

H1 Highlights

Upstream

Production: 1,865 kboed, +5.4% price adj vs 1H2017

Zohr: 2 bcf/day by September 2018

3 main start ups: Ochigufu; OCTP gas; Bahr Essalam ph2

7 positive expl.wells: Angola, Egypt, Cyprus and Mexico

Norway: created a new leading player

Mid-downstream

G&P: strong LNG results; Mamba T1-T2 LNG PoD submitted

Refining & Chemicals: resilient in a weaker scenario

Financials

CFFO adjusted € 6.0 bln

Capex € 3.7 bln in line with plan

Disposal: around € 1.0 bln cashed in

Leverage @end of June: 0.2

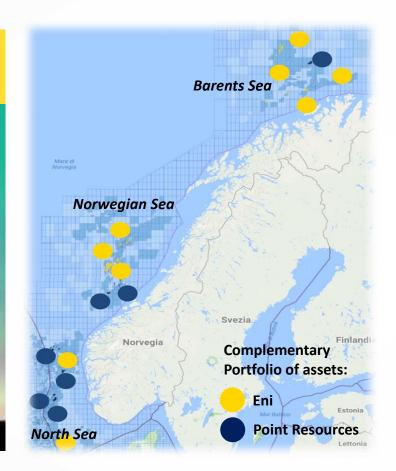


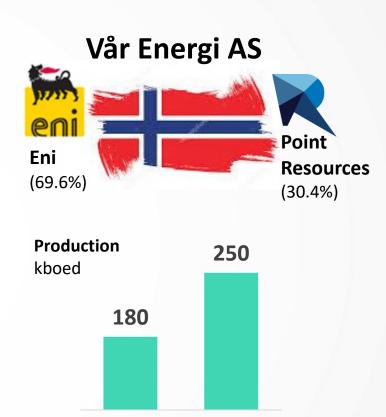
Vår Energi AS: a new leading player in Norway

Proved reserves: >500 mln boe

Resources: 1.25 bln boe







2023

2018

Strengthening operational structure and exploration potential



Near field exploration unlocks new additional potential in proved basins

ANGOLA DEEP OFFSHORE Eni 36.8% WI - Operator



Kalimba-1 NFW

~300 mln barrels OOIP high quality oil close to existing infrastructure Egypt Western
Desert

Angola Block 15/06

EGYPT

ONSHORE

Eni 100% WI - Operator

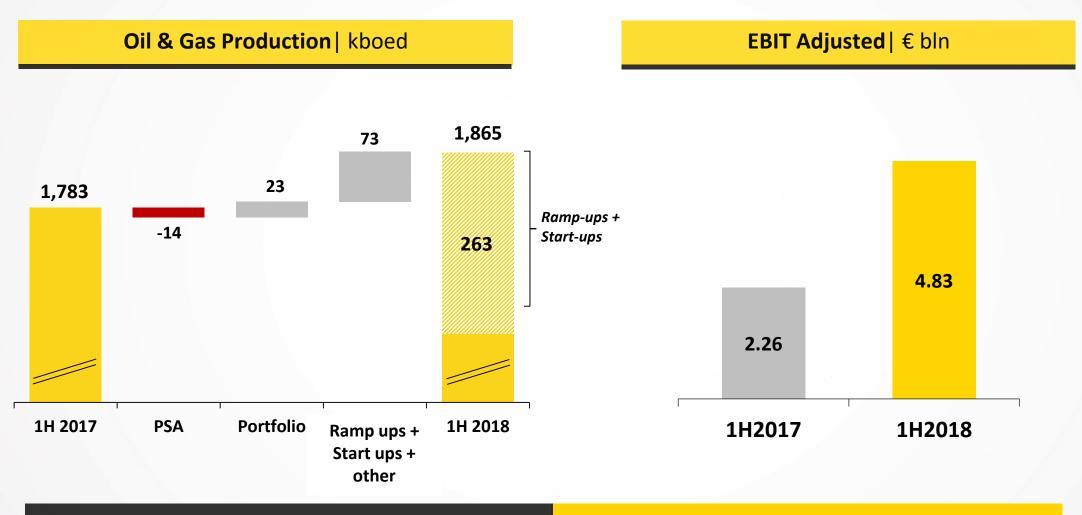


Faghur Basin

prod. test > 5k bbl/day of oil per well deep paleozoic sandstone close to existing infrastructure



