

# H1 Highlights

Upstream	<ul> <li>Production: 1,865 kboed, +5.4% price adj vs 1H2017</li> <li>Zohr: 2 bcf/day by September 2018</li> <li>3 main start ups: Ochigufu; OCTP gas; Bahr Essalam ph2</li> <li>7 positive expl.wells: Angola, Egypt, Cyprus and Mexico</li> <li>Norway: created a new leading player</li> </ul>
Mid-downstream	<b>G&amp;P:</b> strong LNG results; Mamba T1-T2 LNG PoD submitted <b>Refining &amp; Chemicals:</b> resilient in a weaker scenario
Financials	<pre>CFFO adjusted € 6.0 bln Capex € 3.7 bln in line with plan Disposal: around € 1.0 bln cashed in Leverage @end of June: 0.2</pre>



# Vår Energi AS: a new leading player in Norway

Proved reserves: >500 mln boe Resources: 1.25 bln boe







### Strengthening operational structure and exploration potential



# Near field exploration unlocks new additional potential in proved basins





### **Upstream valuable growth**



# **2018 PRODUCTION Guidance**

+4% vs 2017 @ 60 \$/bl



# Zohr: an outstanding accelerated ramp up









#### Focus on upstream cash generation

Cash flow 1H2018



\$20/bbl



### **Strong G&P results**

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# **2018 Ebit** guidance increased





## **Resilient downstream performance**





### strong organic cash generation





CFFO is represented including working capital, assuming oil price @ 70 \$/bl, refining margin @ 3,9 \$/bl and exchange rate @ 1.23 \$/€

Back up



### **Market scenario**



