m ³ oil	162.602 m ³ gas	5,800,000 btu	5,492 ft ³ gas
1 barrel/d	(bbl/d)	~50 t/y				
1 cubic meter	(m ³)	1,000 l oil	6.29 bbl	1,033 m ³ gas		36,481 ft ³ gas
1 tonne oil equivalent	(toe)	1,160.49 l oil	7.299 bbl	1.161 m ³ oil	1,187 m ³ gas	41,911 ft ³ gas

Gas

1 cubic meter	(m ³)	0.976 l oil	0.00643 bbl	35,314.67 btu		35,315 ft ³ gas
1,000 cubic feet	(ft ³)	27.637 l oil	0.1742 bbl	1,000,000 btu	27.317 m ³ gas	0.02386 toe
1,000,000 British thermal unit	(btu)	27.4 l oil	0.17 bbl	0.027 m ³ oil	28.3 m ³ gas	1,000 ft ³ gas
1 tonne LNG	(tGNL)	1.2 toe	8.9 bbl	52,000,000 btu		52,000 ft ³ gas

Electricity

1 megawatt-hour=1,000 kWh	(MWh)	93.532 l oil	0.5883 bbl	0.0955 m ³ oil	94.448 m ³ gas	3,412.14 ft ³ gas
1 terajoule	(TJ)	25,981.45 l oil	163.42 bbl	25.9814 m ³ oil	26,939.46 m ³ gas	947,826.7 ft ³ gas
1,000,000 kilocalories	(kcal)	108.8 l oil	0.68 bbl	0.109 m ³ oil	112.4 m ³ gas	3,968.3 ft ³ gas

(a) l oil: liters of oil.

Conversion of mass

	kilogram (kg)	pound (lb)	metric ton (t)
kg	1	2.2046	0.001
lb	0.4536	1	0.0004536
t	1,000	22,046	1

Conversion of length

	meter (m)	inch (in)	foot (ft)	yard (yd)
m	1	39.37	3.281	1.093
in	0.0254	1	0.0833	0.0278
ft	0.3048	12	1	0.3333
yd	0.9144	36	3	1

Conversion of volumes

	cubic foot (ft ³)	barrel (bbl)	liter (lt)	cubic meter (m ³)
ft ³	1	0	28.32	0.02832
bbl	5.615	1	159	0.158984
l	0.035311	0.0063	1	0.001
m ³	35.3107	6.2898	10 ³	1

Abbreviations

/d	per day	LNG	liquefied natural gas
/y	per year	LPG	liquefied petroleum gas
bbbl	billion barrels	kbbbl	thousand barrels
bbbl	barrels	kboe	thousand barrels of oil equivalent
bboe	billion barrels of oil equivalent	km	kilometers
bcf	billion cubic feet	ktoe	thousand tonnes of oil equivalent
bcm	billion cubic meters	ktonnes	thousand tonnes
bln liters	billion liters	mmbbl	million barrels
bln tonnes	billion tonnes	mmboe	million barrels of oil equivalent
boe	barrels of oil equivalent	mmcf	million cubic feet
EPC	Engineering Procurement Construction	mmcm	million cubic meters
EPIC	Engineering Procurement Installation Construction	mmtonnes	million tonnes
FPSO	Floating Production Storage and Offloading	No.	number
FSD	Floating Storage and Offloading	NGL	Natural Gas Liquids
GWh	gigawatthour	PSA	Production Sharing Agreement
		TWh	terawatthour

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San Donato Milanese (Milan) - Piazza Ezio Vanoni, 1

Publications

Financial Statement pursuant to rule 154-ter paragraph 1 of Legislative Decree No. 58/1998

Annual Report

Annual Report on Form 20-F

for the Securities and Exchange Commission

Fact Book (in Italian and English)

Eni in 2012 (in English)

Interim Consolidated Report as of June 30 pursuant

to rule 154-ter paragraph 2 of Legislative Decree No. 58/1998

Corporate Governance Report pursuant to rule 123-bis

of Legislative Decree No. 58/1998 (in Italian and English)

Remuneration Report pursuant to rule 123-ter

of Legislative Decree No. 58/1998 (in Italian and English)

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