Upstream valuable growth



2018 PRODUCTION Guidance

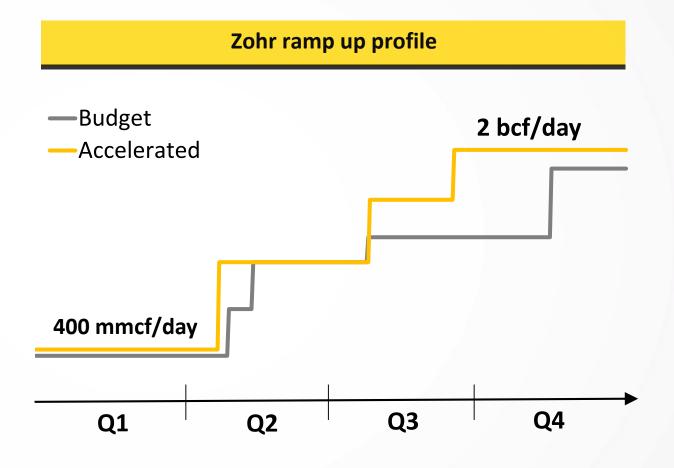
+4% vs 2017 @ 60 \$/bl



Zohr: an outstanding accelerated ramp up



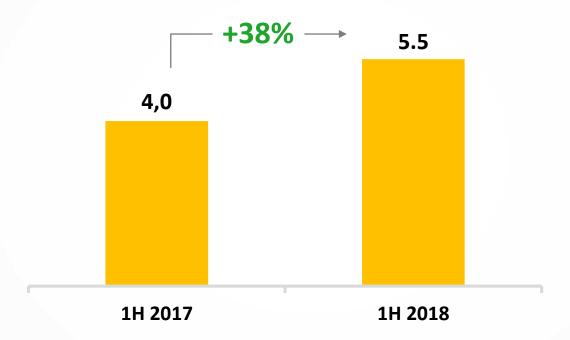






Focus on upstream cash generation

Upstream CFFO | bln €

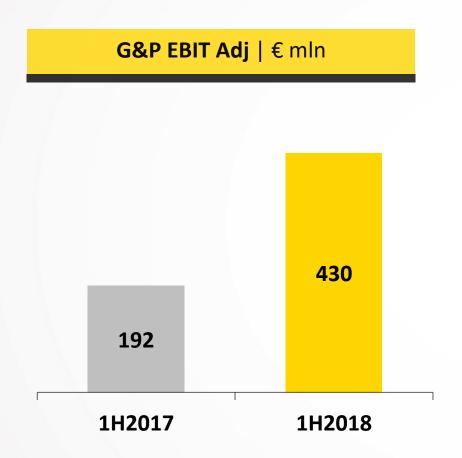


Cash flow 1H2018

\$20/bbl



Strong G&P results



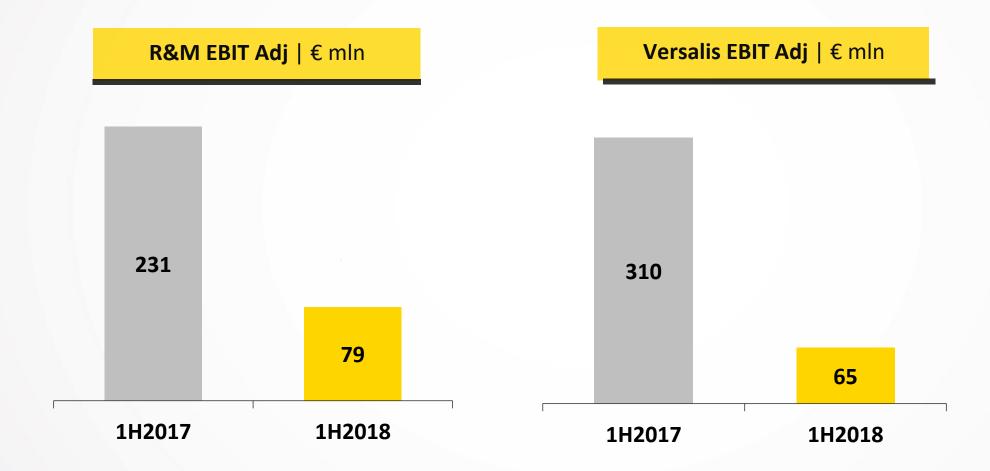


2018 Ebit guidance increased

€ 400 MIn

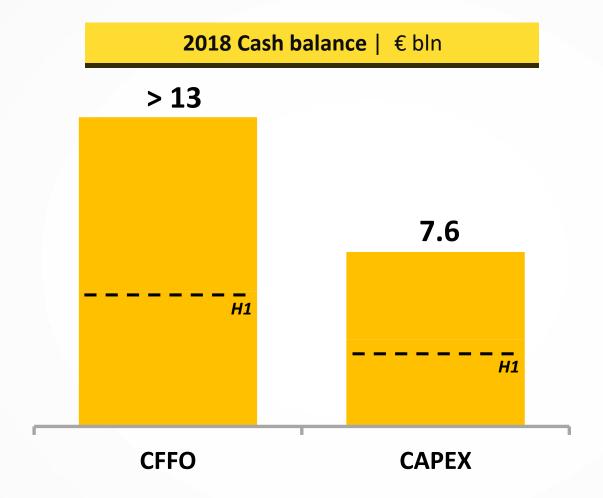


Resilient downstream performance





strong organic cash generation



Leverage @30/06: 20%



Back up



Market scenario

